



Tuesday, September 26, 2023

ROLL CALL:

Mayor/Chairman/President:

Erik Lutz

Mayor Pro Tempore/Vice Chairman/Vice President:

Andrew C. Lara

Councilmembers/Directors/Commissioners:

Gustavo V. Camacho

John R. Garcia

Dr. Monica Sanchez

Meeting jointly and regularly with the Pico Rivera Successor Agency to the Pico Rivera Redevelopment Agency (as needed); Pico Rivera *Housing Assistance Agency (as needed); Pico Rivera Water Authority (as needed); and Public Financing Authority (as needed)

Regular Meeting 6:00 p.m.

Council Chamber

6615 Passons Boulevard

Next Resolution No. 7299

Next Ordinance No. 1177

Next Agreement No. 23-2240

Successor Agency to PRRA

Next Resolution No. SA-23-28

Next Ordinance No. SA-01

Next Agreement No. S23-006

Housing Assistance Agency

Next Resolution No. HA-108

Next Ordinance No. HA-16

Water Authority

Next Resolution No. 23-37

Next Ordinance No. 23-01

Next Agreement No. 23-75

Public Financing Authority

Next Resolution No. PFA-23-13

COMMISSIONERS SCHEDULED TO BE PRESENT:

Kimberly Garcia, Parks & Recreation Commission

Daniel Garcia, Veterans Commission

INVOCATION:

PLEDGE OF ALLEGIANCE:

SPECIAL PRESENTATION(S):

- Rio Hondo College Presentation

PLEASE TURN OFF OR SILENCE CELL PHONES WHILE MEETING IS IN SESSION AND PLEASE REFRAIN FROM TEXTING DURING THE MEETING

In compliance with the Americans with Disabilities Act of 1990, the City of Pico Rivera is committed to providing reasonable accommodations for a person with a disability. Please call the City Clerk's office at (562) 801-4389, if special accommodations are necessary and/or if information is needed in an alternative format. Special requests must be made in a reasonable amount of time in order that accommodations can be arranged (within 24 to 48 hours' notice).

*Commissioners receive a \$30.00 stipend per each meeting held and attended.

PUBLIC COMMENTS:

IF YOU WOULD LIKE TO COMMENT ON ANY LISTED AGENDA ITEMS OR NON-AGENDA ITEMS, PLEASE FILL OUT A GREEN PUBLIC COMMENT REQUEST FORM AND PROVIDE IT TO THE STAFF MEMBER AT THE BACK TABLE BEFORE THE MEETING STARTS.

When you are called to speak, please come forward and state your name and city of residency for the record. You have three (3) minutes to make your remarks. In accordance with Government Code Section 54954.2, members of the City Council may only: **1)** respond briefly to statements made or questions posed by the public; **2)** ask a question for clarification; **3)** provide a reference to staff or other resources for factual information; **4)** request staff to report to the City Council at a subsequent meeting concerning any matter raised by the public; and **5)** direct staff to place a matter of business on a future agenda. City Council members cannot comment on items that are not listed on a posted agenda.

CONSENT CALENDAR ITEMS:

All items listed on the Consent Calendar may be acted on by a single motion without separate discussion. Any motion relating to a Resolution or Ordinance shall also waive the reading of the titles in full and include its adoption as appropriate. If discussion or separate vote on any item is desired by a Councilmember or staff, that item may be pulled from the Consent Calendar for separate consideration.

CONSENT CALENDAR:

City Council:

1. Minutes:

- City Council regular meeting September 12, 2023

Recommendation: Approve

- Parks & Recreation Commission regular meeting August 10, 2023

Recommendation: Receive and file

2. 4th Warrant Register of the 2023-2024 Fiscal Year. (700)

Check Numbers: 292650-292739

Special Check Numbers: None

Recommendation: Approve

3. Second Reading – Adopt Ordinance No. 1175 Amending Section 2.55.040, Meetings – Time and Place, to Chapter 2.55 of Title 2 of the Pico Rivera Municipal Code. (300)

Recommendation:

1. Adopt Ordinance No. 1175 amending Section 2.55.040, *Meetings – Time and Place*, to Chapter 2.55, *Veterans Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code.

Ordinance No. 1175 AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING PROVISIONS OF CHAPTER 2.55 TO TITLE 2, *ADMINISTRATION AND PERSONNEL*, OF

THE PICO RIVERA MUNICIPAL CODE RELATING TO VETERANS
COMMISSION (**SECOND READING AND ADOPTION**)

4. **Second Reading – Adopt Ordinance No. 1176 Amending Section 2.54.020, *Membership-Term*, to Chapter 2.54, *Sister City Commission*, of Title 2 of the Pico Rivera Municipal Code.** (300)

Recommendation:

1. Adopt Ordinance No. 1176 amending Section 2.54.020, *Membership-Term*, to Chapter 2.54, *Sister City Commission*, of Title 2, Administration and Personnel, of the Pico Rivera Municipal Code.

Ordinance No. 1176 AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING PROVISIONS OF CHAPTER 2.54 TO TITLE 2, ADMINISTRATION AND PERSONNEL, OF THE PICO RIVERA MUNICIPAL CODE RELATING TO THE SISTER CITY COMMISSION (**SECOND READING AND ADOPTION**)

5. **Pico Rivera Innovative Municipal Energy Power Content Label and Attestation for the Year 2022.** (1100)

Recommendation:

1. Approve the attestation endorsing the accuracy of the Annual Report and Power Content Label (PCL) to meet California's Power Source Disclosure Program requirements.

6. **Treasurer's Monthly Investment Transaction Report as of August 31, 2023.**

Recommendation: (700)

1. Receive and file the Treasurer's Monthly Investment Transaction Report as of August 31, 2023.

7. **Approve Amendment No. 3 to Agreement No. 18-1825 with Mariposa Landscapes Inc. to Modify Agreement Compensation and Extend Routine Landscape Maintenance Services on a Month-to-Month Basis for Six Months.**

Recommendation: (500)

1. Approve Amendment No. 3 to Agreement No. 18-1825 with Mariposa Landscapes Inc. in the amount not-to-exceed \$187,700, which includes \$126,200 (\$21,028 per month) for routine maintenance services on a month-to-month basis for six months maximum and \$61,500 (\$20,475 per month) for services rendered from July through September 2023; and
2. Authorize the City Manager to execute the amendment in a form approved by the City Attorney.

Agreement No. 18-1825-3

8. **City Branding, Signage & Furniture Master Plan – Award a Professional Services Agreement.** (500)

Recommendation:

1. Award a Professional Services Agreement with Selbert Perkins Design for an amount not-to-exceed \$350,000 to develop a City Branding, Signage, and Furniture Master Plan, in a form approved by the City Attorney;

2. Approve an appropriation of \$220,000 in Public Image Enhancement (PIE) Funds to Account No. 220.11.1110-54500;
3. Approve an appropriation of \$45,500 in Water Authority Funds to Account No. 550.11.1110-54500; and
4. Approve an appropriation of \$84,500 in PRIME Funds to Account No. 560.11.1110-54500.

Agreement No. _____

9. Senior Center Restrooms ADA Improvement Project (CIP No. 50036) – Award Construction Contract to Global Builders, Inc. (500)

Recommendation:

1. Award a construction contract for a not-to-exceed amount of \$442,888 to Global Builders, Inc. for the Senior Center Restrooms American with Disabilities Act (ADA) Improvement Project, Capital Improvement Project No. 50036; and authorize the City Manager to execute the contract in a form approved by the City Attorney;
2. Authorize the City Manager or his designee to process change orders in an amount not-to-exceed 10% of the total project amount, as needed, up to \$44,289 for construction contingencies;
3. Appropriate \$22,177 from the anticipated fiscal year 2022-23 General Fund surplus to CIP Fund (Account No. 400.70.7310-54500-CIP50036);
4. Transfer \$22,177 from the CIP Fund to the Senior Center ADA Restroom Improvement Project (Account No. 400.770.7310-54500-CIP50036); and
5. Authorize the Administrative Services Department to increase Purchase Order No. 2024-11 to 1st Jon, Inc. in the amount of \$25,000, for a total PO amount not-to-exceed \$75,000 – to cover the cost of portable restrooms needed to complete this project.

Agreement No. _____

10. Annual Sidewalk Improvements Project (CIP No. 50080) – Notice of Completion. (500)

Recommendation:

1. Accept the work as completed for the Annual Sidewalk Improvements Project, CIP No. 50080 constructed by Addison-Miller, Inc. and authorize the City Clerk to file the Notice of Completion with the Los Angeles County Registrar-Recorder; and
2. Authorize the City Manager to release the retention payment to Addison-Miller, Inc. following the mandatory waiting period from the date the Notice of Completion is recorded.

11. Vehicle Replacement – Purchase of Six Trucks for the Public Works Department (700)

Recommendation:

1. Authorize the purchase of six 2023 Ford F-250, 2-wheel drive, regular cab pick-up trucks in the aggregate amount of \$311,172 from Rush Truck Center by way of National Cooperative Purchasing Alliance Contract No. 05-47 for heavy equipment, diesel trucks, bus parts, and related services; and

2. Authorize the City Manager to execute all documents related to the purchase of the recommended vehicles.

Water Authority:

12. Minutes:

- Water Authority regular meeting June 13, 2023 & special meeting August 22, 2023

Recommendation: Approve

13. Approve an Agreement with Ferguson Waterworks for A 5-Year Subscription of Neptune 360 Saas Software for the Advanced Metering Infrastructure.

Recommendation: (500)

1. Approve an agreement between Pico Rivera Water Authority and Ferguson Waterworks for an annual subscription to Neptune 360 Saas Platform for the Advanced Metering Infrastructure for the annual amount of \$30,000 and a not-to-exceed amount of \$156,121 for the total of five years which includes a 2% increase each year; and
2. Authorize the Executive Director to execute the agreement in a form approved by the General Counsel.

Agreement No. _____

CONSENT CALENDAR ITEMS PULLED FOR FURTHER DISCUSSION

REGULAR AGENDA:

14. Approve a Memorandum of Understanding with Landify Ect Corporation for Park Development Projects. (500)

Recommendation:

1. Authorize the City Manager to execute a Memorandum of Understanding between the City of Pico Rivera and Landify Ect regarding the development of new and existing parks throughout the City.

15. Unfunded Capital Improvement Projects. (700)

Recommendation:

1. Receive and file the City's updated listing of unfunded Capital Improvement Projects.

CITY MANAGER/STAFF REPORTS

GOOD OF THE ORDER (INTERGOVERNMENTAL AGENCY MEETINGS, AB 1234 REPORTS, NEW BUSINESS, OLD BUSINESS)

CLOSED SESSION:

- a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION**
Pursuant to Government Code Section 54956.9(d)(1)
Pico Water District vs. City of Pico Rivera
Los Angeles County Superior Court Case No. 22NWCV00967

ADJOURNMENT:

AFFIDAVIT OF POSTING

I, Cynthia Ayala, City Clerk, for the City of Pico Rivera, DO HEREBY CERTIFY, under penalty of perjury under the laws of the State of California, that the foregoing notice was posted at the Pico Rivera City Hall bulletin board, Pico Rivera website www.pico-rivera.org, Pico Rivera Post Office and Parks: Smith, Pico and Rivera which are available for the public to view on this 21st, day of September 2023.

Dated this 21st, day of September 2023.

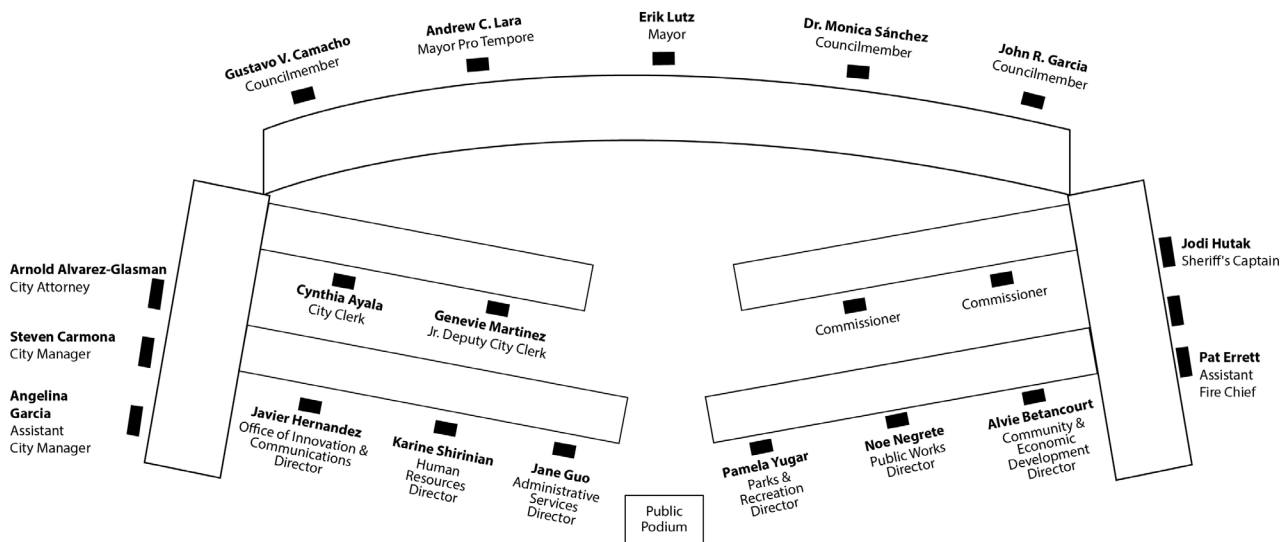


Cynthia Ayala, CMC
City Clerk

SB343 NOTICE

In compliance with and pursuant to the provisions of SB343 any public writing distributed by the City Clerk to at least a majority of the City Council Members regarding any item on this regular meeting agenda will be available on the City's website.

Council Meeting Seating Chart



STATEMENT REGARDING DECORUM AT CITY COUNCIL MEETINGS

If you wish to speak at the time set aside for public comments, the City Council has established the following standards and Rules of Decorum as allowed by State law.

- Public comment is limited to those portions of the meeting referred to as Public Comments. These portions are intended for members of the public to address the City Council, Successor Agency, Housing Assistance Agency or Water Authority on matters related to agendas or any other items under the subject matter jurisdiction of the City Council or Agencies. Please fill out the desired color-coded card prior to the start of the meeting at 6:00 p.m. Once the meeting has begun, no further cards will be accepted.
- A **yellow** Public Hearing Comment Request card must be completed to speak during a Public Hearing.
- A **green** Public Comment Request – Card is for those wishing to address the Council/Agency on agenda items or any other items under the subject jurisdiction of the City Council/Agency.
- Citizens may address the Council, Successor Agency or Housing Assistance Agency once for a **maximum of three minutes**. After each speaker returns to his/her seat, the Mayor shall determine the time and manner of response, but typically if answers are available, they will be given after all speakers have had an opportunity to address the City Council.
- Members of the audience are asked to refrain from clapping or otherwise speaking from their seats. Those not meeting the standards for decorum may be escorted from the meeting.

RULES OF DECORUM CAN BE FOUND IN THE PICO RIVERA MUNICIPAL CODE SECTION 2.08.050 AS ESTABLISHED BY ORDINANCE 783 ADOPTED ON AUGUST 20, 1990 AND AMENDED BY ORDINANCES 822 (SEPTEMBER 21, 1992) AND 1020 (MARCH 21, 2006).



Tuesday, September 12, 2023

A Regular Meeting of the City Council was held in the Council Chamber, Pico Rivera City Hall, 6615 Passons Boulevard, Pico Rivera, California.

Mayor Lutz called the regular meeting to order at 6:01 p.m. on behalf of the City Council.

PRESENT: Camacho, Garcia, Lara, Sanchez, Lutz

ABSENT: None

*Mayor Pro Tem Lara arrived at 6:10 p.m.

COMMISSIONERS PRESENT:

- Tommy Elisaldez, Planning Commission
- Patricia Saucedo, Parks & Recreation Commission

INVOCATION: Delivered by Councilmember Dr. Sanchez

PLEDGE OF ALLEGIANCE: Led by Councilmember Garcia

SPECIAL PRESENTATION(S):

- Historic Whittier Boulevard Update

Innovation and Communications Director Hernandez presented a PowerPoint Presentation in collaboration with City Youth Leaders Ellie Mejia and Ricardo Cano providing an update on the Historic Whittier Boulevard project including phase one of the project, community engagement, the Pico Rivera Youth Ambassador program, the community survey, upcoming events and activities and highlighted the land use alternatives and built out scenarios.

PUBLIC HEARING:

City Council:

1. **Public Hearing – Establishing a Tobacco Retailer License Fee.** (1300)

Mayor Lutz opened the public hearing and noted that there were no written or oral communications to provide public testimony.

Mayor Lutz closed the public hearing.

Motion by Councilmember Camacho, seconded by Councilmember Dr. Sanchez to: 1) Conduct a Public Hearing; and 2) Approve Resolution No. 7297 establishing fees for a Tobacco Retail Licensing program. Motion carries by the following roll call vote:

Resolution No. 7297 A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, APPROVING THE ESTABLISHMENT OF A TOBACCO RETAIL LICENSE ANNUAL FEE IN ACCORDANCE WITH PICO RIVERA MUNICIPAL CODE CHAPTER 5.75.100

AYES: Camacho, Garcia, Lara, Sanchez, Lutz

NOES: None

2. Public Hearing – Approval of the Fiscal Year 2022-23 Consolidated Annual Performance and Evaluation Report for Submission to the U.S. Department of Housing and Urban Development. (1600)

Mayor Lutz opened the public hearing and noted that there were no written or oral communications to provide public testimony.

Mayor Lutz closed the public hearing.

Motion by Councilmember Garcia, seconded by Mayor Pro Tem Lara to: 1) Conduct a public hearing to receive community input on the fiscal year 2022-23 Community Development Block Grant Consolidated Annual Performance and Evaluation Report (CAPER); and 2) Approve Resolution No. 7298 finding that this item is exempt from the California Environmental Quality Act (“CEQA”) pursuant to Section 15061(b)(3) of the CEQA Guidelines and authorizing staff to submit the FY 2022-23 CAPER to the U.S. Department of Housing and Urban Development. Motion carries by the following roll call vote:

Resolution No. 7298 A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AUTHORIZING THE SUBMISSION OF THE CITY’S FISCAL YEAR 2022-23 CONSOLIDATED ANNUAL PERFORMANCE AND EVALUATION REPORT

AYES: Camacho, Garcia, Lara, Sanchez, Lutz

NOES: None

PUBLIC COMMENTS:

Lauren Talbott, Pico Rivera Library Manager:

- Addressed the City Council regarding library updates and upcoming events for the month of September.

John Soto:

- Addressed the City Council to express concerns regarding loud music nuisance at the Pico Rivera Golf Course.

Lorena Avalos:

- Addressed the City Council regarding the Sister Cities project and expressed her support in adding Chapala, Jalisco Mexico as an additional sister cities friendship city to the City's Sister City Commission.

CONSENT CALENDAR ITEMS:

City Council:

3. Minutes:

- Approved City Council special meeting of August 1, 2023 and August 22, 2023
- Received and filed the Veterans Commission regular meeting of May 8, 2023
- Received and filed the Parks & Recreation regular meeting of February 9, 2023 and March 9, 2023

4. Approved 3rd Warrant Register of the 2023-2024 Fiscal Year. (700)

Check Numbers: 292332-292649

Special Check Numbers: 12398-12399

5. Second Reading – Adoption of Ordinance No. 1173 Approving Zone Reclassification No. 328 to Apply an R-40 Overlay Zone to the Housing Element Sites and Adoption of Ordinance No. 1174 Approving Zone Code Amendment No. 190. (1300)

1. Approved Ordinance No. 1173 approving Zone Reclassification No. 328 to apply an R-40 Overlay Zone to the Housing Element sites; and
2. Adopt Ordinance No. 1174 approving Zone Code Amendment No. 190.

Ordinance No. 1173 A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, APPROVING A ZONE RECLASSIFICATION TO APPLY AN R-40 OVERLAY ZONE TO THE HOUSING ELEMENT SITES AS DESCRIBED IN ATTACHMENT "A" ATTACHED HERETO AND FURTHER DESIGNATED HEREIN AS ZONE RECLASSIFICATION NO. 328 AND APPROVE AN ADDENDUM TO THE MITIGATED NEGATIVE DECLARATION FOR THE SIXTH CYCLE 2021-2029 HOUSING ELEMENT (**SECOND READING AND ADOPTION**)

Ordinance No. 1174 A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING TITLE 18, ZONING, OF THE PICO RIVERA MUNICIPAL CODE ADDING CHAPTER 18.09 ESTABLISHING THE R-40 OVERLAY ZONE AS HEREIN REFERRED TO AS ZONE CODE AMENDMENT NO. 190 (**SECOND READING AND ADOPTION**)

6. Memorandum of Understanding with the Pico Rivera Chamber of Commerce. (500)

1. Authorized the City Manager to execute a Memorandum of Understanding between the City and the Pico Rivera Chamber of Commerce for fiscal year 2023-24.

7. Amendment No. 1 to Professional Services Agreement No. 22-2138 with Dudek for the Comprehensive Update of Title 18, the Zone Code, of the Pico Rivera Municipal Code. (500)

1. Approved Amendment No. 1 to Professional Services Agreement (PSA) No. 22-2138 with Dudek (Consultant) to increase the compensation by \$213,940, for a total not-to-exceed amount of \$513,940 for the comprehensive update of Title 18, the Zone Code; and
2. Authorized the City Manager to execute the amendment to the PSA with the Consultant, in a form approved by the City Attorney for a term of one-year with a second-year extension if required.

Agreement No. 22-2138-1

8. Harbor Toxic Monitoring Agreement – Authorization to Execute Agreement for Cost Sharing for Installation of Monitoring Equipment and Monitoring Harbor Toxic Pollutants. (500)

1. Authorized the City Manager to execute an agreement between the City and the Gateway Water Management Joint Powers Authority for cost sharing for the installation of monitoring equipment and monitoring pursuant to the Harbor Toxic Pollutants Total Maximum Daily Load in a form approved by the City Attorney.

Agreement No. 23-2233

9. Treasurer’s Monthly Investment Transaction Report as of July 31, 2023. (700)

1. Received and filed the Treasurer's Monthly Investment Transaction Report as of July 31, 2023.

10. Approve Budget Adjustments for the Pico Rivera Innovative Municipal Energy (PRIME) Fund for Fiscal Year 2022-23. (700)

1. Approved budget adjustments amending the fiscal year 2022-23 Adopted Budget for the Pico Rivera Innovative Municipal Energy (PRIME) Fund (Fund 560).

11. City Clerk Appointment. (200)

1. Appointed Cynthia Ayala, CMC to the position of City Clerk

Mayor and City Council expressed their support to newly elected City Clerk, Cynthia Ayala.

Motion by Councilmember Camacho, seconded by Mayor Pro Tem Lara to approve Consent Calendar Item Nos. 3 through 11. Motion carries by the following roll call vote:

AYES: Camacho, Garcia, Lara, Sanchez, Lutz
NOES: None

CONSENT CALENDAR ITEMS PULLED FOR FURTHER CLARIFICATION: None

REGULAR AGENDA:

- 12. First Reading – An Ordinance Amending Section 2.55.040, *Meetings – Time and Place*, to Chapter 2.55, *Veterans Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code. (300)**

Motion by Councilmember Garcia, seconded by Councilmember Camacho to introduce and waive the first reading of Ordinance No. 1175, amending Section 2.55.040, *Meetings – Time and Place*, to Chapter 2.55, *Veterans Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code. Motion carries by the following roll call vote:

Ordinance No. 1175 AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING PROVISIONS OF CHAPTER 2.55 TO TITLE 2, *ADMINISTRATION AND PERSONNEL*, OF THE PICO RIVERA MUNICIPAL CODE RELATING TO VETERANS COMMISSION (**FIRST READING AND INTRODUCTION**)

AYES: Camacho, Garcia, Lara, Sanchez, Lutz
NOES: None

- 13. First Reading – An Ordinance Amending Section 2.54.020, *Membership-Term*, to Chapter 2.54, *Sister City Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code. (300)**

After a brief discussion, City Council directed staff to add language to the proposed ordinance reflecting that one member of the Sister City Commission shall be a resident, City employee or business owner in the City of Pico Rivera.

Motion by Councilmember Dr. Sanchez, seconded by Councilmember Camacho to introduce and waive the first reading of Ordinance No. 1176, amending Section 2.54.020, *Membership-Terms*, to Chapter 2.54, *Sister City Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code. Motion carries by the following roll call vote:

Resolution No. 1176 A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING PROVISIONS OF CHAPTER 2.54 TO TITLE 2, *ADMINISTRATION AND PERSONNEL*, OF THE PICO RIVERA MUNICIPAL CODE RELATING TO SISTER CITY COMMISSION (**FIRST READING AND INTRODUCTION**)

AYES: Camacho, Garcia, Lara, Sanchez, Lutz
NOES: None

14. Approve the Smart Waste Collection Pilot Program at Smith Park and a Purchase Agreement with BigBelly, Inc. (500)

Office of Sustainability General Manager Ferrer provided a presentation on the Smart Waste Collection Pilot Program at Smith Park including a brief background, program opportunities, Bigbelly Smart Waste bin samples, a proposed layout of the park with the bins, operational efficiencies, environmental sustainability, and the key takeaways from the program.

Mayor and City Council discussed the placement and designs of the bins, as well as the possibility of monetizing them. Additionally, they also addressed the implications of SB 1383.

Motion by Councilmember Garcia, seconded by Mayor Pro Tem Lara to: 1) Approve a Smart Waste Collection Pilot Program at Smith Park; 2) Award a Sole Source Purchase Agreement to Bigbelly, Inc. for the purchase of 50 smart waste bins for an amount not-to-exceed \$286,682, and execute the agreement in a form approved by the City Attorney; and 3) Appropriate \$287,000 from the Unassigned Fund 671 (CalRecycle) Senate Bill (SB) 1383 Fee to Account No. 671.11.1110-54500. Motion carries by the following roll call vote:

Agreement No. 23-2234

AYES: Camacho, Garcia, Lara, Sanchez, Lutz
NOES: None

15. Approve a Memorandum of Understanding with Landify ECT Corporation for Park Development Projects. (500)

Item was pulled from the agenda and continued to the next City Council meeting.

CITY MANAGER/STAFF REPORTS:

City Manager Carmona commented on the upcoming Fiestas Patrias event on September 15th and advised the public to be alert of potential false door-to-door salesmen trying to sell water filtration systems.

GOOD OF THE ORDER (INTERGOVERNMENTAL AGENCY MEETINGS, AB 1234 REPORTS, NEW BUSINESS, OLD BUSINESS):

Councilmember Garcia reported on his attendance at the 2023 Contract Cities Annual Fall Education Summit; the City's National Night Out event; the Pico Rivera Dons/Donnas and AYSO Opening Day events; the City's Community Backpack giveaway; the El Rancho High School Back to School Fundraiser; the Soft Opening for the *Los Amores de Julia* restaurant; and a 100th Birthday celebration for city resident Rosa Flores. Additionally, he suggested the establishment of an Ad-Hoc committee to evaluate the City's social host ordinances and recommended the inclusion of a 50/50 raffle as part of the Summer Street Fest events. Councilmember Garcia requested to

agendize adding the Smith Park turf project to the City's unfunded project list; seconded by Councilmember Camacho.

Councilmember Dr. Sanchez reported on her attendance at the 2023 Contract Cities Annual Fall Education Summit; the Mazatlán Delegation tour; the Dons/Donnas and AYSO Opening Day events. In regard to the Historic Whittier Boulevard project, she asked staff to look into the mitigation of any air pollution impacts.

Mayor Pro Tem Lara reported on his attendance at the Pico Rivera Chamber of Commerce recognition event and the Mazatlán Delegation tour. He suggested for staff to look into the City's evacuation plan and incorporating a prized trophy for the winners of the Pico Rivera Go-Getters vs. City Softball game and mentioned City's Basketball camp program.

Councilmember Camacho reported on his attendance at the 2023 Contract Cities Annual Fall Education Summit; the Mazatlán Delegation tour and the Soft Opening for the *Los Amores de Julia* restaurant. He highlighted the Pico Rivera's Office of Sustainability; acknowledged Special Events Supervisor Efrain Lee on his retirement, commented on the upcoming City Fiestas Patrias event and suggested creating a Sister City Commission Ad-Hoc Committee to further analyze and discuss potential friendship city partners.

City Council mentioned their attendance at the Pico Rivera Go-Getters vs. City Softball game and the last Summer Street Fest event on August 25th.

Mayor Lutz reported on his attendance at 2023 Contract Cities Annual Fall Education Summit; the 2023 Gateway Cities Summit, a tour of Chapala, Jalisco, Mexico with City of Chapala Mayor Alejandro de Jesus Aguirre Curiel, and the AYSO Opening Day. He requested that the staff explore the possibility of collaborating with the Pico Rivera Chamber of Commerce regarding grand openings, and the availability of field and facility space for the Pico Rivera Donnas cheer squad. Mayor Lutz established a Sister City Commission Ad-Hoc Committee, appointing Councilmember Camacho and Councilmember Dr. Sanchez to the committee.

Recessed to Closed Session at 7:38 p.m.

ALL CITY COUNCIL MEMBERS WERE PRESENT

Reconvened from Closed Session at 8:08 p.m.

ALL CITY COUNCIL MEMBERS WERE PRESENT

CLOSED SESSION(S):

a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Pursuant to Government Code Section 54956.9(d)(2)

Third Tolling Agreement related to the BKK Class I Landfill Cost Recovery Efforts
One Matter

City Attorney Alvarez-Glasman stated that by a unanimous vote directed the City Attorney's office to execute the agreement and provide to BKK. No final action was taken and there was nothing further to report.

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Pursuant to Government Code Section 54956.9(d)(2)

One matter related to a personal injury claim

City Attorney Alvarez-Glasman stated the City Council received a briefing and direction was provided to City staff. No final action was taken and there was nothing further to report.

ADJOURNMENT:

Mayor Lutz adjourned the City Council meeting at 8:09 p.m. in memory of Pico Rivera resident Mundo Navarez and the victims of the September 11th attacks. There being no objection it was so ordered.

AYES: Camacho, Garcia, Lara, Sanchez, Lutz

NOES: None

Erik Lutz, Mayor

ATTEST:

Cynthia Ayala, CMC, City Clerk

I hereby certify that the foregoing is a true and correct report of the proceedings of the City Council regular meeting dated September 12, 2023 and approved by the City Council on September 26, 2023.

Cynthia Ayala, CMC, City Clerk



PARKS AND RECREATION COMMISSION MINUTES

Thursday, August 10, 2023

A Regular Meeting of the Parks and Recreation Commission was held in the Parks and Recreation Community Room, 6767 Passons Blvd, Pico Rivera, California. Chair Martinez called the meeting to order at 6:00 p.m.

PRESENT: Commissioner: Gloria Aguirre, Patricia A. Saucedo, Kimberly Garcia, Youth Ex Officio Ellie Mejia, Chair Vanessa Martinez

ABSENT: Vice-Chair: Rocio Estrada Santos

Pledge of Allegiance: Commissioner Saucedo

PUBLIC COMMENT: None

AGENDA ITEMS:

1. MINUTES:

- Parks and Recreation Commission Meeting of March 9, 2023

Recommendation: Approve

A motion was made by Commissioner Saucedo and seconded by Commissioner Aguirre to approve the Minutes of March 9, 2023, with the change of adding Chair Martinez as absent.

2. NEW BUSINESS:

a) Dons Storage

Parks and Recreation Director Yugar communicated with the commission that the Dons organization attempted to build a storage unit at Rivera Park without prior approval from the city. Dons were informed that any changes with storage space/containers needs to be discusses with the Parks Supervisors as well as the Parks Director.

b) Vietnam Memorial Traveling Wall

Director Yugar communicated with the commission that the Vietnam Memorial Traveling Wall will be in attendance in the City of Pico Rivera in May of 2024 for 5 days leading up to the city's Memorial Day event on May 27th.

Motion by Commissioner Saucedo, Second by Chair Martinez:

- 1) Parks and Recreation commission will be part of the Vietnam Memorial Traveling Wall visitation.
- 2) Parks and Recreation Commission will volunteer to staff the Vietnam Memorial Traveling wall;

3) Park and Recreation Commission will partner with Veteran Commission for the Vietnam Memorial Traveling wall.

Ayes: Aguirre, Saucedo, Garcia, Martinez

Noes: None

c) Cal Fire Grant

Director Yugar updated the commission that she will attend the school board meeting and present the plans for Ruben Salazar. Director Yugar stated once the school board agrees with the plans, she will give the presentation to the commission.

3. OLD BUSINESS:

Commissioner Saucedo stated at the last Parks & Recreation Commission meeting, CSOs needed to return to the next meeting to give updates on the organization's paperwork.

Motion by Commissioner Saucedo, Second by Chair Martinez; Pico boys, Rivera Baseball Association, and Fastpitch to attend September meeting for origination update.

Ayes: Aguirre, Saucedo, Garcia, Martinez

Noes: None

4. ORGANIZATION RECOGNITION REVIEW:

a) None

5. DEPARTMENTAL REPORT:

a) Director's Report

Director Yugar commented on the upcoming Pico Riveras Summer Street Fest

b) Recreation Upcoming Activities

Parks and Recreation Senior Analyst Palacios went over the August and September calendar for Parks and Recreation.

August			
Date	Time	Event	Location
3/1 Wednesday	1:30 p.m. – 5:30 p.m.	REACH Mini Olympics	El Rancho High School
3/4 Saturday	10:00 a.m.	Pico Fastpitch Opening Day	Rio Vista
3/10 Friday	4:00 p.m. – 12:00 a.m.	Trips & Tours The Lion King	Pantages Theatre
3/11 Saturday	10:00 a.m.	Pony Baseball Opening Day	Smith Park
3/18 Saturday	10:00 a.m.	Pico Boys Opening Day	Streamland Park
3/18 Saturday	12:00 p.m.	Rivera Baseball Association (RBA) Opening Day	Rivera Park
3/27 – 3/31 Mon – Fri		ERUSD Spring Break	
3/27 - 3/31 Mon - Fri	7:00 a.m. – 6:00 p.m.	Spring Camp	Pico Park
3/30 Thursday		Cesar Chavez Day Offices Closed	

September			
Date	Time	Event	Location
4/5 Wednesday		First Day of Farmers Market	Smith Park
4/8 Saturday	9:00 a.m. – 1:00 p.m.	Easter Eggstravaganza	Pico Park
4/12 Wednesday	5:00 p.m. – 9:00 p.m.	Farmers Market	Smith Park
4/19 Wednesday	5:00 p.m. – 9:00 p.m.	Farmers Market	Smith Park
4/26 Wednesday	5:00 p.m. – 9:00 p.m.	Farmers Market	Smith Park
TBD		Community Gardens Clean-Up Day & Composting Workshop	Community Gardens

6. COMMISSIONER REPORTS – Park Facility Issues

Senior Center	-	Commissioner Aguirre
Pico Park	-	Vice-Chair Estrada Santos
Rio Hondo Park	-	Commissioner Aguirre and Ex Officio Mejia
Streamland Park	-	Chair Martinez
Smith Park	-	Chair Martinez
Rivera Park	-	Commissioner Saucedo
Youth Center	-	Vacant and Ex Officio Mejia
Golf Course	-	Commissioner Saucedo

Commissioner Aguirre had nothing to report for the Senior Center or Rio Hondo Park.

Chair Martinez asked for an update on Streamland park and Director Yugar stated it will be closed in 18 months. Chair Martinez had concerns with overflow parking at Smith Park during events. Senior Analyst Palacios let Chair Martinez know that St. Hilary will be overflow parking for the Summer Street Fest.

Commissioner Saucedo asked about air conditioning at Rivera Park gym and Director Yugar stated it can possibly be installed next summer. Commissioner Saucedo stated Rudy from the Golf Course needs more golf balls for the course Senior Analyst Palacios stated she will get in contact with Rudy regarding his concerns.

Interim Executive Assistant Sanchez stated Commissioner Garcia is the new Parks and Recreation Commissioner who needs a park site she can report on. Commissioner Garcia stated she will report on Rivera Park.

Director Yugar gave updates on the Teen Center Renovations.

Commissioner Aguirre mentioned she received complaints from 6 families with the poor customer service from Dons and Rivera Baseball Association. Director Yugar stated she would let the presidents of the organizations aware of the situation.

Commissioner Aguirre asked for an update with the PLAYPASS program. Director Yugar stated that 70 certificates were given to families to use towards youth sports.

7. CITY COUNCIL MEETING ATTENDANCE REMINDER

- a) Commissioner Gloria Aguirre – March 14, 2023

ADJOURNMENT:

The Parks and Recreation Commission Meeting was adjourned at 7:04 p.m. by Chair Martinez.

NEXT MEETING DATE: September 14, 2023

Vanessa Martinez, Chair
Parks and Recreation Commission

Pam Yugar,
Director of Parks and Recreation



4th WARRANT REGISTER OF THE 2023 - 2024 FISCAL YEAR

MEETING DATE: 9/26/2023

	CHECK DATE	STARTING	ENDING	AMOUNT
CHECK NUMBERS:	08/18/23-09/18/23	292650	292739	\$ 240,409.17
ACH NUMBERS:	08/17/23-09/18/23	12502	12558	\$ 1,362,405.70
SPECIAL CHECKS/EFT:				
VOIDED CHECKS/EFT:				
PRE-NOTE		12553	12553	
TOTAL REGISTER AMOUNT:				\$ 1,602,814.87

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
CBC GenOpe - CBC General Operating					
<u>Check</u>					
292650	08/31/2023	09/07/2023	Accounts Payable	BMG Money, Inc	\$414.16
	Invoice	Description			Amount
	083123	EMPLOYEE DEDUCTION FOR P/E 08/25/23			\$414.16
292651	08/31/2023	09/14/2023	Accounts Payable	Franchise Tax Board	\$50.00
	Invoice	Description			Amount
	083123	EMPLOYEE DEDUCTION FOR P/E 08/25/23			\$50.00
292652	08/31/2023	09/06/2023	Accounts Payable	Levying Officer	\$233.39
	Invoice	Description			Amount
	083123	EMPLOYEE DEDUCTION FOR P/E 08/25/23			\$233.39
292653	08/31/2023	09/07/2023	Accounts Payable	National Auto Fleet Group	\$38,084.88
	Invoice	Description			Amount
	WF7185	F150 VEHICLE PURCHASE FOR PUBLIC WORKS			\$38,084.88
292654	09/06/2023	09/12/2023	Accounts Payable	Alvarez-Glasman & Colvin	\$10,235.00
	Invoice	Description			Amount
	2023SEPTATTYFEES	CITY ATTY RETAINER FEE FOR SEPTEMBER 2023			\$10,235.00

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
292655	09/06/2023	09/07/2023	Accounts Payable	American Marker	\$2,593.08
	Invoice	Description			Amount
	10315-23	LIGHT POLE BANNERS, FIREWORKS SPECTACULAR			\$1,283.31
	10316-23	LIGHT POLE BANNER HARDWARE, FIREWORKS SPECTACULAR			\$1,309.77
292656	09/06/2023		Accounts Payable	Bay Area Driving School, Inc.	\$175.00
	Invoice	Description			Amount
	145072	ONLINE DRIVER'S ED 7/1/23-8/31/23			\$175.00
292657	09/06/2023	09/12/2023	Accounts Payable	ELISALDEZ, LOUIS	\$150.00
	Invoice	Description			Amount
	LKELI-SUMWK823	OFFICIATING SVCS 8/25/23 & 8/26/23			\$150.00
292658	09/06/2023		Accounts Payable	Infinity Technologies	\$1,087.50
	Invoice	Description			Amount
	1601	3DI PERMITTING JULY 2023			\$1,087.50
292659	09/06/2023	09/11/2023	Accounts Payable	InfoSend, Inc	\$3,998.71
	Invoice	Description			Amount
	243333	MAIL PREP SVCS 7/3/23-7/7/23			\$274.19

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	244524	MAIL PREP SVCS 7/11/23-7/28/23			\$683.41
	244525	POSTAGE 7/11/23-7/28/23			\$2,206.28
	243334	POSTAGE 7/3/23-7/7/23			\$834.83
292660	09/06/2023		Accounts Payable	Inland Empire Stages, LTD	\$1,395.20
	Invoice	Description			Amount
	60123	TRANSPORTATION TO LONG BEACH CONVENTION CENTER 7/6/23			\$1,395.20
292661	09/06/2023	09/11/2023	Accounts Payable	LA County Sheriffs Department	\$3,079.06
	Invoice	Description			Amount
	240284EC	HELICOPTER SVC JULY 2023			\$3,079.06
292662	09/06/2023		Accounts Payable	Magic Jump Rentals Inc	\$1,251.60
	Invoice	Description			Amount
	368770	FIESTAS PATRIAS, AMUSEMENT JUMPERS			\$1,251.60
292663	09/06/2023	09/11/2023	Accounts Payable	MARTIN, CHRISTOPHER, L.	\$90.00
	Invoice	Description			Amount
	CMAR-WWK8-23	OFFICIATING SVCS 8/26/23			\$90.00
292664	09/06/2023		Accounts Payable	MONTE, ARNOLDO	\$12.00

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	837879	REFUND FOR OVERPAYMENT OF TIKI TAKA, PHOENIX MONTES GUTIERREZ			\$12.00
292665	09/06/2023	09/11/2023	Accounts Payable	Moore Iacofano & Goltzman Inc	\$20,683.38
	Invoice	Description			Amount
	0082551	PROFESSIONAL SVCS JULY 2023, HISTORIC WHITTIER BLVD			\$20,683.38
292666	09/06/2023	09/11/2023	Accounts Payable	Olague, Norberto	\$90.00
	Invoice	Description			Amount
	NOLA-SUMWK8-23	OFFICIATING SVCS 8/25/23			\$90.00
292667	09/06/2023	09/11/2023	Accounts Payable	Pantoja, Victor	\$90.00
	Invoice	Description			Amount
	VPAN-SUMWK8-	OFFICIATING SVCS 8/26/23			\$90.00
292668	09/06/2023	09/11/2023	Accounts Payable	PlanetBids, Inc.	\$9,468.54
	Invoice	Description			Amount
	823130	BID MANAGEMENT SVC SOFTWARE FY 23/24			\$9,468.54
292669	09/06/2023	09/12/2023	Accounts Payable	RODRIGUEZ6LLC (Toms Tailgate)	\$4,577.10
	Invoice	Description			Amount

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	473PICO	STREET FEST STAFF LUNCHES 8/18/23			\$1,752.00
	474PICO	STREET FEST STAFF LUNCHES 8/25/23			\$1,073.10
	472PICO	STREET FEST STAFF LUNCHES 8/11/23			\$1,752.00
292670	09/06/2023	09/11/2023	Accounts Payable	VEGA, CINTHIA	\$12.00
	Invoice	Description			Amount
	838009	REFUND FOR OVERPAYMENT OF TIKI TAKA, ITZAE VEGA			\$12.00
292671	09/06/2023	09/12/2023	Accounts Payable	Vinnie's Portable Welding (Vincent Pires)	\$1,500.00
	Invoice	Description			Amount
	07032023	PLANT 3 MISC. WELD REPAIRS			\$1,500.00
292672	09/06/2023	09/14/2023	Accounts Payable	WALKER, MICHAEL, JEROME	\$180.00
	Invoice	Description			Amount
	MWAL-SUMWK8-	OFFICIATING SVCS 8/25/23 & 8/26/23			\$180.00
292673	09/06/2023	09/11/2023	Accounts Payable	ZAVALA, ANGEL	\$120.00
	Invoice	Description			Amount
	AZAV-WWK8-23	OFFICIATING SVCS 8/25/23			\$120.00
292674	09/07/2023	09/15/2023	Accounts Payable	JR's WESTCOAST GOLF CARTS AND TURF EQUIPMENT	\$17,240.00

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	2218	GOLF COURSE EQUIPMENT			\$17,240.00
292675	09/07/2023	09/13/2023	Accounts Payable	LEAF CAPITAL FUNDING LLC	\$3,467.58
	Invoice	Description			Amount
	15090027	LEASE OF KONICA MINOLTA COPIER, PARKS & REC			\$1,492.68
	15241402	LEASE OF KONICA MINOLTA COPIER, PARKS & REC			\$1,387.94
	15265967	LEASE OF TRIUMPH FEEDER, PARKS & REC			\$586.96
292676	09/07/2023		Accounts Payable	National Construction Rentals, Inc.	\$698.45
	Invoice	Description			Amount
	0823ROSEMEAD-NCR	REPLACE AND REPAIR DAMAGED WINDSCREEN 4614 ROSEMEAD			\$698.45
292677	09/07/2023		Accounts Payable	Passage Entertainment	\$8,650.00
	Invoice	Description			Amount
	09162023SPPEI	FIESTAS PATRIAS, SOUND 9/15/23			\$7,500.00
	08112023SPPEA	STREET FEST ADDITIONAL PRODUCTION EQUIPMENT			\$1,150.00
292678	09/07/2023		Accounts Payable	VCS Sound Lighting	\$10,650.00
	Invoice	Description			Amount
	22-006	FIESTAS PATRIAS, STAGE AND LIGHTING 9/15/23			\$7,950.00

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	23-031	STREET FEST LETTER LIGHTING			\$2,700.00
292679	09/12/2023	Utility Management Refund	AGAVE VENTURES LLC		\$147.34
292680	09/12/2023	Utility Management Refund	ARELLANO, J		\$8.51
292681	09/12/2023	Utility Management Refund	BRECKENRIDGE PROPERTY FUND 2016 LLC		\$11.77
292682	09/12/2023	Utility Management Refund	CAMILLERI, CHRISTA		\$45.43
292683	09/12/2023	Utility Management Refund	CHENG, MING		\$103.34
292684	09/12/2023	Utility Management Refund	CORNEJO, SALVADOR		\$68.98
292685	09/12/2023	Utility Management Refund	GALLARDO, FERNANDO		\$31.99
292686	09/12/2023	Utility Management Refund	GOLDEN RULE LENDING LLC		\$38.03
292687	09/12/2023	Utility Management Refund	KWAK, HYUN UK		\$39.75
292688	09/12/2023	Utility Management Refund	MELENDEZ, HENRY		\$15.04
292689	09/12/2023	Utility Management Refund	MOLINA, MARIAN		\$0.82
292690	09/12/2023	Utility Management Refund	MUNOZ, EMMA		\$81.63
	Account Type	Description	Transaction Date	Transaction Type	
	Single-Family Residential		08/28/2023	Refund Adjustment	
292691	09/12/2023	Utility Management Refund	PROLOGIS L.P.		\$198.29
292692	09/12/2023	Utility Management Refund	ROSALES, ARLENE		\$41.98
292693	09/12/2023	Utility Management Refund	SORIANO, CELIA		\$15.14
292694	09/12/2023	Utility Management Refund	T. MAUS GRADING & PAVING INC.		\$1,409.71

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
292695	09/12/2023		Utility Management Refund	TAH MS BORROWER LLC	\$61.99
292696	09/12/2023		Utility Management Refund	VARGAS, VICTOR	\$107.91
292697	09/12/2023		Utility Management Refund	WONG, DEBORA	\$55.17
292698	09/13/2023		Accounts Payable	1st Jon Inc	\$8,383.30
	Invoice	Description			Amount
	109332	STREET FEST RESTROOMS AND HAND WASH STATIONS 8/24/23-8/26/23			\$3,860.90
	109405	STREET FEST RESTROOMS AND HAND WASH STATIONS 8/17/23-8/19/23			\$3,860.90
	109405-A	STREET FEST RESTROOMS AND HAND WASH STATIONS 8/17/23-8/19/23			\$661.50
292699	09/13/2023		Accounts Payable	CASCADIA CONSULTING SERVICES	\$6,437.50
	Invoice	Description			Amount
	10116	PROFESSIONAL SVCS 6/26/23-7/25/23, PR CAP 2023			\$6,437.50
292700	09/13/2023		Accounts Payable	Central Basin Municipal Water District	\$1,887.95
	Invoice	Description			Amount
	RIV-JUL23	UTILITIES FOR JUNE 2023			\$1,887.95
292701	09/13/2023		Accounts Payable	CivicWell	\$268.00
	Invoice	Description			Amount
	107337	PROFESSIONAL SVCS JULY 2023, WHITTIER CALTRANS GRANT			\$268.00

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Number	Date	Description	Source	Payee Name	Transaction Amount
292702	09/13/2023		Accounts Payable	Coastal Occupational Medical Group	\$390.00
	Invoice	Description			Amount
	1456-78111	PRE-EMPLOYMENT PHYSICALS			\$390.00
292703	09/13/2023		Accounts Payable	Culligan Water of Santa Ana	\$64.53
	Invoice	Description			Amount
	1331408	WATER SOFTENER SERVICE			\$64.53
292704	09/13/2023		Accounts Payable	DHS Ventures Inc	\$4,500.00
	Invoice	Description			Amount
	0623DEPREFWSTDHS	REFUND ON WASTE MANAGE DEPOSIT 2022-2527, 4924 1/2 CHURCH			\$4,500.00
292705	09/13/2023		Accounts Payable	DS Services of America, Inc.	\$147.88
	Invoice	Description			Amount
	20044206 090123	WATER DELIVERY 8/16/23			\$147.88
292706	09/13/2023		Accounts Payable	FEDERAL EXPRESS	\$59.83
	Invoice	Description			Amount
	8-198-44486	SHIPMENT FOR FSR BOND MAIL FOR PRIME			\$59.83
292707	09/13/2023		Accounts Payable	Ferguson Enterprises, Inc	\$20,000.00

AP Warrant Register

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Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	0015153	NEPTUNE INFRASTRUCTURE EQUIPMENT FOR LARGE METERS FOR AMI PROJEC			\$20,000.00
292708	09/13/2023		Accounts Payable	Galls Parent Holdings, LLC	\$170.86
	Invoice	Description			Amount
	025124119	UNIFORMS			\$170.86
	025261052	CREDIT TO ACCOUNT			(\$191.84)
	025501433	UNIFORMS			\$191.84
292709	09/13/2023		Accounts Payable	GARCIA, KIMBERLY	\$75.00
	Invoice	Description			Amount
	COMSTP081023-KG	COMMISSIONER STIPEND FOR MEETING 8/10/23			\$75.00
292710	09/13/2023		Accounts Payable	GoTo Communications, Inc.	\$2,862.77
	Invoice	Description			Amount
	IN7102257564	TELECOMMUNICATIONS SERVICES VOIP SEPTEMBER 2023			\$2,862.77
292711	09/13/2023		Accounts Payable	HERNANDEZ, HENRIETTA	\$15.00
	Invoice	Description			Amount
	838373	REFUND FOR MARIACHI CONCERT , UNABLE TO ATTEND			\$15.00

AP Warrant Register

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Number	Date	Description	Source	Payee Name	Transaction Amount
292712	09/13/2023		Accounts Payable	InfoSend, Inc	\$10,398.39
	Invoice	Description			Amount
	243649	PFAS & PFOA Notification Insert & Letters to Resident, May 2023			\$1,015.09
	243929	PFAS & PFOA Notification Insert & Letters to Resident			\$9,383.30
292713	09/13/2023		Accounts Payable	Inland Empire Stages, LTD	\$981.00
	Invoice	Description			Amount
	60261	SENIOR CENTER TRIP TO CONGRESSWOMAN LINDA SANCHEZ 8/4/23			\$981.00
292714	09/13/2023		Accounts Payable	L.A. County Metropolitan Trans Authority (TAP)	\$325.00
	Invoice	Description			Amount
	6020288	METRO 30 DAY SENIOR PASS			\$325.00
292715	09/13/2023		Accounts Payable	MARIACHI TIERRA MIA	\$575.00
	Invoice	Description			Amount
	5	SENIOR CENTER MARIACHI ENTERTAINMENT 9/21/23			\$575.00
292716	09/13/2023		Accounts Payable	MeterSYS	\$11,429.25
	Invoice	Description			Amount
	INV-000860	PROFESSIONAL SVCS AMI PROJECT			\$11,429.25

AP Warrant Register

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Number	Date	Description	Source	Payee Name	Transaction Amount
292717	09/13/2023		Accounts Payable	Minuteman Press	\$134.24
	Invoice	Description			Amount
	68131	PRIME WEEKLY ENROLLMENT NOTICES 00N1 & 00N2			\$134.24
292718	09/13/2023		Accounts Payable	O'Reilly Auto Parts	\$218.82
	Invoice	Description			Amount
	3583-461921	SUPPLIES			\$60.57
	3583-460562	MECHANIC SHOP SUPPLIES			\$158.25
292719	09/13/2023		Accounts Payable	On The Go DJ Pro, Inc	\$350.00
	Invoice	Description			Amount
	1265891	SENIOR CENTER ENTERTAINMENT DJ, 9/14/23			\$350.00
292720	09/13/2023		Accounts Payable	Oromill Lumber, Inc.	\$83.75
	Invoice	Description			Amount
	237568	SUPPLIES			\$83.75
292721	09/13/2023		Accounts Payable	Pacific Telemanagement Services (PTS)	\$113.00
	Invoice	Description			Amount
	2110885	PAY PHONES FOR PR CITY HALL & PUBLIC LIBRARY SEPTEMBER 2023			\$113.00

AP Warrant Register

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Number	Date	Description	Source	Payee Name	Transaction Amount
292722	09/13/2023		Accounts Payable	PM Law Enforcement Services, LLC	\$5,000.00
	Invoice	Description			Amount
	23-006	LAW ENFORCEMENT SVCS AUGUST 2023			\$5,000.00
292723	09/13/2023		Accounts Payable	PT Events Inc (Pacific Tent Inc)	\$5,351.95
	Invoice	Description			Amount
	1397	FIREWORKS SPECTACULAR VIP CANOPY			\$1,680.57
	1428	SHERIFF ANNIVERSARY CANOPY			\$3,671.38
292724	09/13/2023		Accounts Payable	Quadient, Inc.	\$264.00
	Invoice	Description			Amount
	14366797	YEARLY CHARGE FOR POSTAGE 07/27/23-07/26/24			\$264.00
292725	09/13/2023		Accounts Payable	Raich, Alejandro, S	\$2,627.76
	Invoice	Description			Amount
	0923REIMBENEFITS	REIMBURSEMENT OF CONTRIBUTIONS TOWARD BENEFITS			\$2,627.76
292726	09/13/2023		Accounts Payable	Salgado Tire Service	\$20.00
	Invoice	Description			Amount
	4196	TIRE REPAIR #103			\$20.00

AP Warrant Register

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Number	Date	Description	Source	Payee Name	Transaction Amount
292727	09/13/2023		Accounts Payable	School Nutrition Plus	\$2,084.00
	Invoice	Description			Amount
	6174	SUMMER LUNCH PROGRAM AUGUST 2023, RIO HONDO PARK			\$501.25
	6175	SUMMER LUNCH PROGRAM AUGUST, RIO VISTA PARK			\$603.75
	6176	SUMMER LUNCH PROGRAM AUGUST, SMITH PARK			\$479.00
	6177	SUMMER LUNCH PROGRAM AUGUST, RIVERA PARK			\$500.00
292728	09/13/2023		Accounts Payable	TKM ENGINEERING	\$1,140.00
	Invoice	Description			Amount
	1210	PROFESSIONAL SVCS 6/16/23-7/19/23, ITS MASTER PLAN			\$1,140.00
292729	09/13/2023		Accounts Payable	Triangle Sports, Inc.	\$3,514.73
	Invoice	Description			Amount
	42108	PART-TIME STAFF SHIRTS, UNIFORMS			\$3,514.73
292730	09/13/2023		Accounts Payable	Wilmington Trust, National Association	\$2,500.00
	Invoice	Description			Amount
	20230731-82712-A	2018 COPS ADMIN FEE FY 23/24			\$2,500.00
292731	09/13/2023		Accounts Payable	The Bank of New York Mellon	\$1,250.00
	Invoice	Description			Amount

AP Warrant Register

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Number	Date	Description	Source	Payee Name	Transaction Amount
	252-2567741	2016 REV REFUNDING BONDS ADMIN FEE 07/21/23-07/20/24			\$1,250.00
292732	09/14/2023		Accounts Payable	American Heritage Life Insurance Co	\$48.64
	Invoice	Description			Amount
	M0163615241	SUPPLEMENTAL LIFE INSURANCE FOR P/E 08/25/23 & 09/08/23			\$48.64
292733	09/14/2023		Accounts Payable	BMG Money, Inc	\$414.16
	Invoice	Description			Amount
	091423	EMPLOYEE DEDUCTION FOR P/E 09/08/23			\$414.16
292734	09/14/2023		Accounts Payable	Franchise Tax Board	\$50.00
	Invoice	Description			Amount
	091423	EMPLOYEE DEDUCTION FOR P/E 09/08/23			\$50.00
292735	09/14/2023		Accounts Payable	Levying Officer	\$233.39
	Invoice	Description			Amount
	091423	EMPLOYEE DEDUCTION FOR P/E 09/08/23			\$233.39
292736	09/14/2023		Accounts Payable	NUFIC	\$359.13
	Invoice	Description			Amount
	090123	SUPPLEMENTAL LIFE INSURANCE FOR SEPTEMBER 2023			\$359.13

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
292737	09/14/2023		Accounts Payable	SEIU Local 721-COPE	\$72.00
	Invoice	Description			Amount
	091423	COPES FEES FOR P/E 09/08/23			\$72.00
292738	09/14/2023		Accounts Payable	Standard Insurance Company	\$2,618.02
	Invoice	Description			Amount
	090123	VISION SERVICES FOR SEPTEMBER 2023			\$2,618.02
292739	09/14/2023		Accounts Payable	Western Dental Services, Inc.	\$230.87
	Invoice	Description			Amount
	313294	DENTAL SERVICES (DHMO) FOR SEPTEMBER 2023			\$230.87
Type Check Totals:			90 Transactions		\$240,409.17

CBC GenOpe - CBC General Operating

EFT

12502	08/21/2023		Accounts Payable	Frontier California	\$390.62
	Invoice	Description			Amount
	Import - 7467	Radio & Telecommunication			\$390.62

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
12503	08/21/2023		Accounts Payable	Time Warner Cable	\$51.55
	Invoice	Description			Amount
	Import - 7468	RADIO & TELECOMMUNICATION			\$51.55
12504	08/21/2023		Accounts Payable	So Calif Gas Company	\$680.55
	Invoice	Description			Amount
	Import - 7469	GAS SVC-3260 FAIRWAY DR			\$680.55
12505	08/28/2023		Accounts Payable	Frontier California	\$60.06
	Invoice	Description			Amount
	Import - 7470	Radio & Telecommunication			\$60.06
12506	08/29/2023		Accounts Payable	Frontier California	\$526.05
	Invoice	Description			Amount
	Import - 7471	Radio & Telecommunication			\$526.05
12507	08/23/2023		Accounts Payable	Time Warner Cable	\$114.99
	Invoice	Description			Amount
	Import - 7473	RADIO & TELECOMMUNICATION			\$114.99
12508	08/23/2023		Accounts Payable	So Calif Edison Company	\$16.13

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	Import - 7474	ELECTRIC SVC-9459 WHITTIER BLVD			\$16.13
12509	08/23/2023		Accounts Payable	So Calif Gas Company	\$1,658.75
	Invoice	Description			Amount
	Import - 7475	GAS SVC-9025 MINES AVE			\$1,658.75
12510	08/23/2023		Accounts Payable	City of Pico Rivera	\$956.91
	Invoice	Description			Amount
	Import - 7476	WATER SVC			\$956.91
12511	08/21/2023		Accounts Payable	Lowe's	\$6,794.26
	Invoice	Description			Amount
	Import - 7477	BUILDING MAINTANCE SUPPLIES			\$6,794.26
12512	08/23/2023		Accounts Payable	Frontier California	\$766.27
	Invoice	Description			Amount
	Import - 7472	Radio & Telecommunication			\$766.27
12513	08/31/2023		Accounts Payable	Nationwide Retirement Solutions	\$5,789.96
	Invoice	Description			Amount

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	083123	EMPLOYEE/EMPLOYER CONTRIBUTIONS FOR P/E 08/25/23 (401A)			\$5,789.96
12514	08/31/2023		Accounts Payable	Nationwide RS	\$1,162.62
	Invoice	Description			Amount
	083123	PEHP BENEFIT/DEDUCTION FOR P/E 08/25/23			\$1,162.62
12515	08/31/2023		Accounts Payable	The Sherwin-Williams Co.	\$530.55
	Invoice	Description			Amount
	00737191510823	PAINT SUPPLIES			\$530.55
12516	09/06/2023		Accounts Payable	A. M. Plumbing Supply	\$513.63
	Invoice	Description			Amount
	8957	PLUMBING SUPPLIES			\$513.63
12517	09/06/2023		Accounts Payable	Bland, Renee	\$60.00
	Invoice	Description			Amount
	SUMFALLWK223	UMPIRE SVCS FOR SENIOR LEAGUE 8/24/23			\$60.00
12518	09/06/2023		Accounts Payable	Complete Printing Solutions, Inc.	\$596.70
	Invoice	Description			Amount
	PRP 48149	METER CHANGE ORDER FORMS			\$596.70

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
12519	09/06/2023		Accounts Payable	DE LAGE LANDEN FINANCIAL SERVICES, INC.	\$2,500.85
	Invoice	Description			Amount
	80780693	CITYWIDE COPIERS LEASE 9/1/23-9/30/23			\$2,500.85
12520	09/06/2023		Accounts Payable	I Copy, Inc (ibe digital)	\$90.95
	Invoice	Description			Amount
	457631	MAINTENANCE AND TONER EQUIPMENT RIVERA PARK			\$18.19
	457657	MAINTENANCE AND TONER EQUIPMENT CITY HALL ADMIN			\$18.19
	457681	MAINTENANCE AND TONER EQUIPMENT HR			\$18.19
	457783	MAINTENANCE AND TONER EQUIPMENT SENIOR CENTER			\$36.38
12521	09/06/2023		Accounts Payable	Martinez, Ben	\$60.00
	Invoice	Description			Amount
	SUMFALLWK323	UMPIRE SVCS FOR SENIOR LEAGUE 8/31/23			\$60.00
12522	09/06/2023		Accounts Payable	Metro Builders & Engineers Group, Ltd	\$408,703.50
	Invoice	Description			Amount
	597-10	PROFESSIONAL SVCS JULY 2023, PFAS TREATMENT SYSTEMS			\$430,214.21
	597-10-A	PROFESSIONAL SVCS JULY 2023, PFAS TREATMENT SYSTEMS			(\$21,510.71)

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
12523	09/06/2023		Accounts Payable	NASA Services Inc	\$304,375.67
	Invoice	Description			Amount
	2023SEPTRUBFEES	RUBBISH ASSESSMENT FOR SEPTEMBER 2023			\$304,375.67
12524	09/06/2023		Accounts Payable	Rush Truck Centers of California, Inc.	\$272,580.64
	Invoice	Description			Amount
	101-09/06/2023	SALES TAX SHARING AGREEMENT 2023			\$272,580.64
12525	09/06/2023		Accounts Payable	Security Signal Devices	\$279.00
	Invoice	Description			Amount
	R-00431568	ALARM MONITORING FOR WATER FROM APRIL-JUNE 2023			\$90.00
	S-01103030	SERVICE CALL FOR ALARM MONITORING SVCS IN JUNE 2023			\$189.00
12526	09/06/2023		Accounts Payable	TRC ENGINEERS, INC	\$12,998.90
	Invoice	Description			Amount
	41360	PROFESSIONAL SVCS THROUGH 7/31/23, PR LANDSCAPE			\$12,998.90
12527	09/06/2023		Accounts Payable	United Rentals (North America), Inc	\$1,309.01
	Invoice	Description			Amount
	790017233-026	REACH STORAGE, RIVERA ACADEMY			\$92.67
	790017234-025	REACH STORAGE, RIO VISTA ELEMENTARY			\$103.74

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	790017234-026	REACH STORAGE, RIO VISTA ELEMENTARY			\$103.74
	790017232-026	REACH STORAGE, VALENCIA ACADEMY			\$87.19
	790017232-029	REACH STORAGE, VALENCIA ACADEMY			\$921.67
12528	09/06/2023		Accounts Payable	Willdan Engineering	\$12,920.00
	Invoice	Description			Amount
	00229560	PROFESSIONAL SVCS THROUGH 7/31/23, INSPECTIONS			\$12,920.00
12529	08/17/2023		Accounts Payable	Office Depot	\$308.31
	Invoice	Description			Amount
	Import - 7478	Office Supplies			\$308.31
12530	08/31/2023		Accounts Payable	So Calif Gas Company	\$149.83
	Invoice	Description			Amount
	Import - 7479	GAS SVC-9530 SHADE LANE			\$149.83
12531	08/31/2023		Accounts Payable	Time Warner Cable	\$437.95
	Invoice	Description			Amount
	Import - 7480	RADIO & TELECOMMUNICATION			\$437.95
12532	08/30/2023		Accounts Payable	City of Pico Rivera	\$138.56

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	Import - 7481	WATER SVC			\$138.56
12533	08/17/2023		Accounts Payable	Office Depot	\$1,753.53
	Invoice	Description			Amount
	Import - 7482	Office Supplies			\$1,753.53
12534	08/30/2023		Accounts Payable	So Calif Edison Company	\$225.33
	Invoice	Description			Amount
	Import - 7483	ELECTRIC SVC-7668 PASSONS BLVD			\$225.33
12535	08/30/2023		Accounts Payable	So Calif Edison Company	\$18,035.89
	Invoice	Description			Amount
	FY23_1	Utilities for June 2023			\$18,035.89
12536	08/30/2023		Accounts Payable	So Calif Edison Company	\$10,699.43
	Invoice	Description			Amount
	080723_A	Utilities for July 2023			\$10,699.43
12537	08/25/2023		Accounts Payable	So Calif Edison Company	\$38,911.27
	Invoice	Description			Amount

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Import - 7484	ELECTRIC SVC-9201 WHITTIER BLVD			\$38,911.27
12538	08/25/2023		Accounts Payable	So Calif Edison Company	\$26,599.45
	Invoice	Description			Amount
	FY23_2	Utilities for June 2023			\$26,599.45
12539	08/25/2023		Accounts Payable	So Calif Edison Company	\$7,377.90
	Invoice	Description			Amount
	080423_A	Utilities for July 2023			\$7,377.90
12540	09/13/2023		Accounts Payable	Advanced Avant-Garde Corp.	\$550.00
	Invoice	Description			Amount
	8782	PROFESSIONAL SVCS JUNE 2023, THE PAD PROJECT			\$550.00
12541	09/13/2023		Accounts Payable	Corporate Image Marketing, Inc	\$199.00
	Invoice	Description			Amount
	2309632	PRIME 800 # FOR AUGUST 2023			\$199.00
12542	09/13/2023		Accounts Payable	Eastern County Newspaper Group, Inc.	\$4,244.90
	Invoice	Description			Amount
	36138	LEGAL AD-MAJOR CORRIDORS MEDIAN, 50075			\$1,021.50

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	36138-A	LEGAL AD-ROSEMEAD MEDIAN 50076			\$1,021.50
	36138-B	LEGAL AD-DIAL A CAB PROGRAM, 9123			\$1,225.80
	36149	LEGAL AD-FY 22/23 CAPER			\$976.10
12543	09/13/2023		Accounts Payable	GRM Information Management Services, Inc	\$666.58
	Invoice	Description			Amount
	0486596	MONTHLY ACCT MAINTENANCE FEE AUGUST 2023			\$20.00
	0486597	MONTHLY FILE STORAGE AUGUST 2023, CITY CLERK			\$119.49
	0486598	MONTHLY FILE STORAGE AUGUST 2023, CED			\$62.59
	0486599	MONTHLY FILE STORAGE AUGUST 2023, FINANCE			\$301.63
	0486600	MONTHLY FILE STORAGE AUGUST 2023, PARKS & REC			\$23.42
	0486601	MONTHLY FILE STORAGE AUGUST 2023, PUBLIC WORKS			\$80.96
	0486602	MONTHLY FILE STORAGE APRIL 2023, BUILDING			\$47.87
	0486603	MONTHLY STORAGE INITIAL MOVE-IN FEE AUGUST			\$10.62
12544	09/13/2023		Accounts Payable	Interwest Consulting Group	\$900.00
	Invoice	Description			Amount
	90363	PROFESSIONAL SVCS JULY 2023, PROJECT MANAGEMENT CIP.50010			\$760.00
	90485	PROFESSIONAL SVCS JULY 2023, 8101 ROSEMEAD			\$140.00
12545	09/13/2023		Accounts Payable	Jason Sperling DBA People Speak, LLC	\$800.00

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	PIC-0026	WEBSITE APPLICATION AND MODULES SVCS SEPTEMBER 2023			\$800.00
12546	09/13/2023		Accounts Payable	John L Hunter & Associates Inc.	\$155.00
	Invoice	Description			Amount
	PR1UOR12307	USED OIL PAYMENT PROGRAM, JULY 2023			\$155.00
12547	09/13/2023		Accounts Payable	S & S LaBarge Golf Inc	\$32,290.55
	Invoice	Description			Amount
	306	PAYROLL 8/17/23-8/30/23			\$32,290.55
12548	09/13/2023		Accounts Payable	Silicon Forensics	\$13,052.74
	Invoice	Description			Amount
	115677	PICO RIVERA SHERIFF DEPT. JAIL CELL RECORDING DEVICE			\$13,052.74
12549	09/13/2023		Accounts Payable	TRC ENGINEERS, INC	\$2,139.15
	Invoice	Description			Amount
	41323	PROFESSIONAL SVCS THROUGH 7/31/23, TS UPGRADES			\$2,139.15
12550	09/13/2023		Accounts Payable	Uline	\$16,236.55
	Invoice	Description			Amount

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	166014269	GOLF COURSE TRASH CANS			\$7,083.01
	167090564	GOLF COURSE BENCHES			\$9,153.54
12551	09/13/2023		Accounts Payable	United Rentals (North America), Inc	\$3,764.39
	Invoice	Description			Amount
	208638602-015	SPECIAL EVENTS STORAGE CONTAINERS			\$176.40
	216102350-006	SPECIAL EVENTS STORAGE CONTAINERS			\$121.28
	216102350-008	SPECIAL EVENTS STORAGE CONTAINERS AT SMITH PARK			\$121.28
	220840604-001	FIREWORKS SPECTACULAR STORAGE CONTAINERS			\$1,287.14
	790017233-028	REACH STORAGE, RIVERA ACADEMY			\$1,006.05
	790017234-028	REACH STORAGE, RIO VISTA ELEMENTARY			\$1,052.24
12552	09/13/2023		Accounts Payable	Willdan Engineering	\$988.00
	Invoice	Description			Amount
	00418890	PROFESSIONAL SVCS THROUGH 7/28/23 HOT SPOTS			\$988.00
12554	09/14/2023		Accounts Payable	Nationwide Retirement Solutions	\$5,326.30
	Invoice	Description			Amount
	091423	EMPLOYEE/EMPLOYER CONTRIBUTIONS FOR P/E 09/08/23 (401A)			\$5,326.30
12555	09/14/2023		Accounts Payable	Nationwide RS	\$1,162.62

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
	Invoice	Description			Amount
	091423	PEHP BENEFIT/DEDUCTION FOR P/E 09/08/23			\$1,162.62
12556	09/14/2023		Accounts Payable	PRMPCEA	\$663.00
	Invoice	Description			Amount
	091423	UNION DUES FOR P/E 09/08/23			\$663.00
12557	09/14/2023		Accounts Payable	SEIU Local 721	\$1,483.01
	Invoice	Description			Amount
	091423	UNION DUES FOR P/E 09/08/23			\$1,483.01
12558	09/14/2023		Accounts Payable	US Bank Corporate Trust Services	\$136,658.34
	Invoice	Description			Amount
	09/14/2023	PR WATER AUTHORITY REVENUE BONDS, 1999 SERIES A FOR SEPT 2023			\$136,658.34
Type EFT Totals:			56 Transactions		<u>\$1,362,405.70</u>

AP Warrant Register

From Payment Date: 8/17/2023 - To Payment Date: 9/18/2023

Number	Date	Description	Source	Payee Name	Transaction Amount
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CBC GenOpe - CBC General Operating Totals

Grand Totals:

Checks	Transaction Amount
	\$240,409.17
EFTs	Transaction Amount
	\$1,362,405.70
All	Transaction Amount
	\$1,602,814.87



To: Mayor and City Council

From: City Manager

Meeting Date: September 26, 2023

Subject: SECOND READING – ADOPT ORDINANCE NO. 1175 AMENDING SECTION 2.55.040, *MEETINGS – TIME AND PLACE*, TO CHAPTER 2.55 OF TITLE 2 OF THE PICO RIVERA MUNICIPAL CODE

Recommendation:

1. Adopt Ordinance No. 1175 amending Section 2.55.040, *Meetings – Time and Place*, to Chapter 2.55, *Veterans Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code.

Fiscal Impact:

There is no fiscal impact to the General Fund associated with the adoption of the ordinance.

Discussion:

On March 22, 2022, the City Council adopted Ordinance No. 1155, establishing a Veterans Commission for the City of Pico Rivera. In January 2023, the City Council selected and appointed members to the Veterans Commission.

Upon its establishment, the Commission initially fell under the purview of the Community and Economic Development Department. However, a shift was necessitated when the City Manager, prompted by changes within the department's staffing, supported the transfer of oversight for the Veterans Commission. This responsibility was consequently entrusted to the Parks and Recreation Department. Recognizing the evolving demands of the Parks and Recreation Department, which orchestrates more than 115 special events annually and operates with specific staffing considerations, the department has chosen to embrace the new commission's activities on a quarterly basis, a decision that aligns seamlessly with the Veterans Commission's own agreement to convene for meetings at the same interval.

During the inaugural meeting on May 8, 2023, the commission discussed the meeting structure and determined it would be content to continue to move forward with quarterly

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
SECOND READING – AN ORDINANCE AMENDING SECTION 2.55.040, *MEETINGS – TIME AND PLACE*, TO CHAPTER 2.55 OF TITLE 2 OF THE PICO RIVERA MUNICIPAL CODE

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meetings.

Conclusion:

Staff recommends that the City Council Introduce and waive the first reading of an ordinance, amending Section 2.55.040, *Meetings – Time and Place*, to Chapter 2.55, *Veterans Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code. If approved, staff will bring forth the ordinance for adoption at the next regularly scheduled City Council meeting and the ordinance shall become effective 30 days after its adoption.



Steve Carmona

SC:PY:CA:gsm

Enclosure: 1) Ordinance No. 1175

ORDINANCE NO. 1175

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING PROVISIONS OF CHAPTER 2.55 TO TITLE 2, *ADMINISTRATION AND PERSONNEL*, OF THE PICO RIVERA MUNICIPAL CODE RELATING TO VETERANS COMMISSION

WHEREAS, The City of Pico Rivera adopted Ordinance No. 1155 on March 22, 2022, establishing the Veterans Commission.

NOW, THEREFORE, BE IT ORDAINED by the City Council of the City of Pico Rivera as follows:

SECTION 1. Section 2.55.040 of Chapter 2.55 of Title 2 of the Pico Rivera Municipal Code, regarding Meetings – Time and place of the Veterans Commission is hereby amended to read as follows:

“2.55.040” Meetings – Time and Place

The Veterans Commission meet regularly each ~~month~~ quarter at such time and place as designated in the rules and regulations of the commission as necessary or as directed by the City Council.

SECTION 2. The City Clerk shall certify the adoption of this Ordinance. The City Council hereby finds that there are no newspapers of general circulation published and circulated within the City. The City Clerk shall therefore cause this Ordinance to be posted in five public places within the City as specified in the Pico Rivera Municipal Code within fifteen (15) days of its final passage and this Ordinance shall take effect thirty days following its final passage.

APPROVED AND ADOPTED this 26th day of September, 2023.

Erik Lutz, Mayor

ATTEST:

APPROVED AS TO FORM:

Cynthia Ayala, CMC, City Clerk

Arnold M. Alvarez-Glasman, City Attorney

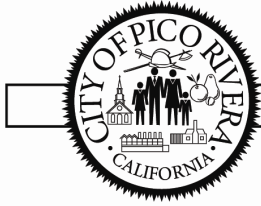
ORDINANCE NO. 1175
Page 2 of 2

STATE OF CALIFORNIA)
) §
COUNTY OF LOS ANGELES)

I, Cynthia Ayala, City Clerk of the City of Pico Rivera, do hereby certify that the foregoing Ordinance, Ordinance No. 1175 was adopted at a regular meeting of the City Council of the City of Pico Rivera, held on Tuesday, September 26, 2023, with the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

Cynthia Ayala, City Clerk



To: Mayor and City Council

From: City Manager

Meeting Date: September 26, 2023

Subject: SECOND READING – ADOPT ORDINANCE NO. 1176 AMENDING SECTION 2.54.020, *MEMBERSHIP-TERM*, TO CHAPTER 2.54, *SISTER CITY COMMISSION*, OF TITLE 2 OF THE PICO RIVERA MUNICIPAL CODE

Recommendation:

1. Adopt Ordinance No. 1176 amending Section 2.54.020, *Membership – Term*, to Chapter 2.54, *Sister City Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code.

Fiscal Impact:

There is no fiscal impact to the General Fund associated with the adoption of the ordinance.

Discussion:

On September 12, 2023, the City Council introduced and waived the first reading to Ordinance No. 1176, thus amending the Pico Rivera Municipal Code to modify the requirement stated in section 2.54.020 of the Pico Rivera Municipal Code that “*All members of the Sister City Commission shall be residents of the city.*” Upon adoption, this ordinance will enable one non-resident member who is employed by the City or is a business owner within the City to apply and potentially serve on this commission while maintaining the Commission majority residents. Striking a balance between community representation and expertise is crucial for the success of this Commission.

To better execute the goals and objectives of this commission, City staff is proposing granting the opportunity for individuals who do not reside within the City to serve on this commission. The inclusion of local non-residents may allow for: 1) additional valuable expertise and perspectives that can enhance the advisory process; 2) broader representation of stakeholders who have a vested interest; and 3) enhance civic engagement. Furthermore, individuals who are not residents but work, own property in the City or have strong ties to the Community can also be equally engaged and invested in

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 12, 2023
SECOND READING – ADOPT ORDINANCE NO. 1176 AMENDING SECTION 2.54.020,
MEMBERSHIP-TERM, TO CHAPTER 2.54, *SISTER CITY COMMISSION*, OF TITLE 2 OF
THE PICO RIVERA MUNICIPAL CODE
Page 2 of 2

local municipal issues.

This commission is an advisory board of the City Council with the following goals and objectives:

- Promoting the goals of international understanding and friendship by the establishment and maintenance of programs of cultural exchange
- Establishing exchange programs through residents, businesses, schools, churches, and similar entities and institutions
- Conducting public meetings where the community has the opportunity to provide input regarding issues under the purview of the commission.
- Increasing importance of cultural, entertainment, and economic development aspects in fostering meaningful international relationships and collaborations

Conclusion:

Staff recommends that the City Council approve the second reading and adopt Ordinance No. 1176, amending Section 2.54.020, *Membership – Term*, to Chapter 2.54, *Sister City Commission*, of Title 2, *Administration and Personnel*, of the Pico Rivera Municipal Code. If approved, the ordinance shall become effective 30 days after its adoption.



Steve Carmona

SC:CA;gsm

Enclosure: 1) Ordinance No. 1176

ORDINANCE NO. 1176

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF PICO RIVERA, CALIFORNIA, AMENDING PROVISIONS OF CHAPTER 2.54 TO TITLE 2, *ADMINISTRATION AND PERSONNEL*, OF THE PICO RIVERA MUNICIPAL CODE RELATING TO THE SISTER CITY COMMISSION

WHEREAS, The City of Pico Rivera adopted Ordinance No. 1037 on September 25, 2007, establishing the Sister City Commission.

NOW, THEREFORE, BE IT ORDAINED by the City Council of the City of Pico Rivera as follows:

SECTION 1. Section 2.54.020 of Chapter 2.54 of Title 2 of the Pico Rivera Municipal Code, regarding Membership – Term is hereby amended to read as follows:

“2.54.020” Membership – Term
The Sister City commission shall be composed of five members who shall be appointed in the manner set forth by resolution of the City Council to serve at the will of the City Council. ~~All~~ Four members of the Sister City Commission shall be residents of the city. One member shall be a resident, employee of the City, or own a business in the City. Nothing herein shall preclude the City Council from reappointing a commissioner following the completion of his term.

SECTION 2. The City Clerk shall certify to the adoption of this Ordinance. The City Council hereby finds that there are no newspapers of general circulation published and circulated within the City. The City Clerk shall therefore cause this Ordinance to be posted in five public places within the City as specified in the Pico Rivera Municipal Code within fifteen (15) days of its final passage and this Ordinance shall take effect thirty days following its final passage.

APPROVED AND ADOPTED this 26th day of September 2023.

Erik Lutz, Mayor

ATTEST:

APPROVED AS TO FORM:

Cynthia Ayala, CMC, City Clerk

Arnold M. Alvarez-Glasman, City Attorney

ORDINANCE NO. 1176
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STATE OF CALIFORNIA)
) §
COUNTY OF LOS ANGELES)

I, Cynthia Ayala, City Clerk of the City of Pico Rivera, do hereby certify that the foregoing Ordinance, Ordinance No. 1176 was adopted at a regular meeting of the City Council of the City of Pico Rivera, held on Tuesday, September 26, 2023 with the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

Cynthia Ayala, CMC, City Clerk



To: Mayor and City Council
From: City Manager
Meeting Date: September 26, 2023
Subject: PICO RIVERA INNOVATIVE MUNICIPAL ENERGY POWER CONTENT LABEL AND ATTESTATION FOR THE YEAR 2022

Recommendation:

1. Approve the attestation endorsing the accuracy of the Annual Report and Power Content Label (PCL) to meet California’s Power Source Disclosure (PSD) Program requirements.

Fiscal Impact:

There is no fiscal impact to the General Fund. The CEC requires PRIME to mail the PCL to all its customers no later than October 1, 2023. The costs associated with printing and mailing this document are properly appropriated within the adopted fiscal year (FY) 2023-2024 budget.

The estimated costs of each service related to mailing the PCL to all PRIME customers is as follows: \$850 for printing (Account No. 560.16.1600-52400); \$3,500 for postage (Account No. 560.16.1600-52100); and \$2,500 for mail processing (Account No. 560.16.1600-52300).

Background:

Assembly Bill (AB) 162 and Senate Bill (SB) 1305 require all retail electricity suppliers, such as PRIME, to disclose information to consumers about the energy resources used to generate the electricity they sell. The CEC is responsible for enforcing the required communication, termed the “Power Content Label.” Moreover, the California Public Utilities Code requires all retail sellers of electricity, including PRIME, to disclose “accurate, reliable, and simple-to-understand information on the sources of energy” that are delivered to their respective customers via an annual PCL (Public Utilities Code § 398.1 et seq).

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
PICO RIVERA INNOVATIVE MUNICIPAL ENERGY POWER CONTENT LABEL AND
ATTESTATION FOR THE YEAR 2022

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The PCL is similar to a nutrition label; it conveys information regarding the various power sources or products that are purchased and delivered to retail electricity customers. California's retail electricity sellers, including PRIME, will each have unique PCLs based on internally adopted procurement policies and related power purchases that were completed during the reporting year. The PCL format is highly prescriptive, offering little flexibility to retail sellers when presenting such information to customers – the CEC administers these requirements under California's PSD. Applicable CEC regulations direct retail sellers to provide such communications no later than October 1st of each year.

Discussion:

Information presented in each PCL includes the proportionate share of total energy supply related to specific fuel sources/resource categories, including both renewable and conventional generating technologies. If a retail seller procures a certain percentage of its energy supply from sources of power that cannot be traced back to a specific generator, such as energy purchased through open market transactions, the PCL must identify such purchases as “unspecified sources of power.” It is very common for most retail electricity sellers to utilize “unspecified sources of power.”

In accordance with statewide mandates and internally adopted planning targets, PRIME procured a substantial portion of its electric energy supply from generating resources utilizing various renewable fuel sources in 2022. Renewable fuel sources may include biomass and waste, hydroelectricity, solar, geothermal, and wind. For PRIME Power customers, 49.8% of the energy delivered was sourced from renewable energy resources. For PRIME Future customers, 99.8% of the energy delivered was sourced from renewable energy resources, notably solar and wind.

PSD regulations also require certain renewable energy purchases to be reported on the PCL. More specifically, entities must separately display “unbundled” and “bundled” Renewable Energy Certificates (RECs). Unbundled RECs are sold and purchased separately from associated electric power; conversely, bundled RECs are sold and purchased with associated electric power. Finally, determining the total quantity of renewable energy purchased on behalf of each customer requires the summation of two values: “Eligible Renewables” and “Percentage of Retail Sales Covered by Retired Unbundled RECs.”

To fulfill its PSD Program reporting obligations for 2022, PRIME, as a public agency, must provide the CEC with the City of Pico Rivera City Council's attestation regarding the accuracy of the information included in each annual Power Source Disclosure Report (Report), which was submitted to the CEC earlier in 2023, in accordance with the applicable reporting deadline and consistent with the following element of PSD Program regulations:

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
PICO RIVERA INNOVATIVE MUNICIPAL ENERGY POWER CONTENT LABEL AND
ATTESTATION FOR THE YEAR 2022
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A retail supplier that is a public agency providing electric services is not required to comply with the provisions of subdivision (a)(1) if the board of directors of the public agency submits to the Energy Commission an attestation of the veracity of each annual report and power content label for the previous year. (20 CCR § 1394.2(a)(2))

In the excerpt above from applicable regulations, subdivision (a)(1) refers to a third-party audit, which is not necessary for public agencies, including the City.

While developing PRIME's PCL, CalChoice and its technical consultants performed a detailed review of all power purchases completed for the 2022 calendar year. The review performed by CalChoice and its technical consultants found no inaccuracies or inconsistencies in such information, which was subsequently entered in PRIME's annual PSD Report(s) and PCL. To fulfill its attestation requirements for 2022, the City Council is being asked to provide an attestation covering both the PCL and associated Annual Report(s), as specified in the excerpt above – both elements of the PSD Program reflect information that was consistently and accurately presented for the PRIME program.

Upon approval, a copy of this staff report and related meeting minutes will be forwarded to the CEC, thereby completing PRIME's attestation requirements under California's Power Source Disclosure Program for the 2022 calendar year. Consistent with applicable regulations, all customers currently enrolled in the PRIME program will soon receive the PCL via U.S. mail in accordance with the October 1st deadline.

Conclusion:

Based on the foregoing, it is recommended that the City Council attest to the accuracy of both the PCL and Annual Reports related to the 2022 operations of the PRIME program (attached hereto). Fulfilling this annual requirement helps support both City and State initiatives related to the transparency of information related to power purchase and fulfills pertinent obligations reflected under applicable PSD Program regulations.



Steve Carmona

SC:AG:VHF:smc

Enclosures: 1) PRIME 2022 Power Content Label Data
2) PRIME Power 2022 PSD Annual Report
3) PRIME Future 2022 PSD Annual Report

2022 POWER CONTENT LABEL						
Pico Rivera Innovative Municipal Energy						
https://www.poweredbyprime.org/power-sources						
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)			Energy Resources	2022 PRIME POWER Power Mix	2022 PRIME FUTURE Power Mix	2022 CA Power Mix
2022 PRIME POWER Power Mix	2022 PRIME FUTURE Power Mix	2022 CA Utility Average	Eligible Renewable¹	40.8%	55.8%	35.8%
538	472	422	Biomass & Biowaste	7.2%	0.0%	2.1%
<p>1000 800 600 400 200 0</p> <p>■ 2022 PRIME POWER Power Mix ■ 2022 PRIME FUTURE Power Mix ■ 2022 CA Utility Average</p>			Geothermal	1.4%	0.0%	4.7%
			Eligible Hydroelectric	0.0%	0.0%	1.1%
			Solar	4.1%	50.0%	17.0%
			Wind	28.0%	5.8%	10.8%
			Coal	0.0%	0.0%	2.1%
			Large Hydroelectric	3.3%	0.0%	9.2%
			Natural Gas	0.0%	0.0%	36.4%
			Nuclear	5.4%	0.0%	9.2%
			Other	0.0%	0.0%	0.1%
			Unspecified Power²	50.5%	44.2%	7.1%
			TOTAL	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs³:				9%	44%	
<p>¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p>²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p>³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>						
For specific information about this electricity portfolio, contact:			Pico Rivera Innovative Municipal Energy 1 (800) GO-PRIME (467-7463)			
For general information about the Power Content Label, visit:			https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program			

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
For the Year Ending December 31, 2022**

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Pico Rivera Innovative Municipal Energy	
ELECTRICITY PORTFOLIO NAME	
PRIME Power	
CONTACT INFORMATION	
NAME	Kirby Dusel
TITLE	Consultant
MAILING ADDRESS	1839 Iron Point Road, Suite 120
CITY, STATE, ZIP	Folsom, CA 95630
PHONE	916-936-3300
EMAIL	kirby@pacifiewa.com
WEBSITE URL FOR PCL POSTING	https://www.poweredbyprime.org

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro
Instructions
Schedule 1 - Procurements and Retail Sales
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)
Schedule 3 - Annual Power Content Label Data
GHG Emissions Factors
Asset-Controlling Supplier (ACS) Procurement Calculator
PSD Attestation

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firmed-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. **Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.**

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.

Location - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.

Megawatt Hours Resold - Provide the quantity of electricity resold at wholesale.

Unspecified Power: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power.** The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2022
Pico Rivera Innovative Municipal Energy
PRIME Power**

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	211,546.89
Net Specified Procurement (MWh)	104,630
Unspecified Power (MWh)	106,917
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	104,630
GHG Emissions (excludes grandfathered emissions)	51,626
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.2440

DIRECTLY DELIVERED RENEWABLES														
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A	
Cape Scott Wind - Cape Scott Wind	Wind	BC	W3959	60600A		P149	3003	-	3,003	3,003	-	-		
Colgreen North Shore - Colgreen North Shore	Solar	CA	W7283	61666A		60825	5073	-	5,073	5,073	-	-		
Dokie Wind - Dokie Wind	Wind	BC	W1992	61360A		P150	2153	-	2,153	2,153	-	-		
Duran Mesa LLC - Duran Mesa LLC	Wind	NM	W12070	64728A		P357	13596	-	13,596	13,596	-	-		
Meikle Wind - Meikle Wind	Wind	BC	W5189	63268A		P151	2452	-	2,452	2,452	-	-		
Moose Lake Wind - Moose Lake Wind	Wind	BC	W7518	64287A		P152	317	-	317	317	-	-		
Oasis Alta - Oasis Alta	Wind	CA	W11031	64522A		56302	10551	-	10,551	10,551	-	-		
Pennask Wind Farm - Pennask Wind Farm	Wind	BC	W5499	64015A		P153	208	-	208	208	-	-		
Point Wind 2 - Point Wind 2	Wind	CA	W11030	64508A		P366	6806	-	6,806	6,806	-	-		
Quality Wind - Quality Wind	Wind	BC	W3160	62247A		P154	6577	-	6,577	6,577	-	-		
Shinish Creek Wind Farm - Shinish Creek Wind Farm	Wind	BC	W5500	64041A		P160	290	-	290	290	-	-		
Western Antelope Dry Ranch - Western Antelope Dry Ranch	Solar	CA	W5262	61328A		58627	3,531	-	3,531	3,531	-	-		
Stockton Biomass - Stockton Biomass	Biomass & biogas	CA	W3540	60964A		54238	15,335	-	15,335	15,335	0.0275	422		
Mountain View III - Mountain View Power Partners	Wind	CA	W234	60430A		56112	3,617	-	3,617	3,617	-	-		
											#N/A			
FIRMED-AND-SHAPED IMPORTS														
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?	
Dokie Wind - Dokie Wind	Wind	BC	W1992	61360A	P150	Unspecified Power	1750		1,750	1,750	0.4280	749	No	
Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	Wind	OR	W186	61034A	56623	Unspecified Power	2000		2,000	2,000	0.4280	856	No	
Kittitas Valley Wind Farm - Sagebrush Power Partners	Wind	WA	W1876	60939A	56858	Unspecified Power	4000		4,000	4,000	0.4280	1,712	No	
Meikle Wind - Meikle Wind	Wind	BC	W5189	63268A	P151	Unspecified Power	250		250	250	0.4280	107	No	
Moose Lake Wind - Moose Lake Wind	Wind	BC	W7518	64287A	P152	Unspecified Power	219		219	219	0.4280	94	No	
Pennask Wind Farm - Pennask Wind Farm	Wind	BC	W5499	64015A	P153	Unspecified Power	250		250	250	0.4280	107	No	
Quality Wind - Quality Wind	Wind	BC	W3160	62247A	P154	Unspecified Power	250		250	250	0.4280	107	No	
Rockland Wind Farm - Rockland Wind Farm	Wind	ID	W2445	61107A	57766	Unspecified Power	1,000		1,000	1,000	0.4280	428	No	
Raft River Energy I - Raft River Energy I	Geothermal	ID	W228	64433A	56317	Unspecified Power	3,000		3,000	3,000	0.4280	1,284	No	
											#N/A			
SPECIFIED NON-RENEWABLE PROCUREMENTS														
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A	
Big Creek 3	Large hydro	CA				319	7,045		7,045	7,045	-	-		
Palo Verde Nuclear Generating	Nuclear	CA				6008	13,358	2,000	11,358	11,358	-	-		
											#N/A			
											#N/A			
											#N/A			
											#N/A			
											#N/A			
											#N/A			
											#N/A			
PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS														
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A	
											#N/A			

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
Pico Rivera Innovative Municipal Energy
PRIME Power

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	86,228	40.8%
Biomass & Biowaste	15,335	7.2%
Geothermal	3,000	1.4%
Eligible Hydroelectric	-	0.0%
Solar	8,604	4.1%
Wind	59,289	28.0%
Coal	-	0.0%
Large Hydroelectric	7,045	3.3%
Natural gas	-	0.0%
Nuclear	11,358	5.4%
Other	-	0.0%
Unspecified Power	106,917	50.5%
Total	211,547	100.0%

Total Retail Sales (MWh)	211,547
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	538
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Percentage of Retail Sales Covered by Retired Unbundled RECs	9.3%
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INDEX OF GENERATOR-SPECIFIC GHG EMISSIONS FACTORS

Instructions: This tab is for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Facility Name	EIA ID or Proxy ID	GHG Emissions Factor (in MT CO ₂ e/MWh)
Bonneville Power Administration (Asset-Controlling Supplier)	BPA	0.0160
Tacoma Power (Asset-Controlling Supplier)	Tacoma Power	0.0203
Unspecified Power	Unspecified Power	0.4280
AES Alamitos, LLC	315	0.4256
AES Huntington Beach, LLC	335	0.3698
AES Redondo Beach LLC	356	0.8113
Air Products Wilmington Hydrogen Plant	55557	4.2266
Algonquin Power Sanger, LLC	57564	0.3745
Los Angeles Refinery (LAR)	50216	0.8337
Los Angeles Refinery (LAR)	50530	0.8337
Calciner	10601	1.1010
Badger Creek Limited	10650	0.4960
Bear Mountain Limited	10649	0.4762
Blythe Energy	55295	0.4178
Braun Medical Inc	50200	0.4714
California State University, Channel Islands	50851	1.1934
CP Kelco San Diego	52147	0.5651
CalEnergy Operating Corporation - J J Elmore - Geothermal	10634	0.0253
CalEnergy Operating Corporation - J M Leathers - Geothermal	10631	0.0801
CalEnergy Operating Corporation - Region 1 - Geothermal	10878	0.0803
CalEnergy Operating Corporation - Region 1 - Geothermal	10879	0.0803
CalEnergy Operating Corporation - Region 1 - Geothermal	10759	0.0803

CalEnergy Operating Corporation - Region 1 - Geothermal	54996	0.0803
CalEnergy Operating Corporation - Region 1 - Geothermal	55983	0.0803
CalEnergy Operating Corporation - Region 2 - Geothermal	55984	0.0765
CalEnergy Operating Corporation - Region 2 - Geothermal	10632	0.0765
CalEnergy Operating Corporation - Region 2 - Geothermal	50210	0.0765
Midway Peaking, LLC	56639	0.6243
CalPeak Power - Enterprise	55513	0.5715
California Institute of Technology (CalTech)	10262	0.2590
California Power Holdings, LLC-Chowchilla Facility, 95360	56185	0.5379
California Power Holdings, LLC-Red Bluff Facility, 96080	56184	0.5279
California State University, San Diego	50061	0.4276
California State University, San Jose	10548	0.5671
Calpine - CCFC Sutter Energy, LLC	55112	0.3875
Calpine - Delta Energy Center, LLC	55333	0.3881
Calpine - Aidlin Geothermal Power Plant	52158	0.0366
Calpine - Geysers Unit 5-20	286	0.0366
Calpine - Sonoma California Geothermal	510	0.0366
Calpine - Calistoga Power Plant	50066	0.0366
Calpine - Gilroy Cogen, L.P., Gilroy Cogen_Peaker	55810	0.5401
Calpine - Gilroy Cogen, L.P., Gilroy Cogen_Peaker	10034	0.5401
ProEnergy - Greenleaf Energy Unit 2, LLC	10349	0.4224
Calpine - King City Cogen, LLC, King City Cogen_Peaker	10294	0.4866
Calpine - King City Cogen, LLC, King City Cogen_Peaker	55811	0.4866
Calpine - Los Esteros Critical Energy Facility, LLC	55748	0.4494
Calpine - Los Medanos Energy Center, LLC	55217	0.3508
Calpine - Metcalf Energy Center, LLC	55393	0.3926
Calpine - Otay Mesa Energy Center	55345	0.3837
Calpine - Pastoria Energy Facility L.L.C.	55656	0.3759
Carson Hybrid Energy Storage LLC	10169	0.4949
Central Contra Costa Sanitary District	57573	1.2818
Chevron Products Company - El Segundo Refinery, 90245	10213	2.5664

Chevron Products Company - Richmond Refinery, 94802	52109	1.5364
Los Angeles International Airport (LAX)	58258	0.2690
Phillips 66 Company - San Francisco Refinery	50119	0.7057
Phillips 66 Company - San Francisco Carbon Plant	50388	1.5929
Phillips 66 Company - Los Angeles Refinery - Wilmington Plant	54451	1.5476
Phillips 66 Company - Santa Maria Refinery	56284	149.1567
Coso Energy Developers (BLM E&W) - Geothermal	10875	0.3988
Coso Finance Partners (Navy I) - Geothermal	10873	0.1546
Coso Power Developers (Navy II) - Geothermal	10874	0.3808
Covanta - Stanislaus, Inc	50632	1.8844
Crockett Cogeneration Project, LP	55084	0.3333
Grade 6 Oil, LLC	54410	0.6806
Double C Limited	50493	0.5481
Moss Land Power Plant	260	0.3737
E.F. Oxnard LLC	10776	0.5729
City of Colton - Generation	55951	0.6090
Torrance Refinery	50624	7.0640
Frito Lay - Kern Plant	10110	1.0093
Hanford Energy Park Peaker	55698	0.5626
Henrietta Peaker Plant	55807	0.5434
Goal Line LP, 92025	54749	0.4367
Grayson Power Plant	377	0.7678
High Desert Power Project, LLC	55518	0.4042
High Sierra Limited	50495	0.5563
Imperial Irrigation District (IID), El Centro Generating Station	389	0.4654
Imperial Irrigation District (IID), Niland Gas Turbine Plant	56569	0.5325
New-Indy Oxnard LLC	57585	0.3063
KES Kingsburg L.P.--Kingsburg Cogeneration Facility	10405	0.5373
Kern Front Limited	50494	0.5311
Kern Oil Refinery	58100	4.3182
Kern River Cogeneration Facility	10496	0.3191
Kyocera International Inc.	10720	0.6514
La Paloma Generating Plant - GHG	55151	0.4156
Bridge Energy, LLC	56090	1.0528

Live Oak Limited	54768	0.4930
Lockheed Martin Corporation - Sunnyvale	57808	4.0700
Loma Linda University	10206	0.3856
Los Angeles Department of Water & Power- Harbor Generating Station (LADWP)	399	0.5382
Los Angeles Department of Water & Power- Haynes Generating Station (LADWP)	400	0.4047
Los Angeles Department of Water & Power- Scattergood Generating Station (LADWP)	404	0.3991
Los Angeles Department of Water & Power- Valley Generating Station (LADWP)	408	0.3841
Luz Solar Partners LTD VIII & IX	10444	0.0029
Luz Solar Partners LTD VIII & IX	10446	0.0029
MAGTFTC MCAGCC Twentynine Palms	58914	0.2615
MM Tajiguas Energy LLC	55603	1.1072
Malaga Power, LLC	56239	0.5537
Malburg Generating Station	56041	0.4344
Marathon Bay Area Cogen	10342	0.3174
McKittrick Limited	50612	0.4116
Midway-Sunset Cogeneration	52169	0.2292
Bonanza Power Plant	7790	0.9540
Centennial Hardin (MT)	55749	1.2989
Craig	6021	1.0185
Gunlock	7069	0.0000
Paris	830	0.0000
Sand Cove	3636	0.0000
Veyo	3635	0.0000
Viva Naughton	7050	0.0000
McClure	151	1.2102
Shaffer	59396	0.0000
Findlay Wind Farm	60015	0.0000
Cape Cod Air Force Station - 6 SWS	58661	0.0000
Little Bay	60495	0.0000
Washington White Post Solar LLC	58135	0.0000
Bluegrass Ridge	56555	0.0000
Heartland Community College	59776	0.0000
Normanskill Hydro Project	50123	0.0000
Echo Wind Park	58121	0.0000
Cummins, Inc	60453	0.0000
Ball Mountain Hydro	59040	0.0000
Gunsight Mountain Wind Energy LLC	56776	0.0000

Bridgewater	2719	0.0000
Richland Solar Center	59874	0.0000
Lewiston	977	0.0000
Graeagle	3247	0.0000
Difwind Farms Ltd V	54685	0.0000
Terra-Gen 251 Wind LLC	52161	0.0000
Mojave 5	52144	0.0000
Windpark Unlimited 1	10027	0.0000
Windpark Unlimited 2	60321	0.0000
Desert Wind Farm, LLC	59968	0.0000
Lost Hills Solar LLC	58712	0.0000
Cottage Street Solar Facility	58568	0.0000
Duke Building 98	59433	0.0000
Stone Drop	499	0.0000
Hamilton Branch	242	0.0000
Lime Saddle	255	0.0000
Foote Creek II	55608	0.0000
Foote Creek III	55609	0.0000
Difwind Farms Ltd I	54681	0.0000
Difwind Farms Ltd II	54682	0.0000
Altech III	50485	0.0000
Hell Hole Powerhouse	763	0.0000
Dillard 4 LLC	57806	0.0000
Rancho Seco Solar	529	0.0000
John H Kerr	3833	0.0000
Crane Valley Powerhouse	230	0.0000
Victory Garden Phase IV LLC	52160	0.0000
MEBA	60496	0.0000
Gopher Creek Wind Farm	61417	0.0000
Borel	328	0.0000
Solar Photovoltaic Project #44	57540	0.0000
Sullivan County - Adult Care Solar	60817	0.0000
CNE at Cambridge MD	59842	0.0000
Georgia Power at Wadley GA	59843	0.0000
Munich Re Plaza	59844	0.0000
Cedar Creek	3255	0.0000
Tule River	289	0.0000
Windland	50386	0.0000
Inskip	248	0.0000
San Joaquin 3	277	0.0000
Animas	2465	0.0000
Leaburg	3068	0.0000
Drop 2 (WA)	6507	0.0000
Kern Canyon	7911	0.0000
Newhalem	9842	0.0000

Helzel & Schwarzhoff 88 Wind Farm	52165	0.0000
Swanmill Windfarm I	54650	0.0000
Kanaka	54653	0.0000
Foote Creek IV	55610	0.0000
Dutch Wind Energy	57301	0.0000
Flatirons Campus (FC)	57692	0.0000
DOE Golden NWTC Research Side Hybrid	57693	0.0000
DOE Golden NREL Main Campus	57694	0.0000
2555 E Olympic Bl	57871	0.0000
Eubank Landfill Solar Array	59393	0.0000
Panasonic Carport Solar Hybrid	61439	0.0000
Denver Metro Solar	61563	0.0000
Roseville Solar	62114	0.0000
Desert Star Hybrid	62965	0.0000
Highline	7224	0.0000
Beacon BESS 1	61431	0.0000
Southern Owens Valley Solar Ranch	57304	0.0000
Van Norman Bypass Solar Project	57307	0.0000
LATTC South Campus Solar	57312	0.0000
Foothill Solar Project	59799	0.0000
USPS FiT 1B - BP14-009B-7001 S Central	61251	0.0000
USPS FiT 2A - BP14-011A-7001 S Central	61252	0.0000
USPS FiT 2B - BP14-011B-7001 S Central	61253	0.0000
GE - Tehachapi	57566	0.0000
Modesto Irrigation District (MID) - Woodland Generation Station, 95351	7266	0.5037
Modesto Irrigation District - Ripon Generation Station, 95366	56135	0.6535
El Segundo Energy Center, LLC	57901	0.4724
Long Beach Generating Station	341	0.8993
OLS Energy Chino	50850	0.8423
New-Indy Ontario, LLC Linerboard Mill	10427	0.8818
Orange County Sanitation District - Plant 1	50696	0.5897
Ormat Nevada, Inc./ GEM 2 & 3 - Geothermal	54038	0.0000
Ormat Nevada, Inc./ GEM 2 & 3 - Geothermal	10763	0.0000
Ormond Beach Power, LLC	350	0.6569
PG&E Gateway Generating Station	56476	0.3999
PG&E Humboldt Bay Generating Station	246	0.4702
Panoche Energy Center, LLC	56803	0.5042
Pasadena Water and Power, Glenarm	422	0.6904
Pasadena Water and Power, Glenarm	420	0.6904
Qualcomm, Inc. - Morehouse Facility	59456	0.4174

Qualcomm, Inc. - Pacific Center Facility	59458	0.3107
Qualcomm, Inc. - Pacific Center Facility	59457	0.3107
Redding Electric Utility - Redding Power Generation	7307	0.4574
Eco Services - Dominguez	52064	2.8972
Eco Services - Martinez	52063	0.77316
Riverside Public Utilities - Riverside Energy Resource Center	56143	0.59997
SDG&E - Miramar Energy Facility	56232	0.55853
SDG&E - Palomar Energy Center	55985	0.38397
SRI International Cogen Project	50537	0.3424
Sacramento Municipal Utility District (SMUD) , Procter & Gamble Power Plant	7551	0.3987
Sacramento Municipal Utility District (SMUD) , Campbell Power Plant	7552	0.4449
Salinas River Cogeneration Facility	50865	0.3969
Searles Valley Minerals Inc.	10684	0.5032
Martinez Refining Company LLC	54912	2.5498
Silicon Valley Power (SVP), City of Santa Clara , Cogen	7232	0.6019
Silicon Valley Power (SVP), City of Santa Clara , DVR	56026	0.4378
Southeast Resource Recovery Facility (SERRF)	50837	1.8024
Southern California Edison (SCE) - Pebbly Beach	6704	0.8111
Southern California Edison (SCE) - Mountainview	358	0.4095
Spreckels Sugar Company, Inc.- Brawley	57916	0.3628
Sunrise Power Company	55182	0.3764
Sycamore Cogeneration Facility	50134	0.3397
Turlock Irrigation District (TID), Almond Power Plant	7315	0.5582
Turlock Irrigation District/ Walnut Energy Center	56078	0.4533
U.S. Borax, 93516	50115	0.4015
University of California, Irvine	57122	0.3086
University of California, Los Angeles, UCLA	52073	0.2729
University of California, San Diego, UCSD	57584	0.4349
University of California, San Francisco	58198	0.3440
University of California, Santa Cruz, UCSC EH&S Office	50064	0.4688

Valero Refining Company - California, Benicia Refinery and Benicia Asphalt Plant	55851	3.6165
Wildflower Energy, LP - Indigo Generation, LLC	55541	0.5696
Wildflower Energy, LP - Larkspur Energy Facility, LLC	55542	0.5461
Yuba City Cogeneration Partners LP	52186	0.4343
Harbor Cogeneration Company, LLC	50541	0.7740
San Jose/Santa Clara Regional Wastewater Facility	56080	0.4608
The P&G Paper Products Co.	50464	0.4029
AltaGas Ripon Energy Inc.	50299	0.5513
Canyon Power Project (CPP)	57027	0.5717
High Sierra Cogeneration	57977	0.3023
CalPeak Power - Border	55510	0.5790
SDG&E - Cuyamaca Peak Energy Plant	55512	0.6099
Tracy Combined Cycle Plant	55933	0.4518
Riverside Public Utilities - Clearwater Facility	56356	0.4716
Chevron AAPG 745 San Joaquin Basin	52086	0.9992
Chevron AAPG 745 San Joaquin Basin	52082	0.9992
Chevron AAPG 745 San Joaquin Basin	52076	0.9992
Chevron AAPG 745 San Joaquin Basin	52107	0.9992
Chevron AAPG 745 San Joaquin Basin	50751	0.9992
Chevron AAPG 745 San Joaquin Basin	52081	0.9992
Chevron AAPG 745 San Joaquin Basin	52085	0.9992
Chevron AAPG 745 San Joaquin Basin	52104	0.9992
California Resources Elk Hills, LLC - 35R Gas Plant	55400	0.6874
PG&E Colusa Generating Station	56532	0.3943
Aera Energy San Joaquin Basin	50750	2.5343
Aera Energy San Joaquin Basin	50752	2.5343
Aera Energy San Joaquin Basin	52077	2.5343
Aera Energy Coastal Basins	55184	6.9138
Southern California Edison (SCE) - Barre Peaker	56474	0.5415
Southern California Edison (SCE) - Center Hybrid	56475	0.5691
Southern California Edison (SCE) - Grapeland Hybrid	56472	0.5662
Southern California Edison (SCE) - Mira Loma Peaker	56473	0.5408
Roseville Electric, Roseville Energy Park	56298	0.4553
CalPeak Power - Panoche, LLC	55508	0.5887

CalPeak Power - Vaca Dixon, LLC	55499	0.5673
Calpine - Gilroy Energy Center, LLC, Feather River	55847	0.6043
Calpine - Gilroy Energy Center, LLC, Riverview Peaker	55963	0.5685
Naval Medical Center - San Diego	50963	0.7255
Orange Grove Energy Center	56914	0.5914
Northern California Power Agency - Geothermal Plant No. 1	7368	0.0471
Northern California Power Agency - Geothermal Plant No. 2	7369	0.0921
California Resources Production Corporation - 760 Los Angeles Basin	56051	0.7188
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	6013	0.4118
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	56077	0.4118
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	56046	0.4118
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	7987	0.4118
Escondido Energy Center, LLC	55538	0.5464
El Cajon Energy, LLC	57001	0.5860
Fresno Cogeneration Partners, LP	10156	0.6447
Chula Vista Energy Center	55540	0.8335
Sentinel Peak Resources - SJV Basin Facility	54447	3.1634
Sentinel Peak Resources - SJV Basin Facility	54449	3.1634
Signal Hill Petroleum Facilities	57702	1.1115
Berry Petroleum Company - San Joaquin Basin	50622	0.9362
Berry Petroleum Company - San Joaquin Basin	50170	0.9362
Mariposa Energy LLC	57483	0.5719
DG Fairhaven Power LLC	10052	1.1072
Richard J Donovan Correctional Facility	54936	1.1665
Marsh Landing Generating Station	57267	0.5925
Walnut Creek Energy, LLC	57515	0.5111
Sentinel Energy Center, LLC	57482	0.5186
Southern California Edison (SCE) - McGrath Peaker	56471	0.5293
Lodi Energy Center	57978	0.3814
Lodi Energy Center	7449	0.3814
Hudson Ranch Power I - Geothermal	57475	0.0663

Kaweah Delta Medical Center	10042	839.9853
Saint Agnes Medical Center	54800	0.2184
Glass House Camarillo, LLC	58432	0.5541
Hoag Memorial Hospital Presbyterian	58223	0.4167
Olive View Medical Center, Los Angeles County Department of Health Services	10884	0.3657
Rady Children's Hospital San Diego	10175	0.5215
Calpine - Russell City Energy Center	56467	0.4053
Ivanpah Solar Electric Generating System	57074	0.0999
Ivanpah Solar Electric Generating System	57073	0.0999
Ivanpah Solar Electric Generating System	57075	0.0999
GenPower Lincoln Landfill Power Plant	57988	1.2244
Delano Energy Center, LLC	58122	0.5809
Ormat Nevada, Inc. / ORNI 18 North Brawley - Geothermal	56832	0.5066
University of California, Berkeley	50849	0.3503
Calpine - Yuba City Energy Center (Gilroy Energy Center, LLC)	55813	0.5880
Sharp Grossmont Hospital	10115	0.5073
Pio Pico Energy Center	57555	0.5638
Revol Greens CA, LLC	61754	0.6463
Shadow Wolf Energy - Placerita	52096	0.3296
Hyperion Water Reclamation Plant	60960	0.2076
Carlsbad Energy Center Project	59002	0.5889
Equinix Great Oaks - Bloom Energy Servers	62702	0.3809
Equinix Great Oaks - Bloom Energy Servers	63704	0.3809
Equinix Great Oaks - Bloom Energy Servers	63708	0.3809
Equinix Great Oaks - Bloom Energy Servers	60223	0.3809
Stanton Energy Reliability Center	60698	0.5611
Calpine - Creed Energy Center, LLC	55625	0.6115
Calpine - Goose Haven Energy Center, Peaker	10350	0.5810
Ameresco Keller Canyon	56897	0.0028
Ameresco Half Moon Bay	56895	0.0028
Ameresco Santa Cruz	56428	0.0033
Ampersand Chowchilla Biomass, LLC, 93610	56706	0.0302
Brea Power Facility	58007	0.0029
Burney Forest Products	10652	0.0757
City of San Diego, Public Utilities Dept, Point Loma Treatment Plant	50492	0.0112

Collins Pine Co.	10661	0.0146
Woodland Biomass Power, LLC	10836	0.0354
East Bay Municipal Utility District	56036	0.0159
East Bay Municipal Utility District	57696	0.0159
Encina Water Pollution Control Facility	10026	0.2721
Energy 2001, Placer WRSL	57362	0.0056
G2 Energy Ostrom Road, LLC	57133	0.0030
Sycamore Energy LLC	10387	0.0060
HL Power Company	10777	0.0341
LACSD - Calabasas LF	57163	0.0043
LACSD - Joint Water Pollution Control Plant	10091	0.0563
LACSD - Puente Hills Landfill	10472	0.0031
MM Lopez Energy LLC	55161	0.0027
Miramar - MM and Miramar Energy	55094	0.0034
MM Prima Deshecha Energy LLC	55601	0.0031
MM West Covina LLC	54015	0.0050
MM Yolo Power LLC	54567	0.0034
Merced Power, LLC, 95340	56707	0.0317
Monterey Regional Waste Management District	10748	0.0027
Mt. Poso Cogeneration Company	54626	0.0346
Orange County Sanitation District - Plant 2	52099	0.0822
Pacific Ultrapower Chinese	50560	0.0287
Humboldt Sawmill Company	50049	0.0060
Rio Bravo Fresno	10767	0.0555
Rio Bravo Rocklin	10772	0.0520
Roseburg Forest Products	56469	0.0117
Sacramento Municipal Utility District (SMUD) , Carson Power Plant	7527	0.4242
Sacramento Municipal Utility District (SMUD) , Cosumnes Power Plant	55970	0.3669
Sierra Pacific Industries (SPI) - Burney	50110	0.0091
Sierra Pacific Industries (SPI) - Lincoln	10144	0.0123
Sierra Pacific Industries (SPI) - Quincy Division	50112	0.0627
Sonoma County Landfill Gas to Energy	55752	0.0037
Sonoma County Landfill Gas to Energy	55753	0.0037
Sonoma County Landfill Gas to Energy	55880	0.0037
Wadham Energy Ltd Partnership	50293	0.0214
Waste Management - Altamont Landfill	50571	0.0053
Shasta Sustainable Resource Management	50881	0.0283

Sierra Pacific Industries (SPI) - Anderson, 96007	59658	0.0106
Kiefer Landfill, Department of Waste Management and Recycling	55766	0.0057
Ameresco Chiquita Energy LLC	56898	0.0048
Sierra Pacific Industries (SPI) - Sonora	54517	0.0766
DTE Stockton, LLC	54238	0.0275
City of San Diego, Public Utilities Dept, North City Water Reclamation Plant	60571	0.0168
City of San Diego, Public Utilities Dept, North City Water Reclamation Plant	55602	0.0168
Sunshine Gas Producers, LLC	58429	0.0032
San Francisco Southeast Treatment Plant	57971	0.0304
Ameresco Vasco Road	58435	0.0028
Ameresco San Joaquin LLC	58436	0.0028
Ameresco Forward LLC	58437	0.0028
Bowerman Power LFG, LLC	59461	0.0030
Potrero Hills Energy Producers, LLC	59952	0.0023
Waste Management - Redwood Landfill, Inc.	59299	0.0031
Biomass One, L.P.	10869	0.0377
Clearwater Paper Corp. - Lewiston	50637	0.0470
Desert View Power [Biomass]	10300	0.0394
Kettle Falls Woodwaste Plant	550	0.0353
Longview Washington Pulp & Paper Mill	54562	0.0630
Rock Creek Dairy (New Energy One) [Digester Gas]	58142	0.0043
Seneca Sustainability Energy [Biomass]	57457	0.0206
Trans-Jordan Generating Station (Landfill Gas)	56853	0.0032
WestRock - Tacoma (fka Simpson Biomass)	57099	0.0411
Afton Generating Station	55210	0.4310
Agua Fria Generating Station	141	0.5883
American Falls Solar	60011	0.0000
American Falls Solar II	60012	0.0000
Apache Generating Station	160	0.7208
Apache Solar	60964	0.0000
Apex Generating Station	55514	0.3684
Aragonne Wind	56336	0.0000
Arlington Valley Energy Facility	55282	0.3978
Arlington Valley Solar II	57680	0.0000
Arlington Wind	56855	0.0000
Badger 1 [Solar]	58262	0.0000
Beaver	8073	0.5433

Bennett Mountain Power	55733	0.5927
Beowawe Power [Geothermal]	10287	0.0599
Big Horn II [Wind]	57319	0.0000
Big Horn PPM [Wind]	56361	0.0000
Big Sky Dairy Digester	57393	0.5963
Biglow Canyon Wind (Phase 1)	56485	0.0000
Biglow Canyon Wind (Phase 2)	56485	0.0000
Biglow Canyon Wind (Phase 3)	56485	0.0000
Blue Mountain Geothermal Project	56982	0.0000
Boundary Hydro	6433	0.0000
Box Canyon Dam (WA)	3891	0.0000
Broadview Energy JN [Wind]	60145	0.0000
Broadview Energy KW [Wind]	60152	0.0000
Brownlee [Hydro]	811	0.0000
Cabinet Gorge [Hydro]	833	0.0000
Caithness Shepherd's Flat - Horseshoe Bend [Wind]	57550	0.0000
Caithness Shepherd's Flat - North Hurlburt [Wind]	57526	0.0000
Caithness Shepherd's Flat - South Hurlburt [Wind]	57549	0.0000
Campbell Hill Wind	57090	0.0000
Carty Generating Station	58503	0.3933
Cedar Creek II [Wind]	57210	0.0000
Cedar Creek Wind	56371	0.0000
Cedar Point Wind	57315	0.0000
Chehalis	55662	0.4043
Chino Solar Valley	57560	0.0000
Cholla Power Station	113	1.2126
Chuck Lenzie Station	55322	0.4130
CJ Strike [Hydro]	812	0.0000
Clark Station	2322	0.5406
Colstrip	6076	1.0511
Coolidge Generation Station	56948	0.5633
Copper Mountain Solar 1 (CM10)	56944	0.0000
Copper Mountain Solar 2 (CMS2)	58017	0.0000
Copper Mountain Solar 3	58915	0.0000
Copper Mountain Solar 4 (CMS4)	59814	0.0000
Coronado Generating Station	6177	1.2200
Cotton Center Solar Hybrid	57561	0.0000
Cowiltz River Project (Mayfield & Mossyrock Dams)	3917	0.0000
Currant Creek	56102	0.4048
Cushman Hydro Project (No. 1 & No. 2 Dams)	3914	0.0000

Dave Johnston	4158	1.1409
Desert Basin Generating Station	55129	0.4201
Desert Star [Solar]	59444	0.0000
Desert Star Energy Center (fka Eldorado Energy)	55077	0.4242
Don A. Campbell (Phase 2) Geothermal	60419	0.0000
Don A. Campbell (Wild Rose) Geothermal	58533	0.0000
Dunlap I [Wind]	57299	0.0000
El Cabo Wind	58098	0.0000
Elkhorn Valley Wind	56623	0.0000
Etopia Branch Canal 4.6 Hydro	56696	0.0000
Encogen Generating Station	7870	0.4817
Evander Andrews Power Complex	7953	0.5877
Ferndale Generating Station	54537	0.4185
Foothills Solar	57997	0.0000
Fort Churchill Station	2330	0.6310
Four Corners Power Plant	2442	0.9903
FPL Energy Stateline II (Vansycle II) [Wind]	58324	0.0000
FPL Energy Vansycle (Stateline 1&2) [Wind]	55989	0.0000
Frank Tracy Station	2336	0.4360
Frederickson Power LP	55818	0.3850
Frederickson PSE	99	0.8557
Fredonia Generating Station	607	0.7783
Gadsby	3648	0.8026
Gala Solar (Solar Star Oregon II)	61048	0.0000
Galena 2 Geothermal	56540	0.0000
Galena 3 Geothermal	56541	0.0000
Gila Bend Hybrid [Solar]	59020	0.0000
Glacier Wind (Naturener)	57049	0.0000
Glen Canyon Dam	153	0.0000
Glenrock I [Wind]	56841	0.0000
Glenrock III [Wind]	56841	0.0000
Goldendale Generating Station	55482	0.3691
Goodnoe Hills [Wind]	56666	0.0000
Goshen Phase II [Wind]	57211	0.0000
Grady Wind	60317	0.0000
Grand View PV Solar Two	60068	0.0000
Grays Harbor Energy	7999	0.4153
Griffith Energy	55124	0.3900
Harry Allen Station	7082	0.3990
Harvest Wind	57152	0.0000
Hay Canyon Wind	56790	0.0000
Headgate Rock Dam	7179	0.0000

Hells Canyon [Hydro]	3013	0.0000
Hermiston	54761	0.4008
Hermiston Power	55328	0.3953
Higgins Generating Station	55687	0.4118
High Lonesome Mesa [Wind]	56945	0.0000
High Plains [Wind]	57040	0.0000
Hoover Dam	154	0.0000
Hopkins Ridge Wind	56255	0.0000
Horse Butte Wind	57890	0.0000
Horse Mesa HM4 [Hydro]	145	0.0000
Hunter	6165	0.9978
Huntington	8069	0.9940
Hyder Hybrid [Solar]	57563	0.0000
Hyder II Hybrid [Solar]	58383	0.0000
ID Solar 1	60445	0.0000
Intermountain Power Project (IPP)	6481	0.9357
Jim Bridger Total Plant	8066	1.0733
Judith Gap Wind	56377	0.0000
Juniper Canyon Wind	57320	0.0000
Kerr [Hydro]	2188	0.0000
Kings Beach	6518	2.5381
Kittitas Valley Wind (Sagebrush)	56858	0.0000
Klamath Falls Cogen	55103	0.4107
Klondike Wind I	55871	0.0000
Klondike Wind II	56359	0.0000
Klondike Wind III	56468	0.0000
Klondike Wind IIIA	56468	0.0000
Kyrene Generating Station	147	0.3728
La Luz Generating Station	58284	0.5612
Lake Chelan Hydro	6424	0.0000
Lake Side	56237	0.3905
Langley Gulch Power Plant	57028	0.3744
Las Vegas Generating Station	10761	0.4822
Leaning Juniper [Wind]	56360	0.0000
Leaning Juniper II [Wind]	57333	0.0000
Limon Wind I	58126	0.0000
Limon Wind II	58127	0.0000
Limon Wind III	59083	0.0000
Linden Wind (aka Linden Ranch Wind)	57635	0.0000
Little Falls [Hydro]	3866	0.0000
Logan Wind	56613	0.0000
Long Lake [Hydro]	3867	0.0000
Lordsburg Generating Station	7967	0.5920
Lower Baker [Hydro]	3855	0.0000
Lower Snake River Wind	57195	0.0000

Lucky Peak Power Plant Project [Hydro]	10014	0.0000
Luke Solar	57324	0.0000
Luna Energy Facility	55343	0.3759
Luning Solar	61084	0.0000
Magnesium Corp. of America	58191	0.6550
Main Canal Headworks Hydro	56698	0.0000
Marengo Wind I	56466	0.0000
Marengo Wind II	56466	0.0000
McFadden Ridge [Wind]	57039	0.0000
McGinness Hills 3 Geothermal	57446	0.0000
Merwin [Hydro]	3847	0.0000
Mesquite Solar 1	57707	0.0000
Mesquite Solar 2	60307	0.0000
Mid-C Hydro - Priest Rapids & Wanapum Dams (Grant County PUD)	3887	0.0000
Mid-C Hydro - Rock Island (Chelan County PUD)	6200	0.0000
Mid-C Hydro - Rocky Reach (Chelan County PUD)	3883	0.0000
Mid-C Hydro - Wells (Douglas County PUD)	3886	0.0000
Middle Fork Hydro	425	0.0000
Milford I Wind	57079	0.0000
Milford II Wind	57107	0.0000
Mint Farm Generation Station	55700	0.4013
Moapa Southern Paiute Solar	57859	0.0000
Mohave County Wind	63114	0.0000
Monroe Street HED [Hydro]	9095	0.0000
Montague Wind	58099	0.0000
Mormon Flat [Hydro]	148	0.0000
Murphy Flat Solar	60009	0.0000
Naughton	4162	1.0508
Neal Hot Springs Geothermal	58022	0.0000
Nebo Power Station	56177	0.4580
New Mexico Wind Energy Center	56097	0.0000
Nine Mile HED [Hydro]	3869	0.0000
Nisqually River Project (Alder & LaGrande Dams)	3913	0.0000
North Valmy Station	8224	1.0698
Northern Colorado Wind I	57290	0.0000
Northern Colorado Wind II	57290	0.0000
Noxon Rapids [Hydro]	2199	0.0000
Ocotillo	116	0.5262
Old Lahontan Hydro	6521	0.0000
Orchard Ranch Solar	60010	0.0000

Oxbow (Oregon) [Hydro]	3014	0.0000
Palo Verde Nuclear	6008	0.0000
Paloma Solar Hybrid	57562	0.0000
Palouse Wind	57530	0.0000
Parker-Davis Project [Hydro]	447	0.0000
Patua Geothermal	58319	0.0000
Patua Solar	58319	0.0000
Pebble Springs [Wind]	56789	0.0000
Peetz Table Wind	56563	0.0000
Pelton Round Butte [Hydro]	3048	0.0000
Perrin Ranch Wind	58155	0.0000
Pleasant Valley Wind	56093	0.0000
Port Westward 1	56227	0.3685
Port Westward 2	58266	0.4567
Post Falls Hydro	835	0.0000
Potholes East Canal 66.0 Hydro	56697	0.0000
Potholes East Canal Headworks Powerplant [Hydro]	7113	0.0000
Prescott Airport [Solar]	56228	0.0000
Prescott Solar	58147	0.0000
Raft River Geothermal - GE 1	56317	0.0000
Rattlesnake Flat Wind	62936	0.0000
RE Ajo 1 [Solar]	57795	0.0000
RE Bagdad Solar I	57790	0.0000
RE Gillespie 1 [Solar]	58501	0.0000
Red Hawk Power Station CC Natural Gas	55455	0.3769
Red Mesa Wind	57357	0.0000
Red Rock Solar	60467	0.0000
Reeves Generating Station	2450	0.7063
Richard Burdette Power Plant [Geothermal]	56321	0.0000
Rim Rock Wind (Naturener)	57995	0.0000
Rio Bravo Generating Station	55039	0.6511
Rolling Hills [Wind]	56842	0.0000
Roosevelt [Hydro]	149	0.0000
Ross Dam	6202	0.0000
Saddle Mountain Solar I	58213	0.0000
Saguaro	118	0.7518
San Emidio Project [Geothermal]	57456	0.0661
San Juan	2451	1.2026
Santan Generating Station	8068	0.4111
Seven Mile Hill I [Wind]	56843	0.0000
Seven Mile Hill II [Wind]	56843	0.0000
Silver State Solar - South	58644	0.0000
Silverhawk Station	55841	0.4191

Simcoe Solar	60748	0.0000
Skookumchuck Wind	63205	0.0000
Smith Falls Hydro	54249	0.0000
Snoqualmie [Hydro]	3860	0.0000
Solana [Solar]	56812	0.0000
South Point Energy Center	55177	0.4111
Spring Canyon [Wind]	56320	0.0000
Spring Valley Wind	57192	0.0000
Springerville Generating Station	8223	1.0622
Stampede [Hydro]	7066	0.0000
Star Point [Wind]	57096	0.0000
Steamboat Hills Geothermal	50654	0.0165
Steamboat II [Geothermal]	54665	0.0000
Steamboat III [Geothermal]	54666	0.0000
Stewart Mountain [Hydro]	150	0.0000
Stillwater Wind	61858	0.0000
Sumas Power Plant	54476	0.4459
Summer Falls Power Plant Hydro	56695	0.0000
Sun Peak Generating Station	54854	0.6960
Sun Streams [Solar]	60827	0.0000
Sundance	55522	0.5998
Sunshine Valley Solar	59826	0.0000
Swift No. 1 [Hydro]	3850	0.0000
Terra-Gen Dixie Valley [Geothermal]	52015	0.0632
Thermo No. 1 Geothermal (Raser Technologies)	57353	0.0000
Tieton Dam Hydro	57496	0.0000
Top of the World [Wind]	57327	0.0000
Transalta Centralia Generation	3845	1.1351
TS Power Plant	56224	1.1122
Tucannon River Wind	58571	0.0000
Tungsten Mountain Geothermal	60785	0.0000
Turquoise Liberty Solar - Phase 1	62980	0.0000
Twin Buttes [Wind]	56460	0.0000
Upper Baker [Hydro]	3861	0.0000
Upper Falls Hydro	9096	0.0000
Valencia Energy Center	55802	0.6490
Vantage Wind	57188	0.0000
Veyo Heat Recovery Project [Waste heat]	60421	0.0000
West Phoenix	117	0.4603
West Valley Generation Project	55622	0.5879
White Creek Wind	56487	0.0000
Whitegrass No. 1 [Geothermal]	63001	0.0000
Whitehorn Generating Station	6120	0.9994
Wild Horse Wind	56322	0.0000

Willow Creek Wind	56952	0.0000
Windy Flats Wind	57159	0.0000
Wolverine Creek [Wind]	56301	0.0000
Wynoochee River Project [Hydro]	7127	0.0000
Wyodak	6101	1.2355
Yale [Hydro]	3852	0.0000
Yucca	120	0.6890
Yuma Cogen Associates	54694	0.4506
Calpine - O.L.S. Energy - Agnews Inc. 95134	50748	0.5213
Chalk Cliff Limited	50003	0.4170
Dynegy Oakland, LLC.	6211	1.1197
Sierra Pacific Burlington	56406	0.4319
Agua Caliente Solar Project	57373	0.0000
Gila River Power Station - Block 1	59338	0.3806
Gila River Power Station - Block 2	60768	0.3785
Gila River Power Station - Block 3	59784	0.3979
Gila River Power Station - Block 4	55306	0.3869
High Winds	56075	0.0000
Holter Dam	2186	0.0000
Mesquite Generating Station - Block 1	58557	0.3963
Mesquite Generating Station - Block 2	55481	0.3855
Mesquite Solar 3, LLC	60308	0.0000
Mid-C Hydro - Wanapum (Grant County PUD)	3888	0.0000
Narrows 2 Powerhouse	455	0.0000
Sage Solar I	62399	0.0000
Sage Solar II	62399	0.0000
Sage Solar III	62399	0.0000
Santa Cruz Energy LLC	57876	0.6067
85 A	52162	0.0000
85 B	52163	0.0000
Ameresco Johnson Canyon	58397	0.5559
Ameresco Butte County	57771	0.5524
Calpine - Gilroy Energy Center, LLC, Wolfskill Peaker	55855	0.5868
Alameda	7450	0.8330
Lodi	7451	0.8866
G2 Energy Hay Rd	58320	0.5461
Heber Geothermal	54689	0.0777
Brea Generation, LLC	10648	1.1072
NOVE Power Plant	50831	0.9427
San Marcos Energy LLC	10386	1.1072
Second Imperial Geothermal	54111	0.0777
Shoreham	2518	1.1712

Mammoth G1	10480	0.0777
Mammoth G2	10481	0.0777
Coachella	6060	1.1736
Rockwood	7824	0.9075
McGinness Hills 3	61912	0.0777
Ormesa Geothermal	50762	0.0777
Monterey One Water	54951	0.2893
ABEC #2 dba West-Star Dairy	61501	0.7262
ABEC #3 dba Lakeview Dairy	61502	0.6443
ABEC #4 dba CE&S Dairy	61503	0.6609
Cold Canyon 1	58379	0.5840
Zero Waste Energy Development Co LLC	60220	0.3189
Verwey-Hanford Dairy Digester #2	62418	0.6537
Verwey-Hanford Dairy Digester #3	62419	0.7818
ABEC Bidart-Old River LLC	58699	0.7645
CSU East Bay	57042	0.3419
SF State University	57043	0.3020
Oroville Cogeneration LP	54477	0.2702
Blundell	299	0.0777
BYUI Central Energy Facility	59496	0.2357
Shute Creek Facility	56312	0.4132
Hayden	525	1.0109
Sunnyside Cogen Associates	50951	1.3835
General Chemical	54318	0.4133
Tesoro SLC Cogeneration Plant	56509	0.6070
City of Palo Alto	57714	0.3944
Springs Generating Station	56144	0.7495
Roseville Power Plant #2	7452	0.8806
McClellan (CA)	535	0.6747
Gianera	7231	0.8276
MM Tulare Energy	55160	0.6748
Oxnard Wastewater Treatment Plant	50224	0.4368
Cal State Univ San Bernardino FC01	57544	0.2933
H. Gonzales	56039	0.7095
Bear Valley Power Plant	56346	0.4883
Ormesa II	54724	0.0777
Valero Wilmington Cogeneration Plant	63285	0.5095
Oregon State University	57653	0.2210
Walnut Power Plant	4256	2.9553
Lopez Canyon	57730	1.1072
SANTA MARIA II LFG POWER PLANT	57100	1.1072
Tulare BioMAT Fuel Cell	61846	0.5009
Still Water Power	64141	0.7724
Diamond H Dairy Power	64622	0.4929
AES Alamitos Energy, LLC	62115	0.4256

AES Huntington Beach, LLC	62116	0.3698
Tajiguas Resource Recovery Project	63094	1.1072
Rollins	34	0.0000
Venice Hydro	72	0.0000
South Consolidated	100	0.0000
J S Eastwood	104	0.0000
Davis Dam	152	0.0000
Lake Creek Dam	159	0.0000
Turlock Lake	161	0.0000
Hickman	162	0.0000
Volta 2	180	0.0000
Alta Powerhouse	214	0.0000
Angels	215	0.0000
Balch 1	217	0.0000
Balch 2	218	0.0000
Belden	219	0.0000
Bucks Creek	220	0.0000
Butt Valley	221	0.0000
Caribou 1	222	0.0000
Caribou 2	223	0.0000
Chili Bar	225	0.0000
Coleman PH	227	0.0000
Cow Creek	229	0.0000
Cresta	231	0.0000
De Sabla	232	0.0000
Deer Creek PH	233	0.0000
Drum 1	235	0.0000
Drum 2	236	0.0000
Dutch Flat	237	0.0000
El Dorado	238	0.0000
Electra	239	0.0000
Haas	240	0.0000
Halsey	241	0.0000
Hat Creek 1	243	0.0000
Hat Creek 2	244	0.0000
James B Black	249	0.0000
Kilarc	253	0.0000
Kings River PH	254	0.0000
Merced Falls	258	0.0000
Murphys	261	0.0000
Narrows PH	262	0.0000
Phoenix	264	0.0000
Pit 1	265	0.0000
Pit 3	266	0.0000
Pit 4	267	0.0000

Pit 5	268	0.0000
Pit 6	269	0.0000
Pit 7	270	0.0000
Poe	272	0.0000
Potter Valley	274	0.0000
Rock Creek	275	0.0000
San Joaquin 2	276	0.0000
San Joaquin No. 1	278	0.0000
Salt Springs	279	0.0000
South	280	0.0000
Spaulding 1	281	0.0000
Spaulding 2	282	0.0000
Spaulding 3	283	0.0000
Spring Gap	284	0.0000
Stanislaus	285	0.0000
Tiger Creek	287	0.0000
Volta 1	290	0.0000
West Point PH	291	0.0000
Wise	292	0.0000
A G Wishon	293	0.0000
Copco 1	294	0.0000
Copco 2	295	0.0000
Fall Creek	296	0.0000
Iron Gate	297	0.0000
Drop 5	314	0.0000
Sepulveda Canyon	316	0.0000
Big Creek 1	317	0.0000
Big Creek 2	318	0.0000
Big Creek 3	319	0.0000
Big Creek 4	320	0.0000
Big Creek 8	321	0.0000
Big Creek 2A	322	0.0000
Bishop Creek 2	323	0.0000
Bishop Creek 3	324	0.0000
Bishop Creek 4	325	0.0000
Bishop Creek 5	326	0.0000
Bishop Creek 6	327	0.0000
Fontana	332	0.0000
Kaweah 2	336	0.0000
Lower Tule River	365	0.0000
Columbia Generating Station	371	0.0000
Kaweah 1	337	0.0000
Kaweah 3	338	0.0000
Kern River 3	339	0.0000
Kern River 1	340	0.0000

Lundy	342	0.0000
Mammoth Pool	344	0.0000
Poole	353	0.0000
Portal	354	0.0000
Rush Creek	357	0.0000
Santa Ana 1	361	0.0000
Santa Ana 3	363	0.0000
Pardee	376	0.0000
Dion R Holm	380	0.0000
Moccasin	381	0.0000
R C Kirkwood	382	0.0000
Drop 2 (CA)	385	0.0000
Drop 3 (CA)	386	0.0000
Drop 4	387	0.0000
Pilot Knob	388	0.0000
Big Pine Creek	391	0.0000
Castaic	392	0.0000
Control Gorge	393	0.0000
Cottonwood	394	0.0000
Foothill	396	0.0000
Franklin (CA)	397	0.0000
Haiwee	398	0.0000
Middle Gorge	401	0.0000
Pleasant Valley Hydro	402	0.0000
San Fernando	403	0.0000
Upper Gorge	407	0.0000
Exchequer	409	0.0000
McSwain	410	0.0000
Chicago Park	412	0.0000
Dutch Flat 2	413	0.0000
Beardsley	414	0.0000
Donnells	415	0.0000
Tulloch	416	0.0000
Forbestown	417	0.0000
Kelly Ridge	418	0.0000
Woodleaf	419	0.0000
French Meadows	424	0.0000
Oxbow (CA)	426	0.0000
Ralston	427	0.0000
Parker	428	0.0000
Camino	430	0.0000
Jaybird	431	0.0000
Loon Lake	432	0.0000
Robbs Peak	433	0.0000
White Rock/Slab Creek	435	0.0000

Devil Canyon	436	0.0000
Edward C Hyatt	437	0.0000
Thermalito	438	0.0000
Don Pedro	439	0.0000
La Grange	440	0.0000
Folsom	441	0.0000
Judge F Carr	442	0.0000
Keswick	443	0.0000
Nimbus	444	0.0000
Shasta	445	0.0000
ONeill	446	0.0000
W R Gianelli	448	0.0000
Spring Creek	450	0.0000
Trinity	451	0.0000
Colgate	454	0.0000
Bear Valley	457	0.0000
Boulder Canyon Hydro	466	0.0000
Cabin Creek	467	0.0000
Georgetown Hydro	472	0.0000
Grand Valley Project Power Plant	473	0.0000
Salida	474	0.0000
Shoshone (CO)	476	0.0000
Temescal	479	0.0000
Corona	480	0.0000
Perris	481	0.0000
Rio Hondo	482	0.0000
Coyote Creek	483	0.0000
Red Mountain	484	0.0000
Valley View	487	0.0000
Upper Dawson	489	0.0000
Manitou Springs	494	0.0000
Ruxton Park	495	0.0000
Boysen	505	0.0000
Lamar Plant	508	0.0000
Blue Mesa	512	0.0000
Estes	513	0.0000
Morrow Point	514	0.0000
Big Thompson	515	0.0000
Green Mountain	516	0.0000
Marys Lake	517	0.0000
Flatiron	518	0.0000
Pole Hill	519	0.0000
Lower Molina	520	0.0000
Upper Molina	521	0.0000
Camp Far West	531	0.0000

Jones Fork	534	0.0000
Camanche	537	0.0000
Navajo Dam	584	0.0000
Drop 1	585	0.0000
East Highline	586	0.0000
South Fork Tolt	622	0.0000
Oak Flat	626	0.0000
Newcastle	632	0.0000
Kerckhoff 2	682	0.0000
Medicine Bow	692	0.0000
Toadtown	714	0.0000
Etiwanda	745	0.0000
Moccasin Low Head Hydro Project	751	0.0000
Sly Creek	776	0.0000
Gem State	790	0.0000
American Falls	809	0.0000
Bliss	810	0.0000
Cascade Dam	813	0.0000
Clear Lake	814	0.0000
Lower Malad	815	0.0000
Lower Salmon	816	0.0000
Shoshone Falls	818	0.0000
Swan Falls	819	0.0000
Thousand Springs	820	0.0000
Twin Falls (ID)	821	0.0000
Upper Salmon A	822	0.0000
Upper Malad	823	0.0000
Ashton	825	0.0000
Grace	827	0.0000
Oneida	829	0.0000
Soda	831	0.0000
Scott Flat	839	0.0000
Dworshak	840	0.0000
City Power Plant	841	0.0000
Lower No 2	843	0.0000
Upper Power Plant	844	0.0000
Combie South	846	0.0000
Palisades Dam	850	0.0000
Albeni Falls	851	0.0000
Alamo	905	0.0000
Quincy Chute	917	0.0000
Hydro Plant No 3	925	0.0000
Last Chance	987	0.0000
Manti Lower	1020	0.0000
Black Eagle	2181	0.0000

Cochrane	2182	0.0000
Hauser	2185	0.0000
Morony	2191	0.0000
Mystic	2192	0.0000
Rainbow (MT)	2193	0.0000
Ryan	2194	0.0000
Thompson Falls	2195	0.0000
Hungry Horse	2203	0.0000
Yellowtail	2204	0.0000
Clearwater 1	3020	0.0000
Clearwater 2	3021	0.0000
Eagle Point	3024	0.0000
East Side	3025	0.0000
Fish Creek	3026	0.0000
John C Boyle	3028	0.0000
Lemolo 1	3029	0.0000
Prospect 1	3032	0.0000
Prospect 2	3033	0.0000
Prospect 3	3034	0.0000
Prospect 4	3035	0.0000
Slide Creek	3036	0.0000
Soda Springs	3037	0.0000
Toketee Falls	3040	0.0000
Wallowa Falls	3041	0.0000
Faraday	3045	0.0000
North Fork	3047	0.0000
River Mill	3049	0.0000
Round Butte	3050	0.0000
Sullivan	3053	0.0000
Carmen Smith	3067	0.0000
Walterville	3071	0.0000
Big Cliff	3074	0.0000
Bonneville	3075	0.0000
Cougar	3076	0.0000
Detroit	3077	0.0000
Dexter	3078	0.0000
Green Peter	3080	0.0000
Hills Creek	3081	0.0000
John Day	3082	0.0000
Lookout Point	3083	0.0000
McNary	3084	0.0000
Upper Beaver	3643	0.0000
Cutler Hydro	3646	0.0000
Granite	3651	0.0000
Pioneer	3656	0.0000

Snake Creek	3658	0.0000
Stairs	3659	0.0000
Weber	3661	0.0000
Brigham City	3666	0.0000
Hydro III	3675	0.0000
Manti Upper	3676	0.0000
Bartholomew	3688	0.0000
Spanish Fork	3691	0.0000
Gateway	3697	0.0000
Wanship	3698	0.0000
Boulder	3699	0.0000
Uintah	3704	0.0000
Electron	3854	0.0000
Meyers Falls	3868	0.0000
Yelm	3878	0.0000
The Dalles	3895	0.0000
Cushman 2	3915	0.0000
LaGrande	3916	0.0000
Mossyrock	3918	0.0000
Chief Joseph	3921	0.0000
Ice Harbor	3925	0.0000
Little Goose	3926	0.0000
Lower Monumental	3927	0.0000
Packwood	3929	0.0000
Fremont Canyon	4176	0.0000
Glendo	4177	0.0000
Guernsey	4178	0.0000
Kortes	4180	0.0000
Seminoe	4182	0.0000
Shoshone (WY)	4183	0.0000
Fontenelle	4185	0.0000
Island Park	4204	0.0000
PHP 1	4213	0.0000
PHP 2	4214	0.0000
Echo Dam	4263	0.0000
Diablo Canyon	6099	0.0000
Helms Pumped Storage	6100	0.0000
New Melones	6158	0.0000
Crystal	6159	0.0000
Grand Coulee	6163	0.0000
Libby	6172	0.0000
Lost Creek	6174	0.0000
Lower Granite	6175	0.0000
W E Warne	6196	0.0000
Tacoma	6206	0.0000

Ames Hydro	6207	0.0000
Mount Elbert	6208	0.0000
Felt	6359	0.0000
Strawberry Creek	6393	0.0000
Swift Creek	6394	0.0000
Anderson Ranch	6395	0.0000
Black Canyon	6396	0.0000
Boise R Diversion	6397	0.0000
Minidoka	6398	0.0000
Canyon Ferry	6400	0.0000
Elephant Butte	6402	0.0000
Green Springs	6403	0.0000
Deer Creek (UT)	6404	0.0000
Flaming Gorge	6405	0.0000
Chandler	6406	0.0000
Roza	6407	0.0000
Heart Mountain	6408	0.0000
Alcova	6409	0.0000
Lemolo 2	6421	0.0000
Madison Dam	6422	0.0000
Cedar Falls (WA)	6430	0.0000
Gorge	6431	0.0000
Diablo	6432	0.0000
Azusa	6449	0.0000
Big Fork	6459	0.0000
San Francisquito 1	6479	0.0000
San Francisquito 2	6480	0.0000
Bend	6484	0.0000
Oak Grove	6505	0.0000
Moyie Springs	6506	0.0000
Fleish	6513	0.0000
Verdi	6531	0.0000
Washoe	6532	0.0000
Little Cottonwood	6537	0.0000
Foster	6552	0.0000
Union Valley	6612	0.0000
Fort Peck	6623	0.0000
Lake Mathews	6644	0.0000
Foothill Feeder	6645	0.0000
San Dimas	6646	0.0000
Yorba Linda	6647	0.0000
Lower No 1	7012	0.0000
Unit 4	7015	0.0000
Hydro II	7034	0.0000
Mojave Siphon	7072	0.0000

Upper Salmon B	7079	0.0000
Thermalito Diversion Dam	7129	0.0000
Pine View Dam	7132	0.0000
Mill Creek 3	7147	0.0000
Stony Gorge	7151	0.0000
Waddell	7164	0.0000
Whiskeytown	7189	0.0000
Milner Hydro	7190	0.0000
Black Butte	7229	0.0000
Tesla	7233	0.0000
Skookumchuck	7259	0.0000
Buffalo Bill	7317	0.0000
Grizzly	7338	0.0000
McPhee	7372	0.0000
Towaoc	7373	0.0000
Cowlitz Falls	7427	0.0000
Dalles Dam North Fishway Project	7431	0.0000
Basalt	7458	0.0000
Lake Mendocino	7489	0.0000
Deadwood Creek	7507	0.0000
Stone Creek	7508	0.0000
McNary Dam Fish Attraction Project	7511	0.0000
Solano Wind	7526	0.0000
Spirit Mountain	7541	0.0000
Causey	7548	0.0000
H M Jackson	7588	0.0000
El Vado Dam	7593	0.0000
Monticello Dam	7646	0.0000
Abiquiu Dam	7789	0.0000
Snoqualmie 2	7867	0.0000
Pine Flat	7907	0.0000
Nine Canyon	7936	0.0000
Diamond Valley Lake	7942	0.0000
Hoover Dam (AZ)	8902	0.0000
Dinosaur Point	10005	0.0000
Little Mac Project	10049	0.0000
Foothills Hydro Plant	10070	0.0000
Strontia Springs Hydro Plant	10081	0.0000
Gosselin Hydro Plant	10128	0.0000
South Dry Creek Hydro	10138	0.0000
Isabella Hydro Project	10139	0.0000
Birch Creek Power	10140	0.0000
Whitewater Hydro Plant	10162	0.0000
Tehachapi Wind Resource I	10191	0.0000
Tulare Success Power Project	10222	0.0000

Haypress	10253	0.0000
Big Creek Water Works	10282	0.0000
South Forks Hydro	10296	0.0000
Copper Dam Plant	10323	0.0000
Peters Drive Plant	10324	0.0000
Mink Creek Hydro	10325	0.0000
Dillon Hydro Plant	10421	0.0000
Williams Fork Hydro Plant	10422	0.0000
North Fork Hydro Plant	10423	0.0000
Gross Hydro Plant	10424	0.0000
Sunray 2	10437	0.0000
Sunray 3	10438	0.0000
SEGS III	10439	0.0000
SEGS IV	10440	0.0000
SEGS V	10441	0.0000
SEGS VI	10442	0.0000
SEGS VII	10443	0.0000
Muck Valley Hydroelectric	10458	0.0000
Cameron Ridge LLC	10586	0.0000
Ridgetop Energy LLC	10597	0.0000
Burney Creek	10706	0.0000
Cove Hydroelectric	10707	0.0000
Lost Creek I	10708	0.0000
Ponderosa Bailey Creek	10709	0.0000
Karen Avenue Wind Farm	10718	0.0000
Barber Dam	10735	0.0000
Sprague Hydro	10737	0.0000
Magic Dam Hydroelectric Project	10740	0.0000
Koyle Ranch Hydroelectric Project	10781	0.0000
Crystal Springs	10806	0.0000
Dietrich Drop	10807	0.0000
Low Line Rapids	10808	0.0000
Rock Creek II	10809	0.0000
Bidwell Ditch Project	10880	0.0000
Roaring Creek Water Power	10881	0.0000
Hatchet Creek Project	10882	0.0000
Rio Bravo Hydro Project	50037	0.0000
Santa Felicia Dam	50076	0.0000
Sheep Creek Hydro	50091	0.0000
Indian Valley Dam Hydro Project	50129	0.0000
R E Badger Filtration Plant	50147	0.0000
Bear Creek	50156	0.0000
Box Canyon Dam	50179	0.0000
Olsen	50180	0.0000
Vallecito Hydroelectric	50206	0.0000

Woodward Power Plant	50218	0.0000
Frankenheimer Power Plant	50219	0.0000
Nelson Creek	50223	0.0000
Rocky Brook Hydroelectric	50228	0.0000
San Dimas Wash Generating Station	50233	0.0000
New Lahontan	50261	0.0000
Redlands Water & Power	50267	0.0000
Wintec Energy Ltd	50276	0.0000
San Geronio Farms Wind Farm	50281	0.0000
Site 980 65	50322	0.0000
Marco Ranch	50323	0.0000
Forks of Butte Hydro Project	50350	0.0000
Nacimiento Hydro Project	50352	0.0000
Michell Butte Power Project	50360	0.0000
Owyhee Dam Power Project	50361	0.0000
Tunnel 1 Power Project	50362	0.0000
East Portal Generator	50375	0.0000
Upriver Dam Hydro Plant	50380	0.0000
Twin Reservoirs	50382	0.0000
Friant Hydro Facility	50393	0.0000
Sand Bar Power Plant	50400	0.0000
Orchard Avenue 1	50421	0.0000
Cowiche	50423	0.0000
Sugarloaf Hydro Plant	50435	0.0000
Victory Garden (Tehachapi)	50532	0.0000
Painted Hills Wind Park	50533	0.0000
Mesa Wind Power LLC	50535	0.0000
Sky River Wind Energy Center	50536	0.0000
Bowman	50546	0.0000
GPS Cabazon Wind LLC	50552	0.0000
Edom Hills Project 1 LLC	50553	0.0000
San Geronio Westwinds II LLC	50690	0.0000
Lilliwaup Falls Generating	50700	0.0000
Notch Butte Hydro	50718	0.0000
Oak Creek Energy Systems I	50754	0.0000
New Hogan Power Plant	50755	0.0000
Stillwater Facility	50765	0.0000
East Winds Project	50820	0.0000
Mojave 16/17/18	50821	0.0000
Twin Falls Hydro	50827	0.0000
El Dorado Hydro Elk Creek	50891	0.0000
Rock Creek LP	50892	0.0000
Bypass	50895	0.0000
S E Hazelton A	50896	0.0000
Middle Fork Irrigation District	50917	0.0000

Galesville Project	50938	0.0000
Slate Creek	50961	0.0000
Marsh Valley Development	50972	0.0000
Siphon Power Project	50980	0.0000
Rock Creek I	50987	0.0000
Quail Creek Hydro Plant #1	52039	0.0000
Mojave 3/4/5	52142	0.0000
Lacomb Irrigation District	52155	0.0000
Falls Creek	52187	0.0000
Broadwater Power Project	54006	0.0000
San Gabriel Hydro Project	54017	0.0000
Hillcrest Pump Station	54142	0.0000
Opal Springs Hydro	54251	0.0000
Warm Springs Hydro Project	54261	0.0000
Koma Kulshan Associates	54267	0.0000
Coram Energy LLC (ECT)	54298	0.0000
Coram Energy LLC	54299	0.0000
CTV Power Purchase Contract Trust	54300	0.0000
Wilson Lake Hydroelectric Project	54306	0.0000
Three Forks Water Power Project	54308	0.0000
Terminus Hydroelectric Project	54343	0.0000
Little Wood Hydro Project	54386	0.0000
Weeks Falls	54387	0.0000
Dry Creek Project	54394	0.0000
EDF Renewable Windfarm V Inc	54453	0.0000
San Geronio Windplant WPP1993	54454	0.0000
Blind Canyon Hydro	54514	0.0000
Horseshoe Bend Hydroelectric Co	54524	0.0000
Spicer Meadow Project	54554	0.0000
Collierville Powerhouse	54555	0.0000
Hazelton B Hydro	54558	0.0000
TPC Windfarms LLC	54647	0.0000
Kekawaka Power House	54654	0.0000
Falls River Hydro	54668	0.0000
Ford Hydro LP	54674	0.0000
Boulder City Lakewood Hydro	54679	0.0000
Boulder City Betasso Hydro Plant	54680	0.0000
Difwind Farms Ltd VI	54686	0.0000
Warm Springs Power Enterprises	54721	0.0000
Taylor Draw Hydroelectric Facility	54729	0.0000
Coram Tehachapi	54750	0.0000
Lateral 10 Ventures	54753	0.0000
Mile 28 Water Power Project	54812	0.0000
Black Creek	54860	0.0000
Tehachapi Wind Resource II	54909	0.0000

Ridgetop	54931	0.0000
Montgomery Creek Hydro	55009	0.0000
Vansycle	55125	0.0000
Green Power I	55396	0.0000
FPL Energy Vansycle LLC (WA)	55560	0.0000
Foote Creek I	55607	0.0000
Mountain View I&2	55719	0.0000
Condon Windpower LLC	55739	0.0000
Rock River I LLC	55740	0.0000
Ridge Crest Wind Partners	55741	0.0000
Boulder City Silver Lake Hydro	55931	0.0000
Cabazon Wind Partners	56011	0.0000
Whitewater Hill Wind Partners	56012	0.0000
Kimball Wind	56106	0.0000
Mountain View III	56112	0.0000
Springville Hydroelectric	56125	0.0000
Colorado Green Holdings LLC	56173	0.0000
Combine Hills I	56195	0.0000
Diablo Winds LLC	56271	0.0000
Helzel & Schwarzhoff 86	56275	0.0000
ZCO	56276	0.0000
Kumeyaay Wind	56295	0.0000
Oasis Wind	56302	0.0000
Fossil Gulch	56308	0.0000
Shiloh I Wind Project	56362	0.0000
Nevada Solar One	56405	0.0000
Pine Tree Wind Power Project	56433	0.0000
Burley Butte Windpark	56434	0.0000
Golden Valley Wind Park LLC	56435	0.0000
Milner Dam Wind Park LLC	56437	0.0000
Oregon Trail Wind Park	56439	0.0000
Pilgrim Stage Wind Park	56440	0.0000
Salmon Falls Wind Park	56441	0.0000
Thousand Springs Wind Park	56442	0.0000
Tuana Gulch Wind Park	56443	0.0000
Buena Vista Energy LLC	56446	0.0000
SunE Alamosa	56481	0.0000
Mora Drop Hydroelectric Project	56498	0.0000
Tiber Dam Hydroelectric Plant	56499	0.0000
Western 102 Power Plant	56500	0.0000
Nellis Air Force Base Solar Array	56568	0.0000
Terra-Gen VG Wind LLC	56570	0.0000
Horseshoe Bend Wind Park	56591	0.0000
Rancho Penasquitos	56615	0.0000
Mountain Home	56636	0.0000

Bennett Creek Windfarm LLC - Mountain Home	56637	0.0000
Hatchet Ridge Wind Project	56654	0.0000
Russell D Smith	56694	0.0000
Tuolumne Wind Project	56702	0.0000
Spanish Fork Wind Park 2 LLC	56751	0.0000
Mountain Wind Power LLC	56752	0.0000
Mountain Wind Power II LLC	56753	0.0000
CalRenew-1	56768	0.0000
Dillon Wind LLC	56791	0.0000
CSU Fresno Solar Project	56813	0.0000
ELACC Photovoltaic Power Facility	56814	0.0000
Denver Int Airport	56815	0.0000
Wheat Field Wind Power Project	56854	0.0000
Bolthouse S&P and Rowen Farms Solar	56862	0.0000
Shiloh Wind Project 2 LLC	56874	0.0000
Sacramento Soleil LLC	56875	0.0000
Chester Diversion Hydroelectric Project	56893	0.0000
Gap Pacific Distribution Center	56909	0.0000
Imperial Valley Solar, LLC	56917	0.0000
WWRF Solar Plant	56922	0.0000
Threemile Canyon	56933	0.0000
Cassia Wind	56934	0.0000
Cassia Gulch	56935	0.0000
Solar Blythe LLC	56939	0.0000
Happy Jack Windpower Project	56960	0.0000
Butter Creek Power LLC	56967	0.0000
Big Top LLC	56968	0.0000
Four Corners Windfarm LLC	56969	0.0000
Four Mile Canyon Windfarm LLC	56970	0.0000
Oregon Trail Windfarm LLC	56971	0.0000
Pacific Canyon Windfarm LLC	56972	0.0000
Sand Ranch Windfarm LLC	56973	0.0000
Wagon Trail LLC	56974	0.0000
Ward Butte Windfarm LLC	56975	0.0000
Solar Photovoltaic Project #02	56996	0.0000
Arrowrock Hydroelectric Project	56997	0.0000
SunEdison Walgreens Moreno Valley	57004	0.0000
Mariani Packing Vacaville Solar	57005	0.0000
Walgreens Woodland Distribution Center	57006	0.0000
SunEdison Ironwood State Prison	57007	0.0000
SunEdison Procter & Gamble Oxnard	57008	0.0000
Kohls San Bernardino Solar Facility	57009	0.0000
SunEdison Anheuser Busch Fairfield	57010	0.0000
Chuckawalla Valley State Prison	57011	0.0000

SunEdison Walmart Apple Valley DC	57012	0.0000
Vaca Dixon Solar Station	57041	0.0000
NaturEner Glacier Wind Energy 2	57050	0.0000
Silver Sage Windpower	57091	0.0000
Casper Wind Farm	57093	0.0000
Dry Lake Wind LLC	57098	0.0000
Payne's Ferry	57124	0.0000
Camp Reed	57125	0.0000
Yahoo Creek	57126	0.0000
Tuana Springs	57136	0.0000
Eurus Combine Hills Turbine Ranch 2	57137	0.0000
RV CSU Power LLC	57141	0.0000
Colorado Highlands Wind	57174	0.0000
FPL Energy Montezuma Winds LLC	57201	0.0000
CM48	57205	0.0000
Solar Photovoltaic Project #03	57217	0.0000
Solar Photovoltaic Project #05	57219	0.0000
Solar Photovoltaic Project #06	57220	0.0000
Solar Photovoltaic Project #07	57221	0.0000
Solar Photovoltaic Project #08	57222	0.0000
Solar Photovoltaic Project #09	57223	0.0000
Solar Photovoltaic Project #10	57224	0.0000
Solar Photovoltaic Project #11	57225	0.0000
Solar Photovoltaic Project #12	57226	0.0000
Solar Photovoltaic Project #13	57227	0.0000
Solar Photovoltaic Project #15	57229	0.0000
Solar Photovoltaic Project #16	57230	0.0000
Solar Photovoltaic Project #17	57231	0.0000
Solar Photovoltaic Project #18	57232	0.0000
Solar Photovoltaic Project #23	57236	0.0000
Solar Photovoltaic Project #22	57237	0.0000
Cimarron Solar Facility	57243	0.0000
Kit Carson Windpower	57244	0.0000
Solar Photovoltaic Project #26	57245	0.0000
Solar Photovoltaic Project #27	57246	0.0000
Solar Photovoltaic Project #28	57247	0.0000
Victor Valley CC CPV Solar	57254	0.0000
Texico Wind Ranch LP	57258	0.0000
Crescent Dunes Solar Energy	57275	0.0000
Alta Wind Energy Center I	57282	0.0000
Alta Wind Energy Center II	57291	0.0000
Alta Wind Energy Center III	57292	0.0000
Alta Wind Energy Center IV	57293	0.0000
Alta Wind Energy Center V	57294	0.0000
Alpine Solar	57295	0.0000

Garnet Wind Energy Center	57302	0.0000
Adelanto Solar Project	57305	0.0000
Pine Tree Solar Project	57306	0.0000
Maclay Solar Project	57308	0.0000
Pacific Cruise Ship Terminals Berth 93	57309	0.0000
1420 Coil Av #C	57310	0.0000
Occidental College Solar Project	57311	0.0000
Metro Support Services Center Solar	57313	0.0000
Los Angeles Harbor College	57314	0.0000
San Luis Valley Solar Ranch	57317	0.0000
Poseidon Solar, LLC	57318	0.0000
Mojave Solar Project	57331	0.0000
Roadrunner Solar	57338	0.0000
Panoche Valley Solar Farm	57340	0.0000
Avenal Park	57359	0.0000
Sun City Project LLC	57360	0.0000
Sand Drag LLC	57361	0.0000
Siphon Drop Power Plant	57364	0.0000
Cogentrix of Alamosa	57368	0.0000
Questa Solar Facility	57369	0.0000
Bellevue Solar Project	57372	0.0000
Greater Sandhill I	57377	0.0000
AV Solar Ranch One	57378	0.0000
Poseidon Wind, LLC	57379	0.0000
UASTP I	57392	0.0000
Genesis Solar Energy Project	57394	0.0000
Yolo County Solar Project	57422	0.0000
Buffalo Ridge II LLC	57424	0.0000
Ryegrass Windfarm	57427	0.0000
Hammett Hill Windfarm	57428	0.0000
Mainline Windfarm	57429	0.0000
Desert Meadow Windfarm	57430	0.0000
Cold Springs Windfarm	57431	0.0000
Juniper Ridge Hydroelectric Project	57437	0.0000
California Valley Solar Ranch	57439	0.0000
Solar Photovoltaic Project #42	57441	0.0000
Silver State Solar Power North	57442	0.0000
Two Ponds Windfarm	57444	0.0000
Solar Borrego I	57455	0.0000
Mountain View IV	57459	0.0000
Manzana Wind LLC	57484	0.0000
Imperial Solar Energy Center South	57490	0.0000
Imperial Solar Energy Center West	57491	0.0000
Stroud Solar Station	57497	0.0000
Five Points Solar Station	57498	0.0000

Westside Solar Station	57499	0.0000
FRV SI Transport Solar LP	57506	0.0000
RV CSU Power II LLC	57507	0.0000
Carson Solar I	57509	0.0000
Ocotillo Express LLC	57514	0.0000
Giffen	57521	0.0000
Cantua Solar Station	57522	0.0000
Huron Solar Station	57523	0.0000
Roger Road WWTP	57524	0.0000
Solar Photovoltaic Project #32	57534	0.0000
Solar Photovoltaic Project #33	57535	0.0000
Garland Canal Power Plant	57551	0.0000
AFA Solar Farm	57554	0.0000
La Senita	57556	0.0000
Sunset Reservoir North Basin	57559	0.0000
Albuquerque Solar Energy Center	57567	0.0000
Los Lunas Solar Energy Center	57571	0.0000
Deming Solar Energy Center	57575	0.0000
Las Vegas Solar Energy Center	57576	0.0000
Alamogordo Solar Energy Center	57577	0.0000
PaTu Wind Farm LLC	57578	0.0000
Robert O Schulz Solar Farm	57579	0.0000
Broadridge Cogen	57580	0.0000
Shiloh III Wind Project LLC	57586	0.0000
Hatch Solar Energy Center I, LLC	57591	0.0000
Teichert Materials-Teichert Vernalis	57594	0.0000
Rising Tree Wind Farm	57621	0.0000
Foundation ST	57626	0.0000
Vestas Towers America, Inc.	57643	0.0000
City & County of Denver at Denver Int'l	57645	0.0000
Regulus Solar Project	57650	0.0000
Adobe Solar	57651	0.0000
Yamhill Solar LLC	57652	0.0000
Bakersfield College Solar 01	57655	0.0000
Temescal Canyon RV, LLC	57656	0.0000
Avra Valley Solar	57657	0.0000
SMUD at Grundman	57669	0.0000
SMUD at Van Conett	57670	0.0000
SMUD at Fleshman	57671	0.0000
Macys Goodyear	57673	0.0000
Post Rock Wind Power Project, LLC	57678	0.0000
City of Boulder WWTP	57681	0.0000
City of Madera WWTP	57682	0.0000
Staples La Mirada, CA	57683	0.0000
Turnbull Hydro	57690	0.0000

Topaz Solar Farm	57695	0.0000
Aerojet I	57697	0.0000
Aerojet II	57698	0.0000
Vasco Winds	57700	0.0000
Montezuma Wind II	57701	0.0000
Catalina Solar LLC	57708	0.0000
North Palm Springs 4A	57722	0.0000
Shiloh IV Wind Project LLC	57725	0.0000
Lake Hodges Hydroelectric Facility	57729	0.0000
SPS1 Dollarhide	57736	0.0000
SPS2 Jal	57737	0.0000
SPS3 Lea	57738	0.0000
SPS4 Monument	57739	0.0000
SPS5 Hopi	57740	0.0000
North Palm Springs 1A	57743	0.0000
Gordon Butte Wind LLC	57748	0.0000
Sawtooth Wind Project	57749	0.0000
SMUD at Lawrence	57753	0.0000
Coastal Energy Project	57756	0.0000
Pacific Wind LLC	57757	0.0000
Power County Wind Park South	57760	0.0000
Power County Wind Park North	57761	0.0000
Youngs Creek Hydroelectric Project	57763	0.0000
Naval Air Weapons Station China Lake	57764	0.0000
Arizona Western College PV	57765	0.0000
Rockland Wind Farm	57766	0.0000
Palo Verde College	57773	0.0000
Windstar 1	57774	0.0000
Kingman 1	57775	0.0000
RE Dillard 1 LLC	57777	0.0000
RE Kammerer 1 LLC	57778	0.0000
RE Dillard 2 LLC	57779	0.0000
RE Kammerer 2 LLC	57780	0.0000
RE Dillard 3 LLC	57781	0.0000
RE Kammerer 3 LLC	57782	0.0000
RE Bruceville 1 LLC	57783	0.0000
RE Bruceville 2 LLC	57784	0.0000
RE Bruceville 3 LLC	57785	0.0000
Foundation AB	57791	0.0000
Foundation IE	57792	0.0000
Golden Springs Building C-1	57796	0.0000
Golden Springs Building D	57797	0.0000
Lime Wind	57803	0.0000
RE McKenzie 1 LLC	57816	0.0000
RE McKenzie 2 LLC	57817	0.0000

RE McKenzie 3 LLC	57818	0.0000
RE McKenzie 4 LLC	57819	0.0000
RE McKenzie 5 LLC	57820	0.0000
RE McKenzie 6 LLC	57821	0.0000
Dinuba Wastewater Treatment Plant	57827	0.0000
Heliocentric	57831	0.0000
Mustang Hills LLC	57833	0.0000
Pinyon Pine I	57834	0.0000
Alta Wind VIII	57835	0.0000
L-8 Solar Project	57836	0.0000
Pinyon Pine II	57837	0.0000
ISH Solar Hospital SDMC	57840	0.0000
ISH Solar Hospital Downey	57841	0.0000
Green Acres Solar Facility 1	57849	0.0000
Green Acres Solar Facility 2	57850	0.0000
North Hollywood	57854	0.0000
Univ of California San Diego Solar	57856	0.0000
Industry MetroLink PV 1	57860	0.0000
Castle Rock Vineyards	57870	0.0000
Baldock Solar Highway	57882	0.0000
Queen Creek Solar Farm	57883	0.0000
Guernsey Solar Station	57891	0.0000
Gates Solar Station	57892	0.0000
Improvement Dst No. 4	57895	0.0000
Solar Photovoltaic Project #48	57900	0.0000
San Antonio West Solar Rooftop	57904	0.0000
Tule Wind LLC	57913	0.0000
FRB Solar Farm	57930	0.0000
Solar Star California II LLC	57933	0.0000
Walmart Casa Grande	57939	0.0000
Macho Springs Power I	57947	0.0000
Desert Green Solar Farm LLC	57959	0.0000
Brookfield Tehachapi 1	57962	0.0000
Musselshell Wind Project	57963	0.0000
Musselshell Wind Project Two LLC	57965	0.0000
Butte College Main Campus Solar	57970	0.0000
Busch Ranch Wind Energy Farm	57980	0.0000
Meridian Vineyards	57982	0.0000
SunE EPE2 LLC	57985	0.0000
SunE EPE1 LLC	57986	0.0000
Desert Sunlight 300, LLC	57993	0.0000
Alpaugh North	58002	0.0000
Alpaugh 50	58003	0.0000
Salt Palace Solar Gen Plant	58006	0.0000
WSMR I	58010	0.0000

High Mesa	58019	0.0000
IKEA Tejon 345	58028	0.0000
Nickel 1 Solar Facility	58034	0.0000
Buckeye Union HS District 201	58037	0.0000
Axiom Modesto Solar	58039	0.0000
Black Mountain Solar LLC	58042	0.0000
Imperial Valley Solar Company 1 LLC	58062	0.0000
SEPV 1	58073	0.0000
SEPV 2	58074	0.0000
Edwards Air Force Base	58076	0.0000
Intel Folsom	58086	0.0000
Foundation Cemex River Plant	58101	0.0000
Foundation Cemex BMQ	58102	0.0000
Foundation Superior Farms	58104	0.0000
Foundation Wal-Mart Red Bluff	58105	0.0000
Meadow Creek Project Company	58106	0.0000
Foundation Cemex Madison	58112	0.0000
Foundation RRM	58113	0.0000
Foundation NWNA	58114	0.0000
La Joya Del Sol	58118	0.0000
Depot Park Solar System	58119	0.0000
Outback Solar At Christmas Valley	58131	0.0000
RE Kansas South LLC	58148	0.0000
TA-High Desert LLC	58149	0.0000
Black Cap Solar Plant	58150	0.0000
North Sky River Energy LLC	58154	0.0000
Crafton Hills College Solar Farm	58170	0.0000
Prairie Fire	58171	0.0000
RE Victor Phelan Solar One LLC	58202	0.0000
Grassland 3&4 Solar Project	58204	0.0000
West Gates Solar Station	58206	0.0000
Grassland 1&2 Solar Project	58217	0.0000
Spion Kop Wind Farm	58218	0.0000
Newberry Solar 1 LLC	58226	0.0000
SEPV9 Power Plant	58227	0.0000
Tahquitz High School	58232	0.0000
Wagner Wind LLC	58233	0.0000
SEPV 8	58234	0.0000
Kit Carson	58240	0.0000
West Valley High School Solar	58244	0.0000
Pierce College	58248	0.0000
VA Sepulveda Ambulatory Care Center	58249	0.0000
CBS Television City	58253	0.0000
Los Alamos PV Site	58256	0.0000
FAA NorCal TRACON	58261	0.0000

Venable Solar 1	58289	0.0000
Venable Solar 2	58290	0.0000
Jewish Community Center PV	58292	0.0000
Paradise Valley H.S. PV	58293	0.0000
Kingsburg Solar	58304	0.0000
Exeter Solar	58306	0.0000
Ivanhoe Solar	58307	0.0000
Lindsay Solar	58308	0.0000
Porterville Solar	58309	0.0000
Radiance Solar 4	58354	0.0000
Radiance Solar 5	58355	0.0000
Atwell Island	58366	0.0000
Gridley Main	58370	0.0000
Gridley Main Two	58371	0.0000
White River Solar	58373	0.0000
Corcoran Solar	58374	0.0000
Oakley Solar Project	58376	0.0000
Fargo Drop	58384	0.0000
Solar Star 1	58388	0.0000
Solar Star 2	58389	0.0000
Flint Creek Hydroelectric LLC	58392	0.0000
Alta Wind X	58394	0.0000
Alta Wind XI	58395	0.0000
Heber Solar	58398	0.0000
Lone Valley Solar Park I LLC	58417	0.0000
Victor Dry Farm Ranch A	58418	0.0000
Victor Dry Farm Ranch B	58419	0.0000
CSU Northridge Plant	58422	0.0000
Centinela Solar Energy	58430	0.0000
Swauk Wind LLC	58441	0.0000
Arrache 4006	58445	0.0000
Arrache 4013	58446	0.0000
Arrache 8083	58447	0.0000
Nunn	58448	0.0000
Rutan	58449	0.0000
Vinam	58450	0.0000
Ma	58451	0.0000
Horn	58452	0.0000
Watts 3115	58454	0.0000
45 Mile Hydroelectric Project	58455	0.0000
McCoy Solar Energy Project Hybrid	58462	0.0000
Campo Verde Solar	58467	0.0000
C-Drop Hydro	58470	0.0000
Las Vegas WPCF Solar Plant	58477	0.0000
SEV NM Phase 2	58479	0.0000

CSU Pueblo	58481	0.0000
Picture Rocks Solar, LLC	58486	0.0000
Apex Solar PV Power Project	58489	0.0000
Spectrum Solar PV Power Project	58490	0.0000
RE Rosamond One LLC	58498	0.0000
RE Rosamond Two LLC	58499	0.0000
RE Rio Grande Solar LLC	58500	0.0000
RE Columbia 3 LLC	58502	0.0000
Chuckawalla Solar	58506	0.0000
Bear Creek Solar	58508	0.0000
Vintner Solar	58509	0.0000
Kettleman Solar Project	58510	0.0000
Ironwood Solar LLC	58513	0.0000
Desert Hot Springs Solar	58514	0.0000
Union HS at Casa Grande	58516	0.0000
Vista Grande HS at Casa Grande	58517	0.0000
Otero Solar	58520	0.0000
Manzano Solar	58521	0.0000
Madera Community Hospital	58522	0.0000
City of Hayward WWTP	58525	0.0000
Crown Cooling Facility	58527	0.0000
Garnet Solar Generation Station I LLC	58528	0.0000
Lake Pleasant WTP	58539	0.0000
Silver City WWTP PV Project	58540	0.0000
Desert Sunlight 250, LLC	58542	0.0000
Gilbert Solar Facility I, LLC	58543	0.0000
Mountain View Solar	58544	0.0000
Community Solar 1	58545	0.0000
SMPA Solar 1 Community Solar	58547	0.0000
Huerfano River Wind	58548	0.0000
GSE NM1	58576	0.0000
Sonora 1	58578	0.0000
Oltmans SCE at Champagne	58581	0.0000
Oltmans SCE at Jurupa	58582	0.0000
Sierra Nevada Brewing Co Hybrid	58585	0.0000
Sue Cleveland High School	58588	0.0000
Rio Rancho High School	58589	0.0000
Cascade Solar	58590	0.0000
Solar Gen 2 Solar Facility	58592	0.0000
Beryl Solar Plant	58598	0.0000
Cedar Valley Solar Plant	58599	0.0000
Buckhorn Solar Plant	58600	0.0000
Milford Flat Solar Plant	58601	0.0000
Laho Solar Plant	58602	0.0000
Greenville Solar Plant	58603	0.0000

Granite Peak Solar Plant	58604	0.0000
Industry Solar Power Generation Station 1 LLC	58609	0.0000
Navajo Solar Power Generation Station 1 LLC	58610	0.0000
Powhatan Solar Power Generation Station 1 LLC	58611	0.0000
Otoe Solar Power Generation Station 1 LLC	58612	0.0000
Westlands Solar PV Farm	58616	0.0000
Sol Orchard El Centro PV	58621	0.0000
Carter Hydro	58622	0.0000
Santa Rita Jail Hybrid	58625	0.0000
Western Antelope Blue Sky Ranch A	58626	0.0000
Western Antelope Dry Ranch	58627	0.0000
Actus Lend Lease DMAFB	58632	0.0000
Monterey Regional Water Pollution Control Agency	58633	0.0000
Lancaster Baptist Church	58634	0.0000
Sacramento Fairbain Water Treatment Plant	58636	0.0000
Tulare 1 and 2	58642	0.0000
Stateline Solar	58646	0.0000
Utah Red Hills Renewable Energy Park	58660	0.0000
Blue Sky One	58689	0.0000
Nooksack Hydro	58696	0.0000
Mira Loma	58698	0.0000
Phoenix Airport East Economy Lot	58708	0.0000
Phoenix Airport Rental Car Center	58709	0.0000
Lost Hills/Blackwell	58711	0.0000
North Star Solar	58713	0.0000
Orion Solar I	58718	0.0000
Orion Solar II	58721	0.0000
North Bay Solar 1	58748	0.0000
Lancaster Dry Farm Ranch B	58750	0.0000
Rodeo Solar C2	58751	0.0000
Rodeo Solar D2	58752	0.0000
Summer Solar A2	58753	0.0000
Summer Solar B2	58754	0.0000
Summer Solar C2	58755	0.0000
Summer Solar D2	58756	0.0000
Summer North Solar	58757	0.0000
Expressway Solar A	58761	0.0000
Expressway Solar B	58762	0.0000
Expressway Solar C2	58763	0.0000

Spring Canyon Expansion Wind Energy Ctr	58769	0.0000
South Canal Hydro-1	58783	0.0000
South Canal Hydro-3	58784	0.0000
Storrie Lake Solar Project	58794	0.0000
Shasta Solar Farm	58814	0.0000
Redcrest Solar Farm	58831	0.0000
Cogenra - TEP	58832	0.0000
Red Horse 2	58833	0.0000
Gato Montes Solar, LLC	58842	0.0000
ASTI	58889	0.0000
Beringer	58890	0.0000
Prosperity Energy Storage Facility Hybrid	58899	0.0000
Tri-County Water Hydropower Project	58901	0.0000
Valley Center 1	58906	0.0000
Valley Center 2	58907	0.0000
Ramona 1	58909	0.0000
Ramona 2	58911	0.0000
Santa Fe Springs Rooftop Solar BLDG M	58912	0.0000
Santa Fe Springs Rooftop Solar BLDG H	58913	0.0000
2081 Terzian Solar Project	58918	0.0000
2127 Harris Solar Project	58919	0.0000
2097 Helton Solar Project	58920	0.0000
Cloverdale Solar I	58949	0.0000
Intel Folsom Phase 2	58954	0.0000
Oregon University System OIT Klamath Falls	58961	0.0000
Las Virgenes Municipal Water District	58963	0.0000
Fairfield Wind	58966	0.0000
Fort Huachuca Solar PV Project	58972	0.0000
White River Solar 2	58973	0.0000
Henrietta Solar Project	58975	0.0000
RE Camelot LLC	58983	0.0000
RE Adams East, LLC	58984	0.0000
RE Kansas Solar, LLC	58985	0.0000
RE Old River One, LLC	58986	0.0000
RE Columbia Two, LLC	58990	0.0000
RE Kent South, LLC	58991	0.0000
Two Dot Wind Farm	59003	0.0000
Woodmere Solar Farm	59008	0.0000
Hayworth Solar	59009	0.0000
Macho Springs	59010	0.0000
Rio Rico Solar	59044	0.0000
Vacaville	59058	0.0000
Chopin Wind LLC	59076	0.0000
Cottonwood Solar, LLC (Goose Lake)	59086	0.0000

Cottonwood Solar, LLC (City of Corcoran)	59087	0.0000
Calipatria Solar Farm	59088	0.0000
Division 1	59094	0.0000
Division 2	59095	0.0000
Division 3	59096	0.0000
Kettering Solar 1	59098	0.0000
Kettering Solar 2	59099	0.0000
Enerparc CA1 LLC	59122	0.0000
CSD 2- Freedom High	59129	0.0000
CSD 2 - Heritage High	59130	0.0000
Dartmouth Landfill	59131	0.0000
EAFB - North Base	59132	0.0000
EAFB - South Base	59133	0.0000
SDCCD - Miramar	59138	0.0000
SDCWA - Twin Oaks	59139	0.0000
Brighton PV Solar Plant	59144	0.0000
RE Mustang LLC	59150	0.0000
Lancaster Solar 1	59167	0.0000
Avalon Solar	59168	0.0000
Lancaster Solar 2	59169	0.0000
Hesperia	59182	0.0000
CID Solar, LLC	59183	0.0000
Sterling PV 3	59198	0.0000
Mesa PV1	59199	0.0000
Farmersville	59203	0.0000
Porterville 6 and 7	59219	0.0000
Rising Tree Wind Farm II	59235	0.0000
Rising Tree Wind Farm III	59236	0.0000
Lone Valley Solar Park II LLC	59237	0.0000
Eagle Springs Solar LLC	59239	0.0000
Rio Bravo Solar 1 LLC	59249	0.0000
Rio Bravo Solar II LLC	59250	0.0000
Wildwood Solar II	59253	0.0000
Lancaster Little Rock	59262	0.0000
Merced Solar LLC	59265	0.0000
Mission Solar LLC	59267	0.0000
Hollister Solar LLC	59268	0.0000
Victor Mesa Linda B2	59269	0.0000
Victor Mesa Linda C2	59270	0.0000
Victor Mesa Linda D2	59271	0.0000
Victor Mesa Linda E2	59272	0.0000
SEPV Palmdale East	59273	0.0000
California PV Energy at ISD WWTP	59283	0.0000
Hanford 1 and 2	59300	0.0000
Beacon Solar Plant Site 5	59308	0.0000

Beacon Solar Plant Site 2	59309	0.0000
Hecate Energy Beacon Solar 1	59315	0.0000
Hecate Energy Beacon Solar 3	59316	0.0000
Hecate Energy Beacon Solar 4	59317	0.0000
Pumpjack Solar I	59322	0.0000
Sacramento (SMUD)	59323	0.0000
Golden Acorn Casino	59328	0.0000
City of Soledad Water Reclamation	59329	0.0000
Taylor Farms	59330	0.0000
Anheuser-Busch #2	59331	0.0000
Catalina Solar 2, LLC	59334	0.0000
Quinto Solar PV Project	59339	0.0000
Dorena Hydro-Electric Facility	59357	0.0000
SCE-Snowline-Duncan Road (North)	59359	0.0000
SCE-Snowline-Duncan Road (South)	59360	0.0000
Old Mill Solar	59374	0.0000
Wildwood Solar I, LLC	59380	0.0000
Enterprise Solar, LLC	59386	0.0000
Escalante Solar I, LLC	59387	0.0000
Escalante Solar II, LLC	59388	0.0000
Escalante Solar III, LLC	59389	0.0000
City of Tulare Water Facility	59395	0.0000
Searchlight Solar	59404	0.0000
Diamond Valley Solar Project	59405	0.0000
Newman Solar	59407	0.0000
Shafter Solar LLC	59408	0.0000
Madelyn Solar, LLC	59409	0.0000
Rudy Solar, LLC	59410	0.0000
Mitchell Solar, LLC	59411	0.0000
Algonquin SKIC20 Solar LLC	59412	0.0000
Corcoran Solar 2	59413	0.0000
Atwell Island West Solar	59414	0.0000
Anaheim Solar Energy Plant	59416	0.0000
SCE-Snowline-White Road (South)	59421	0.0000
SCE-Snowline-White Road (North)	59422	0.0000
SCE-Snowline-White Rd (Central)	59423	0.0000
Baker Creek Hydroelectric	59428	0.0000
Solar Las Vegas MB-1	59430	0.0000
Sierra Solar Greenworks	59431	0.0000
Adelanto Solar II, LLC	59440	0.0000
Adelanto Solar, LLC	59441	0.0000
TA-Acacia, LLC	59443	0.0000
Valencia Solar	59454	0.0000
Tech Park Solar	59455	0.0000
Denver Intl Airport IV Solar	59462	0.0000

Alamo Solar	59469	0.0000
Ft. Churchill PV	59472	0.0000
Apple Campus 2 PV	59473	0.0000
Jett Creek Windfarm (Burnt River)	59490	0.0000
Benson Creek Windfarm (Burnt River)	59491	0.0000
Durbin Creek Windfarm (Burnt River)	59492	0.0000
Prospector Windfarm (Burnt River)	59493	0.0000
Willow Spring Windfarm (Burnt River)	59494	0.0000
Giffen Solar Park	59522	0.0000
Five Points Solar Park	59523	0.0000
Blackwell Solar Park	59524	0.0000
Wright Solar Park	59525	0.0000
Solar Oasis LLC	59528	0.0000
Borden Solar Farm	59531	0.0000
Springbok Solar Farm 1	59532	0.0000
Coronus Adelanto West 1	59536	0.0000
Coronus Adelanto West 2	59537	0.0000
Park Meridian #1	59539	0.0000
Rancho Cucamonga Dist #1	59540	0.0000
Terra Francesco	59541	0.0000
Putah Creek Solar Farm	59550	0.0000
Vega Solar	59555	0.0000
Sandoval Solar Energy Center	59558	0.0000
Springer Solar 1	59560	0.0000
Colton Solar One, LLC	59597	0.0000
Colton Solar Two, LLC	59598	0.0000
Tropico Solar PV Plant	59599	0.0000
Nicolis Solar PV Plant	59600	0.0000
Maricopa West Solar PV, LLC	59607	0.0000
AP North Lake I, LP	59610	0.0000
Meadow Lake Solar Energy Center	59618	0.0000
Cibola	59619	0.0000
South Milford Solar Plant	59620	0.0000
Kettleman Solar -Centaurus	59633	0.0000
Sandstone Solar	59634	0.0000
Coronal Lost Hills	59638	0.0000
Forever 21 Retail, Inc.	59651	0.0000
Nordhoff Place	59652	0.0000
City of Truth or Consequences PV	59653	0.0000
Comanche Solar	59656	0.0000
Imperial Valley Solar Co (IVSC) 2, LLC	59657	0.0000
Sun Harvest Solar NDP1	59687	0.0000
Mt. Home Solar 1, LLC	59695	0.0000
Pavant Solar, LLC	59702	0.0000

Cottonwood Solar, LLC Cottonwood Carport	59703	0.0000
Seville 1	59722	0.0000
Seville 2	59723	0.0000
SEPV 18	59730	0.0000
Aspiration G	59737	0.0000
Citizen B	59738	0.0000
Lancaster WAD B	59739	0.0000
SEPV Mojave West	59740	0.0000
Sunnyside Ranch Community Solar Array	59742	0.0000
DSH (CA) - Coalinga State Hospital	59746	0.0000
River Mountains Solar	59747	0.0000
CDCR (CA) - Pleasant Valley State Prison	59748	0.0000
Pryor Mountain Wind	59757	0.0000
Davis Monthan AFB (AZ) West Airfield	59779	0.0000
Fiddler's Canyon #2	59786	0.0000
Fiddler's Canyon #1	59787	0.0000
Oregon University System Rabbit Field	59790	0.0000
Colon PV	59798	0.0000
Airport 1 Solar (DIA)	59807	0.0000
Tooele Army Depot(CSG)	59817	0.0000
Mohave Electric at Fort Mohave	59819	0.0000
Playa Solar 1, LLC	59827	0.0000
Springbok Solar Farm 2	59840	0.0000
Pikes Peak Solar Garden 1 LLC CSG	59848	0.0000
Adams Community Solar Garden LLC	59849	0.0000
Adams Community Solar Garden III LLC	59850	0.0000
Kingbird A Solar LLC	59868	0.0000
Little Bear Solar 1, LLC	59870	0.0000
UC Davis South Campus	59872	0.0000
Windhub Solar A LLC	59878	0.0000
North Rosamond Solar LLC	59879	0.0000
Corcoran Solar 3	59900	0.0000
Oro Loma	59915	0.0000
SunE- E Philadelphia Ontario	59916	0.0000
Nellis Solar PV II	59919	0.0000
Fiddler's Canyon 3	59932	0.0000
RE Tranquillity	59939	0.0000
Great Valley Solar Portfolio Holdings, LLC	59940	0.0000
Iron Springs Solar, LLC	59941	0.0000
Morgan Lancaster 1	59942	0.0000
Granite Mountain Solar West, LLC	59945	0.0000
Granite Mountain Solar East, LLC	59946	0.0000
Bakersfield 111	59948	0.0000
Milford 2	59958	0.0000

Western Antelope Blue Sky B	59961	0.0000
North Lancaster Ranch	59962	0.0000
Central Antelope Dry Ranch C	59963	0.0000
Elevation Solar C	59964	0.0000
Latigo Wind Park	59965	0.0000
Golden West Power Partners LLC	59974	0.0000
Carousel Wind Farm LLC	59975	0.0000
RE Astoria	59976	0.0000
RE Astoria 2	59977	0.0000
Adapture CA2, LLC	59978	0.0000
Columbia Solar Energy, LLC	59979	0.0000
Morelos del Sol	60007	0.0000
Hooper Solar	60008	0.0000
SR Jenkins Ft Lupton	60023	0.0000
Little Rock Pham Solar	60026	0.0000
Adera Solar	60027	0.0000
SunE Rochester	60032	0.0000
CA Flats Solar 130, LLC	60033	0.0000
CA Flats Solar 150, LLC	60034	0.0000
Tequesquite Landfill Solar PV Project	60035	0.0000
Frontier Solar LLC	60039	0.0000
Cuyama Solar, LLC	60043	0.0000
Golden Hills Wind	60049	0.0000
Steel Bridge Solar, LLC	60057	0.0000
Lindberg Field Solar	60060	0.0000
Avalon Solar II	60062	0.0000
CED Avenal	60077	0.0000
CED Ducor 1	60078	0.0000
CED Ducor 2	60079	0.0000
CED Ducor 3	60080	0.0000
CED Ducor 4	60081	0.0000
Fresno Solar	60083	0.0000
AVS Lancaster 1	60085	0.0000
US-TOPCO (Soccer Center)	60086	0.0000
Kingbird B Solar, LLC	60091	0.0000
Blythe Solar II, LLC	60092	0.0000
Blythe Solar 110, LLC	60093	0.0000
Blythe Solar III, LLC Hybrid	60094	0.0000
Blythe Solar IV, LLC	60095	0.0000
Oregon Convention Center	60112	0.0000
Granby Hydro	60119	0.0000
Lemoore 1	60142	0.0000
Peak View Wind Farm	60143	0.0000
Building F	60151	0.0000
Building G	60153	0.0000

Buidling L	60154	0.0000
Dulles	60182	0.0000
Freeway Springs	60183	0.0000
Solverde 1	60185	0.0000
Antelope DSR 1	60186	0.0000
Antelope DSR 2	60187	0.0000
Whitethorn Solar LLC	60193	0.0000
South Valley Solar Energy Center	60195	0.0000
Santa Fe Solar Energy Center	60196	0.0000
Santolina Solar Energy Center	60197	0.0000
Rio Communities Solar Energy Center	60198	0.0000
Strata Roof 1	60219	0.0000
Rancho Seco Solar, LLC	60226	0.0000
Estrella Mountain PV	60230	0.0000
Genentech-Oceanside Hybrid	60231	0.0000
RE Garland	60233	0.0000
Midway Solar Farm II	60237	0.0000
Algonquin SKIC 10 Solar, LLC	60242	0.0000
Valley View Solar	60247	0.0000
Skylark	60248	0.0000
Weymouth Solar Plant	60255	0.0000
Alta Luna	60258	0.0000
Pioneer Wind Park, LLC	60259	0.0000
Playa Solar 2	60261	0.0000
Westside Solar Power PV1	60275	0.0000
Castor Solar	60277	0.0000
Antelope Big Sky Ranch	60279	0.0000
Summer Solar LLC	60280	0.0000
Central Antelope Dry Ranch B LLC	60281	0.0000
SR Mavericks	60283	0.0000
Red Horse III	60285	0.0000
Montana Solar Facility	60300	0.0000
Holloman Solar Facility	60301	0.0000
San Isabel Solar, LLC	60304	0.0000
Portal Ridge Solar B, LLC	60310	0.0000
Portal Ridge Solar C, LLC	60311	0.0000
Midway Solar Farm III	60315	0.0000
Jeffco Community Solar Gardens LLC	60320	0.0000
Willow Spring Solar, LLC	60324	0.0000
Grove Solar Center, LLC	60330	0.0000
Hyline Solar Center, LLC	60331	0.0000
Open Range Solar Center, LLC	60332	0.0000
Railroad Solar Center, LLC	60333	0.0000
Thunderegg Solar Center, LLC	60334	0.0000
Vale Air Solar Center, LLC	60335	0.0000

Midway Solar Farm 1	60336	0.0000
Wal-Mart Truth or Consequences PV	60341	0.0000
Solar Las Vegas MB 2, LLC	60350	0.0000
Bison Solar LLC	60351	0.0000
Boulder Solar Power, LLC	60352	0.0000
Sulphur Springs	60381	0.0000
RE Garland A	60386	0.0000
RE Barren Ridge 1	60389	0.0000
Munro Valley Solar	60412	0.0000
Bonnybrooke PV	60413	0.0000
Calligan Creek Hydroelectric Project	60418	0.0000
RCWD PV Project	60426	0.0000
CA Dept of Public Health at Richmond	60428	0.0000
Three Peaks Power	60432	0.0000
E&B Resources	60446	0.0000
Pavant Solar II LLC	60449	0.0000
Corcoran	60450	0.0000
Bayshore Solar B, LLC	60474	0.0000
Bayshore Solar C, LLC	60475	0.0000
Bayshore Solar A, LLC	60481	0.0000
Longboat Solar, LLC	60485	0.0000
Greenfield Wind - MT	60486	0.0000
Redwood 4 Solar Farm	60490	0.0000
Springbok 3 Solar Farm Hybrid	60491	0.0000
SR Skylark B	60497	0.0000
Valley Center	60509	0.0000
Clear Spring Ranch PV Project	60511	0.0000
NLP Granger	60516	0.0000
Hancock Creek Hydroelectric Project	60517	0.0000
NorWest Energy 2, LLC	60548	0.0000
Solar Blythe 2	60558	0.0000
Golden Fields Solar I, LLC	60590	0.0000
Solar Star California, XLI, LLC	60591	0.0000
Voyager Wind I	60594	0.0000
Jacobson 5 MW Solar	60603	0.0000
BC Solar	60616	0.0000
Rush Creek Wind	60619	0.0000
Townsite Solar Project Hybrid	60654	0.0000
San Joaquin Solar	60678	0.0000
Amphitheater High School Solar	60684	0.0000
Canyon Del Oro High School Solar	60685	0.0000
Weld 1 Community Solar Array	60720	0.0000
Logan 1 Community Solar Array	60722	0.0000
Conejos 1 Community Solar Array	60723	0.0000
Arapahoe 3 Community Solar Array	60724	0.0000

Xcel Adams 2 Community Solar Array	60725	0.0000
Xcel Adams 1 Community Solar Array	60726	0.0000
SEPV Imperial Dixieland West	60744	0.0000
SEPV Imperial Dixieland East	60745	0.0000
Victory Solar LLC	60764	0.0000
American Kings Solar, LLC	60777	0.0000
PVN Milliken, LLC	60790	0.0000
SunAnza	60791	0.0000
CEC Solar #1117, LLC	60801	0.0000
Cloverdale Solar Center	60813	0.0000
Weber State University - Davis Campus PV	60821	0.0000
Intel - Ocotillo Campus Solar	60822	0.0000
Valley Sanitary District WTP Solar	60824	0.0000
Colgreen North Shore Solar Farm	60825	0.0000
Genentech Vacaville Meter #1	60844	0.0000
US GSA - Sacramento	60846	0.0000
Dept of General Services -FTB	60861	0.0000
Timothy Lake Powerhouse	60868	0.0000
Solar Star California, XLIV, LLC	60869	0.0000
Boulder Solar II, LLC	60885	0.0000
Pavant Solar III	60886	0.0000
Westmont 300B	60914	0.0000
Jacumba Solar Farm	60947	0.0000
Owens Valley Solar Project 11	60953	0.0000
Whitney Point Solar	60975	0.0000
OSLH, LLC	60976	0.0000
CSUF State College	60978	0.0000
CSUF Nutwood Solar	60979	0.0000
NextEra Westside PV	60981	0.0000
Lindberg Field Solar 2	60984	0.0000
Ramona Solar Energy	60995	0.0000
Iron Horse Battery Storage Hybrid	60996	0.0000
SCDA Solar 1	61006	0.0000
Marin Clean Energy Solar One	61013	0.0000
Twin Buttes II Wind	61040	0.0000
La Joya NM	61044	0.0000
Foundation CDCR LAC	61066	0.0000
Foundation Scheid Vineyards	61067	0.0000
Battle Mountain Solar Project	61098	0.0000
Pima Community College - East Campus	61104	0.0000
Manteca Land PV	61115	0.0000
Delano Land 1	61116	0.0000
Bakersfield PV 1	61117	0.0000
Bakersfield Industrial PV 1	61118	0.0000

Quichapa 1	61119	0.0000
Quichapa 2	61120	0.0000
Quichapa 3	61121	0.0000
Intel Folsom Phase 3	61152	0.0000
Big Timber Wind Farm	61155	0.0000
Columbus Solar Project	61165	0.0000
Shavano Falls Hydro	61189	0.0000
Shavano Falls Hydro Drop 4	61190	0.0000
Drop 5	61191	0.0000
IKEA Las Vegas 462	61193	0.0000
Merck - Upper Gwynedd Solar Array	61198	0.0000
T0588 Phoenix - AZ	61199	0.0000
OR Solar 2, LLC	61200	0.0000
OR Solar 3, LLC	61201	0.0000
Mount Signal Solar Farm V	61202	0.0000
Sacramento Regional County Sanitation PV	61209	0.0000
Green Beanworks C PV	61215	0.0000
Green Beanworks D PV	61216	0.0000
Head of U Canal Hydro Project	61217	0.0000
Golden Hills North Wind Energy Center	61222	0.0000
Westmont 300A	61249	0.0000
USPS PV	61250	0.0000
Antelope Expansion 2	61264	0.0000
Antelope DSR 3	61265	0.0000
Kayenta Solar Project	61268	0.0000
Gray Hawk Solar	61272	0.0000
Bear Creek Solar Center	61281	0.0000
River Bend Solar, LLC	61289	0.0000
South Mills Solar, LLC	61290	0.0000
Green Meadow Solar, LLC	61291	0.0000
SR Kersey	61314	0.0000
Port of LA Solar FIT Project	61319	0.0000
Great Divide Solar, LLC	61335	0.0000
Black Eagle Solar, LLC	61336	0.0000
Magpie Solar, LLC	61337	0.0000
Mill Creek Solar (OR)	61338	0.0000
Green Beanworks B PV	61339	0.0000
WyEast Solar	61345	0.0000
Westmont 400A	61348	0.0000
Westmont 400B	61349	0.0000
Mount Signal Solar Farm II	61353	0.0000
Sweetwater Solar	61369	0.0000
Amazon - Patterson PV	61377	0.0000
Valencia 1 Solar CA	61418	0.0000

One Ten Partners PV	61419	0.0000
Merced 1 PV	61420	0.0000
Madera 1 PV	61421	0.0000
OR Solar 5, LLC	61423	0.0000
OR Solar 8, LLC	61424	0.0000
Coyote Ridge Community Solar	61425	0.0000
OR Solar 6, LLC	61430	0.0000
Foundation California Training Facility	61442	0.0000
Foundation Mann Packing	61443	0.0000
Foundation Salinas Valley State Prison	61444	0.0000
Gaskell West 1 Solar Facility	61445	0.0000
SR Platte Solar Farm	61462	0.0000
Vandenberg Solar Project	61463	0.0000
San Luis Solar Garden	61472	0.0000
Adams Solar Center	61496	0.0000
Elbe Solar Center	61497	0.0000
Klamath Falls Solar 2 CSG	61553	0.0000
Facebook 1 Solar Energy Center	61556	0.0000
Facebook 2 Solar Energy Center	61557	0.0000
Facebook 3 Solar Energy Center	61558	0.0000
Woodline Solar	61559	0.0000
Eagle Point Solar	61560	0.0000
Tumbleweed Solar, LLC	61580	0.0000
Voyager Wind II	61582	0.0000
Voyager Wind III	61583	0.0000
Voyager Wind IV	61584	0.0000
Westmont 301	61593	0.0000
Westmont 401	61594	0.0000
San Luis Valley Solar Array	61605	0.0000
Vilas Solar Array	61606	0.0000
Stenner Creek Solar	61607	0.0000
Techren Solar I LLC	61611	0.0000
CDCR (CA) - Solano State Prison	61619	0.0000
CDCR (CA) - Corcoran State Prison	61620	0.0000
CDCR (CA) - Wasco State Prison	61621	0.0000
Kilroy Solar	61628	0.0000
Chiloquin Solar, LLC	61631	0.0000
Carrizozo Solar	61662	0.0000
Pinal Central Energy Center Hybrid	61678	0.0000
USG 1	61682	0.0000
USG 2	61683	0.0000
North Gooding Main Hydro	61688	0.0000
IVC Solar	61692	0.0000
Folsom SP and CSP Sacramento	61698	0.0000
Aerolease	61718	0.0000

Wistaria Ranch Solar	61750	0.0000
Quincy II Solar Garden	61752	0.0000
Imboden Solar Garden	61753	0.0000
Stage Gulch Solar	61791	0.0000
Lavio Solar	61792	0.0000
EGP Stillwater Solar PV II, LLC	61809	0.0000
Titan Solar	61811	0.0000
RPUWD Scheuer Well Solar Project	61824	0.0000
Dignity - Siena Campus	61825	0.0000
Dayton Cutoff Solar	61827	0.0000
Valley Creek Solar	61828	0.0000
Silverton Solar	61829	0.0000
Sheep Solar	61830	0.0000
Colton Solar	61831	0.0000
Interstate Solar	61832	0.0000
Soboba Community Solar Project	61834	0.0000
Grand Ronde Solar	61835	0.0000
SeaWorld Aquatica	61843	0.0000
Brush Solar Center	61844	0.0000
Eagle Shadow Mountain Solar Farm	61852	0.0000
Jordanelle Dam Hydroelectric Project	61853	0.0000
Baker City Solar	61854	0.0000
Morgan Solar Center	61855	0.0000
Vale Solar Center	61856	0.0000
Ontario Solar Center	61860	0.0000
Dignity - San Martin	61862	0.0000
Bar D	61886	0.0000
National Raisin	61894	0.0000
Casa Mesa Wind Energy Center Hybrid	61925	0.0000
Techren Solar II LLC	61930	0.0000
Techren Solar III LLC	61931	0.0000
Techren Solar IV LLC	61932	0.0000
Adams Nielson Solar	61933	0.0000
Pacific Ethanol Madera Solar Array	61989	0.0000
Pioneer Solar (CO), LLC	61991	0.0000
Gavilan Community College Solar Project	61993	0.0000
UC Merced Solar Hybrid	61995	0.0000
San Pablo Raceway	62004	0.0000
Mustang Two	62015	0.0000
UC Riverside Lots 30 & 32	62016	0.0000
Stanford Campus Solar	62020	0.0000
CSU Long Beach Lots 7 & 14	62028	0.0000
Santa Rosa Junior College Petaluma Solar	62039	0.0000
Citizens Imperial Solar	62052	0.0000
Lancaster	62056	0.0000

Pima Community College	62075	0.0000
Blue Shld Of Cal- El Dorado Hills Mtr B	62077	0.0000
Syncarpha Eagle Nest	62149	0.0000
Chaffey College Rancho Cucamonga Campus	62150	0.0000
Clif Bar Bakery of Twin Falls	62151	0.0000
Boring Solar LLC	62169	0.0000
Ballston Solar LLC	62170	0.0000
Labish Solar LLC	62171	0.0000
Desert Harvest, LLC	62177	0.0000
Maverick Solar, LLC	62178	0.0000
CNMEC Solar Energy Center	62191	0.0000
Oak Leaf Solar XXVII LLC	62224	0.0000
Oak Leaf Solar XXX LLC (CSG)	62239	0.0000
NorWest Energy 9 LLC	62241	0.0000
County of San Diego SBRC	62242	0.0000
Oak Leaf Solar XXI (CSG)	62243	0.0000
Oak Leaf Solar XXXI LLC (CSG)	62244	0.0000
Oak Leaf Solar XXV LLC (CSG)	62245	0.0000
Target Woodland Solar Project	62246	0.0000
Oak Leaf Solar XXXII (CSG)	62251	0.0000
Oak Leaf Solar XXII LLC (CSG)	62252	0.0000
Oak Leaf Solar XXIV LLC (CSG)	62253	0.0000
Oak Leaf Solar XXVI LLC	62254	0.0000
Oak Leaf Solar XXVIII LLC (CSG)	62255	0.0000
Oak Leaf Solar XXIII LLC (CSG)	62256	0.0000
Trout Creek Solar	62260	0.0000
NorWest Energy 4, LLC	62268	0.0000
Bly Solar Center	62272	0.0000
Liberty HS Solar Project	62274	0.0000
Frontier HS Solar Project	62275	0.0000
Xebec 1	62286	0.0000
Francisco St. Solar	62287	0.0000
Valentine Solar, LLC	62288	0.0000
Grazing Yak Solar	62376	0.0000
CFW Solar X LLC - Vaughn	62378	0.0000
City of Gallup Solar	62406	0.0000
Techren Solar V	62440	0.0000
Busch Ranch II Wind Farm	62445	0.0000
Little Bear 3	62463	0.0000
Little Bear 4	62464	0.0000
Little Bear 5	62465	0.0000
Vista Solar Energy Center	62467	0.0000
Cove Mountain Solar	62469	0.0000
Cove Mountain Solar 2	62470	0.0000

Crossing Trails Wind Power Project LLC.	62489	0.0000
Palmer Solar	62495	0.0000
TB Flats	62516	0.0000
Renew Solar ABC Sacramento LLC	62545	0.0000
Aquamarine	62547	0.0000
Airport Solar	62560	0.0000
Preferred Freezer San Leandro	62578	0.0000
Ekola Flats	62591	0.0000
Rio De Oro Solar Energy Center	62597	0.0000
PFMG Solar Grossmont Helix LLC	62611	0.0000
NVSS-II	62636	0.0000
AZ State University - Tempe Campus Solar	62643	0.0000
SFDK Solar	62649	0.0000
HL Solar	62655	0.0000
Hunter Solar LLC (UT)	62656	0.0000
Gilcrest Solar	62663	0.0000
Quincy Solar	62664	0.0000
Sigurd Solar LLC	62666	0.0000
Lafayette Horizon Solar CSG LLC	62667	0.0000
Antelope Expansion 3A	62673	0.0000
Antelope Expansion 3B	62674	0.0000
American Canyon Solar	62687	0.0000
Malech Solar Farm	62688	0.0000
Hellyer Solar Farm	62689	0.0000
Guadalupe Solar Farm	62690	0.0000
Mesa CSG 2 Massicotte	62718	0.0000
Mesa CSG 1 Murdock	62719	0.0000
Solar Star Palo Alto I, LLC	62732	0.0000
Wheatridge Hybrid	62745	0.0000
RC Energy AA LLC Solar Facility	62756	0.0000
Bloomington Solar I	62805	0.0000
Shelter Creek Condominiums Solar	62806	0.0000
Milford Solar 1	62812	0.0000
Mountain Breeze Wind, LLC	62840	0.0000
Amazon Denver DEN3	62877	0.0000
East Line Solar	62899	0.0000
Windsor Floating Solar	62902	0.0000
Orchard Windfarm 1, LLC	62935	0.0000
South Peak Wind	62939	0.0000
Cheyenne Ridge Wind Farm	62952	0.0000
Grossmont HS Solar Project	62987	0.0000
Wildflower Solar 1	62988	0.0000
Bluewater CDEC 1	62994	0.0000
Grants CDEC 2	62995	0.0000
SCCCD - Clovis Community College	63021	0.0000

Gloucester Solar	63031	0.0000
Prineville Solar Energy LLC	63049	0.0000
Millican Solar Energy LLC	63050	0.0000
CalCity Solar 1	63054	0.0000
Clover Creek Solar(Community Solar)	63061	0.0000
SCCCD - Fresno Community College	63068	0.0000
Reedley Community College Solar	63074	0.0000
Eagle Creek	63078	0.0000
Harry Allen Solar Energy LLC	63080	0.0000
San Miguel I Solar Energy Center	63081	0.0000
San Miguel II Solar Energy Center	63082	0.0000
UC Santa Cruz Solar	63091	0.0000
Syncarpha Taos	63123	0.0000
Syncarpha El Rito	63124	0.0000
Syncarpha Questa	63125	0.0000
Roundhouse Wind Energy Project	63133	0.0000
Tom Sifers Solar	63163	0.0000
Whiskey Hill Solar	63164	0.0000
Rio Rancho Solar Energy Center	63184	0.0000
Bio-Rad	63189	0.0000
CID Solar (CA)	63204	0.0000
Rafael Solar	63206	0.0000
Case Creek Solar	63207	0.0000
Kale Patch Solar	63208	0.0000
O'Neill Creek Solar	63235	0.0000
Mtn. Solar 1	63276	0.0000
Mtn. Solar 2	63277	0.0000
CO LI CSG 1 - Kamerra	63278	0.0000
Garrett Solar	63301	0.0000
Alticor Inc - Solar Project	63303	0.0000
Duus Solar, LLC	63330	0.0000
Firwood Solar, LLC	63331	0.0000
Starvation	63344	0.0000
OE_AZ1	63349	0.0000
Medline Ind. Phase 2 Tracy	63361	0.0000
Niagara Bottling Stockton	63363	0.0000
Phelan Pinon Hills CSD Solar	63376	0.0000
Mtn. Solar 3 CSG	63379	0.0000
Castaic Lake Phase II	63385	0.0000
Rancho Seco Solar II, LLC	63387	0.0000
City of Rio Rancho WWTP	63391	0.0000
IOS II-LAX9	63414	0.0000
Sierra Pacific Industries (2042-RD)	63416	0.0000
DGS Wasco State Prison	63418	0.0000
DGS Central California Womens Facility	63419	0.0000

Fresno Bullard High School Hybrid	63420	0.0000
Fresno Hoover High School Hybrid	63421	0.0000
Fresno Sunnyside High School Hybrid	63422	0.0000
Corriedale Wind Energy	63436	0.0000
Sun Streams 2	63440	0.0000
Tickle Creek Solar	63442	0.0000
Thomas Creek Solar	63443	0.0000
RE-VFO LLC	63455	0.0000
St Louis Solar	63456	0.0000
Pika Solar	63462	0.0000
Brush Creek Solar	63464	0.0000
Minke Solar	63465	0.0000
Drift Creek Solar	63466	0.0000
Bighorn Solar	63467	0.0000
Saint Solar	63476	0.0000
Alcalde Solar Array	63477	0.0000
Point Wind	63482	0.0000
D'Arrigo Brothers - Phase 4	63486	0.0000
PSREC/SIAD Solar	63493	0.0000
Oso Grande Wind Farm	63502	0.0000
Copper Mountain Solar 5, LLC	63504	0.0000
Walnut Unified School District Walnut HS Hybrid	63510	0.0000
Moonlight Packing - Phase 2	63514	0.0000
California City	63516	0.0000
Lafayette 2 - Internal Services Dept	63527	0.0000
Pima Community College NW	63531	0.0000
Amazon DEN2 Solar Project	63536	0.0000
Chevron - Lost Hills Hybrid	63545	0.0000
Mohave Electric Cooperative at Joy Lane	63554	0.0000
Britton Solar Energy Center	63579	0.0000
SR Kersey II	63586	0.0000
SR Skylark C	63587	0.0000
Lafayette 2 - MLK Jr. Hospital (MLK)	63623	0.0000
Pleasanton - Amador Valley High School	63630	0.0000
Fort Rock I	63636	0.0000
Dunn Road Solar	63642	0.0000
North Kern State Prison Phase II	63651	0.0000
Mt Hope Solar	63663	0.0000
Williams Acres Solar	63664	0.0000
River Valley Solar	63665	0.0000
Oak Leaf Solar XXXIII LLC (Lantz)	63681	0.0000
Butler Solar, LLC	63694	0.0000
Rawhide Prairie Solar Hybrid	63722	0.0000
Slate Hybrid	63727	0.0000

Platteville Solar CSG, LLC	63753	0.0000
Kroger La Habra	63758	0.0000
Ballenger Road Solar A	63759	0.0000
Soscol Ferry Solar	63761	0.0000
Silveira Ranch Road Solar	63762	0.0000
Bighorn Solar 1	63770	0.0000
Suntex Solar, LLC	63778	0.0000
Rock Garden Solar, LLC	63779	0.0000
Alkali Solar, LLC	63795	0.0000
West Hines Solar I, LLC	63796	0.0000
Bronco Plains Wind, LLC	63803	0.0000
Golden Field Solar III, LLC	63859	0.0000
Encino Solar Energy Center	63860	0.0000
IBM Solar	63869	0.0000
Turquoise Nevada, LLC	63906	0.0000
SulusSolar17	63908	0.0000
Cedar Springs I	63914	0.0000
Cedar Springs II	63915	0.0000
Cedar Springs III	63916	0.0000
Riley	63925	0.0000
Fort Rock IV	63926	0.0000
Vacaville Hospital	63928	0.0000
Titan Solar 1 (CA)	63932	0.0000
Central 40	63940	0.0000
Oasis Alta	63941	0.0000
DGS Valley State Prison	63947	0.0000
Palmer Creek Solar, LLC	63956	0.0000
Day Hill Solar, LLC	63957	0.0000
SSD Marion 3, LLC	63958	0.0000
SSD Marion 5, LLC	63959	0.0000
SSD Marion 6, LLC	63960	0.0000
SSD Clackamas 1, LLC	63961	0.0000
SSD Clackamas 4, LLC	63962	0.0000
SSD Clackamas 7, LLC	63963	0.0000
SSD Marion 1, LLC	63964	0.0000
SulusSolar35	63969	0.0000
Red Cloud Wind LLC	63981	0.0000
FTF-PackingShed	63993	0.0000
Firebaugh-CCS-PV-1	63994	0.0000
SulusSolar33	64006	0.0000
SulusSolar28	64007	0.0000
MilfordSolar OR	64008	0.0000
BristolSolar	64009	0.0000
Alden Solar CSG LLC	64021	0.0000
SulusSolar22	64022	0.0000

Monte Vista Solar 2 CSG, LLC	64024	0.0000
San Diego - EMDF at San Diego	64028	0.0000
Fremont CO 1, LLC	64031	0.0000
GreenparkSolar	64033	0.0000
SulusSolar25	64034	0.0000
SulusSolar29	64048	0.0000
San Diego - NCRC at Vista	64049	0.0000
Orchard Windfarm 2, LLC	64051	0.0000
Orchard Windfarm 3, LLC	64052	0.0000
Orchard Windfarm 4, LLC	64053	0.0000
Clines Corners Wind Farm LLC	64054	0.0000
Wonderful Orchards - New Columbia	64055	0.0000
Wheatridge 1	64057	0.0000
Duran Mesa LLC	64065	0.0000
Tecolote Wind LLC	64066	0.0000
Tesla Reno GigaFactory	64098	0.0000
Desert Harvest II LLC	64103	0.0000
James W. Broderick Hydropower Plant	64123	0.0000
SR Rattlesnake	64152	0.0000
Horn Rapids Solar, Storage and Training	64198	0.0000
Jack's Solar Garden	64200	0.0000
Wonderful Orchards - Westside	64220	0.0000
Wonderful Orchards - Belridge	64221	0.0000
Las Virgenes	64264	0.0000
Rock Creek 2 CSG	64265	0.0000
Alamosa Solar South CSG	64266	0.0000
Valencia 2	64267	0.0000
ESCA-LL-COLTON, LLC	64270	0.0000
SE Athos II, LLC	64290	0.0000
Dissigno Healdsburg FPV, LLC	64308	0.0000
Coachella Hills Wind	64323	0.0000
Summit Winds	64326	0.0000
Two Dot Wind Broadview East LLC	64332	0.0000
NSE Camber BH CSG 2, LLC	64355	0.0000
Western Meadowlark Solar SCS NE 1, LLC	64365	0.0000
Tranquillity ID	64376	0.0000
Gilcrest V CSG	64386	0.0000
TruStile Doors - Denver	64388	0.0000
Firestone Walker Brewery - Phase 1	64391	0.0000
EMWD - Perris Valley RWRf	64396	0.0000
EMWD - San Jacinto RWRf NEM	64397	0.0000
EMWD - Sun City RWRf	64398	0.0000
CSU San Jose State University	64401	0.0000
El Dorado County	64402	0.0000
California State Univ at Channel Islands	64403	0.0000

Mesa Carport PV	64404	0.0000
EMWD - Moreno Valley RWRf	64406	0.0000
Big Bear	64418	0.0000
Wilmot Energy Center LLC	64426	0.0000
Vallecitos Water District	64438	0.0000
Valencia 3	64441	0.0000
Arlington Microgrid	64446	0.0000
Berry Road Solar	64472	0.0000
Department of Justice	64517	0.0000
CA Institute for Women	64518	0.0000
Centinela State Prison	64519	0.0000
Calipatria State Prison	64521	0.0000
Atascadero State Hospital	64523	0.0000
SoCore Clovis 1	64524	0.0000
Broadway 2 - UC Riverside	64579	0.0000
Broadway 2 - Tucson Phase II	64580	0.0000
Prologis L.P	64600	0.0000
County of San Diego COC Hybrid	64601	0.0000
MC6 Hydro Facility	64607	0.0000
SEPV Sierra	64611	0.0000
Hudson - High Desert Hybrid	64624	0.0000
Borderlands Wind, LLC	64638	0.0000
Lake Herman	64676	0.0000
Van der Hoek Solar Array/ Dairy	64687	0.0000
Dos Palos	64693	0.0000
El Dorado Solar, LLC	64700	0.0000
Amazon PSP1	64751	0.0000
Redwood Coast Airport Microgrid	64766	0.0000
Brightwood Solar, LLC	64830	0.0000
Oak Leaf Solar XVIII LLC	64831	0.0000
Catalina Express	64836	0.0000
Marina South	64837	0.0000
Prairie	64846	0.0000
Deer Creek 2	64861	0.0000
Edwards Sanborn E3	64877	0.0000
Edwards Sanborn E2	64879	0.0000
Venture 1 - 1A CSG	64880	0.0000
Maverick Solar 4, LLC	64104	0.0000
Maverick Solar 6, LLC	64105	0.0000
Maverick Solar 7, LLC	64106	0.0000
Sacramento Point West Medical Offices	64994	0.0000
SSI West Riverside Landfill LLC	65002	0.0000
Foothill Sanitary Landfill - Solar Array	65089	0.0000
Fremont - Kato Rd	65131	0.0000
Five H Farms Solar Array	65168	0.0000

Van der Kooi Dairy Solar Array		65169	0.0000
Donaghy-Stockton		65177	0.0000
Broadway 3 - UC Merced 1		65186	0.0000
Broadway 3 - UCSB Lot 38		65187	0.0000
Broadway 4 - Target Shafter		65188	0.0000
OK Produce Fresno Carport		65229	0.0000
Chambers 4 - Eastvale LGB3		65238	0.0000
Chambers 4 - Redland LGB4		65251	0.0000
Chambers 4 - Riverside LGB6		65252	0.0000
Chambers 4 - Rialto LGB8		65253	0.0000
Chambers 4 - Sacramento SMF1		65254	0.0000
Chambers 4 - Eastvale DCA2		65255	0.0000
Chambers 4 - San Bernardino SNA7		65256	0.0000
Wonderful Huller & Shelling		65277	0.0000
Wonderful Lost Hills		65278	0.0000
20333 Normandie PV, LLC		65331	0.0000
Danell Bros Inc		65364	0.0000
Lincoln WWTF Hybrid		65382	0.0000
Bodega Avenue Solar LLC		65383	0.0000
Rancho Cordova Medical Offices		65384	0.0000
Antioch Central Utility Plant		65404	0.0000
Gilead Foster City Solar Project		65409	0.0000
Laredo Detention Facility - Solar 2, 3		65464	0.0000
Google Moffett Park Solar Project		65568	0.0000
Gilead Sciences La Verne Rooftop Solar		65569	0.0000
BBARWA		65617	0.0000
Niagara Bottling - Rialto		65652	0.0000
Canal Energy S23, LLC		65740	0.0000
State-Fuel Level Increment		99999	0.0000
Abel Road Bioenergy		65517	1.1072
Antelope Expansion 1B		62320	0.0000
Putah Creek Solar Farm North		66088	0.0000
Altwind 1 - Altwind 1	P1		0.0000
Altwind 2 - Altwind 2	P2		0.0000
Altwind 3 - Altwind 3	P3		0.0000
Desert Winds I - Desert Winds I	P4		0.0000
Desert Winds II Pwr Purch Trst - Desert Winds II Pwr Purch Trst	P5		0.0000
Desert Winds III - Desert Winds III	P6		0.0000
San Geronio Altwind - San Geronio Altwind	P7		0.0000
San Geronio East - San Geronio East	P8		0.0000
1122-11423 Vanowen - FITS1042 - 11423 Vanowen St	P9		0.0000

1160-2645 La Cienega Ave - FITS1043 - 2645 LA CIENEGA	P10	0.0000
1254-10261 Glenoaks Blvd - FITS1039 - 10261 Glenoaks Blvd	P11	0.0000
1425-12360 Foothill Blvd - FITS1041 - 12360 FOOTHILL BL	P12	0.0000
14539 Blythe Solar PV - FITS1011 - 14539 Blythe St	P13	0.0000
21717 Nordhoff - FiTS1007 - 21717 Nordhoff St	P14	0.0000
8011-658 Venice Blvd. - FITS 1044 658 Venice Blvd	P15	0.0000
Bathke Broadway Properties - FiTS1001 - 2515 S Broadway	P16	0.0000
Capelin Distribution Center - FiTS1006 - 20000 S Western Ave	P17	0.0000
Cathay LA - Solar Project - FiTS1021 - 1501 N Main	P18	0.0000
Chatsmouth Solar Project 1 - FiTS1002 - 9640 Owensmouth	P19	0.0000
DS2 Solar FiT Project - FiTS1089 - 1115-1129 S Boyle Avenue	P20	0.0000
DS3 Solar FiT Project - FiTS1090 - 1103-1109 S Boyle Avenue	P21	0.0000
Figueroa & Ave 61 Center - FiTS1028 - 6100 North Figueroa St	P22	0.0000
FITS1017 - 11115 Laurel Canyon Blvd - FITS1017 - 11115 Laurel Canyon Blvd	P23	0.0000
Harbor Regional Park Ground Mount Solar Array - FITS1085 - 1581 West L Street	P24	0.0000
KSI Solar Whiteman - FITS1019 - 10500 Airpark Way	P25	0.0000
LAX Logistic Industrial Center - FiTD1012 - 5343/5353 Imperial Hwy	P26	0.0000
Layline Distribution Center - FiTS1003 - 1000 W Francisco St	P27	0.0000
Mastercraft 96.64kW Solar PV - FITS1020 - 7463 Varna	P28	0.0000
M-C Investments 4558 Brazil - FITS1065-4558 Brazil	P29	0.0000
North Figueroa & Ave. 58-59 Center - FITS1071-5801 N. Figueroa	P30	0.0000
Oxen Solar I - FiTD1019 - 11313 Oxnard St.	P31	0.0000
Prairie Solar I - FiTS1025 - 20001 W Prairie	P32	0.0000
Prairie Solar II - FITS1026 - 19809 W Prairie	P33	0.0000

Saf Keep Melrose - FITS1016 - 4996 Melrose Ave	P34	0.0000
Saf Keep San Fernando - FITS1008 - 2840 San Fernando Rd	P35	0.0000
Shri Ji Ram Solar FIT Project - FITS1047 - 1933 W 60TH ST	P36	0.0000
SOL #1235 LOS ANGELES - FITS1040 - 6005/6033 S CENTRAL AV	P37	0.0000
Sunstarter Solar CXVI - FITS1027 - 3650 E Olympic Blvd	P38	0.0000
Tangen Building - FITS1009 - 11205 S Broadway Place	P39	0.0000
Van Nuys Air - Hannah Solar - FiTD1011 - 7855 Hayvenhurst Ave	P40	0.0000
Aeroplex - FITS1100 - 16143 Waterman Dr	P41	0.0000
Aeroplex 2 - FITS1099 - 7943 -7949 Woodley Ave	P42	0.0000
Flight Building 1 - FITS1049 - 16665 16667 Arminta St	P43	0.0000
Flight Building 6 - FITS1054 - 16543 16545 Arminta St	P44	0.0000
Flight Building 7 - FITS1055 - 7901 7915 7929 Ruffner Ave	P45	0.0000
Flight Building 8 - FITS1056 - 16638 Arminta St	P46	0.0000
Flight Building 10 - FITS1058 - 16604 16608 Arminta St	P47	0.0000
Van Nuys Air - 16620 Stagg St - FITS1048 - 16620 Stagg St	P48	0.0000
Flight Building 2	P49	0.0000
Flight Building 3 - FITS1051 - 16637 16639 Arminta St	P50	0.0000
Flight Building 4 - FITS1052 - 16625 Arminta St	P51	0.0000
Flight Building 5 - FITS1053 - 16611 16615 Arminta St	P52	0.0000
Foothill - FITS1087 - 7061 Foothill Blvd	P53	0.0000
13207 Bradley Avenue - FITS1098 - 13207 Bradley Avenue	P54	0.0000
Flight Building 11 - FITS1059 - 16554 16556 Arminta St	P55	0.0000
Flight Building 12 - FITS1060 - 16540 16542 Arminta St	P56	0.0000
Flight Building 13 - FITS1061 - 16508-16526 Arminta St	P57	0.0000

Sun Valley 2 - FITS1101 - 11063 Pendleton Ave	P58	0.0000
BJE Solar FIT Project II - FITS1083 - 12607 Sherman Way	P59	0.0000
Flight Building 9 - FITS1057 - 16626 Armintha St	P60	0.0000
Valley Solar 1 - FITS1094 - 9340 9400 Penfield Ave	P61	0.0000
Valley Solar 5 - FITS1093 - 9330 Winnetka Ave N	P62	0.0000
Valley Solar 6 - FITS1095 - 19840 19860 Nordhoff Pl	P63	0.0000
BJE Solar FIT Project - FITS1084 - 7230 Bellaire Avenue	P64	0.0000
WE Solar FIT Project - FITS1082 - 11308 Penrose St	P65	0.0000
US Customhouse - BP 14-011G - 300 S Ferry St	P66	0.0000
Berths 153 154-155 - BP14-009F - 804 S Pier A St	P67	0.0000
Ardagh Cannery Building 8 - BP14-011D 936 S Barracuda St	P68	0.0000
Napa FIT - FITS1073 - 16901-16915 Napa St	P69	0.0000
Flight Building 14 - FITS1062 - 7861 Ruffner Avenue 16710 Stagg St	P70	0.0000
Woodman and Nordhoff Center - FITS1067 - 9011-9079 Woodman Ave	P71	0.0000
De Soto - FITS1103 - 9401 De Soto Ave	P72	0.0000
LA Convention Center Carport Solar	P73	0.0000
Main St - General Service HQ - Bldg 13 Rooftop Solar	P74	0.0000
Metro Center - Parking Garage Rooftop Solar	P75	0.0000
Owens Dry Lake Solar Demonstration - Owens Lake Solar Demo	P76	0.0000
Valley Generating Station - Admin Bldg Canopy Solar	P77	0.0000
Harbor Generating Station - HGS Warehouse Solar	P78	0.0000
Solar Rooftops Program - Group 1	P79	0.0000
Haiwee Power Plant - Haiwee Power Plant HAI1	P80	0.0000
Haiwee Power Plant - Haiwee Power Plant HAI2	P81	0.0000
AT&T Park Solar Arrays	P82	0.0000

SF Service Center Solar Array 1	P83	0.0000
SF Service Center Solar Array 2	P84	0.0000
CHARCOAL RAVINE	P85	0.0000
HAT CREEK HEREFORD RANCH	P86	0.0000
JAMES B. PETER	P87	0.0000
JAMES CRANE HYDRO	P88	0.0000
JOHN NEERHOUT JR.	P89	0.0000
KINGS RIVER HYDRO CO.	P90	0.0000
LOFTON RANCH	P91	0.0000
ORANGE COVE IRRIGATION DIST.	P92	0.0000
ROCK CREEK WATER DISTRICT	P93	0.0000
SCHAADS HYDRO	P94	0.0000
SWISS AMERICA	P95	0.0000
2103 HILL PRISTINE SUN LLC	P96	0.0000
2105 HART (Oroville Solar)	P97	0.0000
2154 Foote (Oroville Solar)	P98	0.0000
AMERICAN ENERGY, INC. (SAN LUIS BYPASS)	P99	0.0000
AMERICAN ENERGY, INC. (WOLFSEN BYPASS)	P100	0.0000
APEX 646-460	P101	0.0000
BROWNS VALLEY IRRIGATION DISTRICT	P102	0.0000
BUCKEYE HYDROELECTRIC PROJECT	P103	0.0000
CALAVERAS PUBLIC UTILITY DISTRICT #1	P104	0.0000
CALAVERAS PUBLIC UTILITY DISTRICT #2	P105	0.0000
CALAVERAS PUBLIC UTILITY DISTRICT #3	P106	0.0000
DIGGER CREEK RANCH	P107	0.0000
Goose Valley Hydro (SB32)	P108	0.0000
GreenLight- Peacock Solar Project	P109	0.0000
JACKSON VALLEY IRRIGATION DIST	P110	0.0000
Lassen Station Hydro	P111	0.0000
MADERA CANAL (1174 + 84)	P112	0.0000
Madera Canal (1923)	P113	0.0000
MADERA CANAL STATION 1302	P114	0.0000
Mathew's Dam Hydro	P115	0.0000
MCFADDEN HYDROELECTRIC FACILITY	P116	0.0000
Mill Sulphur Creek Project	P117	0.0000
NEVADA IRRIGATION DISTRICT NORTH COMBIE	P118	0.0000
PCWA – Lincoln Metering and Hydroelectric Station	P119	0.0000
Pristine Sun- 2192 Ramirez	P120	0.0000
Pristine Sun Alvares 2041	P121	0.0000
Pristine Sun Buzzelle	P122	0.0000
Pristine Sun Christensen	P123	0.0000

Pristine Sun Cotton 2096	P124	0.0000
PRISTINE SUN FITZJARRELL	P125	0.0000
Pristine Sun Jardine	P126	0.0000
PRISTINE SUN JARVIS	P127	0.0000
Pristine Sun Rogers	P128	0.0000
Pristine Sun Scherz	P129	0.0000
Pristine Sun Smotherman	P130	0.0000
Pristine Sun Stroing	P131	0.0000
Termoelectrica de Mexicali (MEX)	P132	0.3900
Salmon Creek Hydroelectric Project	P133	0.0000
Townsite Solar	P134	0.0000
SHAMROCK UTILITIES (CEDAR FLAT)	P135	0.0000
SHAMROCK UTILITIES (CLOVER LEAF)	P136	0.0000
SIERRA GREEN ENERGY	P137	0.0000
SILVER SPRINGS	P138	0.0000
Sirius Solar	P139	0.0000
TUNNEL HILL HYDROELECTRIC PROJECT	P140	0.0000
Twin Valley Hydro	P141	0.0000
Water Wheel Ranch	P142	0.0000
YUBA COUNTY WATER AGENCY (Mini Hydro)	P143	0.0000
GRASSHOPPER FLAT	P144	0.0000
Sutter's Mill	P145	0.0000
Hayward Paul Luckey	P146	0.0000
J Bar 9 Ranch, Inc. (LU)	P147	0.0000
West Side	P148	0.0000
Cape Scott Wind	P149	0.0000
Dokie Wind	P150	0.0000
Meikle Wind	P151	0.0000
Moose Lake Wind	P152	0.0000
Pennask Wind Farm	P153	0.0000
Quality Wind	P154	0.0000
FIT - McClellan Park	P155	0.0000
Sutter's Landing Solar	P156	0.0000
SMUD PV - Hedge Substation PV Plant (Hedge units 1-4)	P157	0.0000
Cal Expo	P158	0.0000
Utility Operations Center	P159	0.0000
Shinish Creek Wind Farm	P160	0.0000
TerraGen Mojave Wind Farms, LLC - Morwind	P161	0.0000
CITY OF WATSONVILLE	P162	1.1072
BLAKE'S LANDING FARMS, INC. (Biogas)	P163	1.1072
Clover Flat LFG	P164	1.1072
OPEN SKY DAIRY DIGESTER #2	P165	1.1072

SAN LUIS OBISPO AD (aka HZIU Kompogas)	P166	1.1072
VERWEY MADERA DAIRY DIGESTER 2 (NEW)	P167	1.1072
ABEC Bidart-Stockdale LLC	P168	1.1072
Still Water Power	P169	1.1072
Van Warmerdam Dairy Digester	P170	1.1072
New Hope Dairy Digester	P171	1.1072
Van Steyn	P172	1.1072
Fiscalini Farms	P173	1.1072
1080 CHESTNUT CORP.	P174	0.3944
AIRPORT CLUB	P175	0.3944
ARDEN WOOD BENEVOLENT ASSOC.	P176	0.3944
CITY OF WATSONVILLE	P177	0.3944
GREATER VALLEJO RECREATION DISTRICT	P178	0.3944
HAYWARD AREA REC & PARK DIST.	P179	0.3944
NIHONMACHI TERRACE	P180	0.3944
ORINDA SENIOR VILLAGE	P181	0.3944
SATELLITE SENIOR HOMES	P182	0.3944
UC Davis Medical Center	P183	0.3944
Elk Grove Milling	P184	0.3944
GFP Ethanol, LLC dba Calgren Renew Fuels (Pixley Cogen Partners, LLC)	P185	0.3944
Techni-Cast Corp	P186	0.3944
Aligned Microgrid	P187	0.8023
La Joya Wind	P188	0.0000
PacifiCorp - MJRP (TWO)	P190	0.0000
Red Cloud Wind	P193	0.0000
La Rosita Power Project (MEX)	P194	0.4203
MCAS Yuma Microgrid MCGX02	P195	0.8023
Stotz Southern Generation	P197	0.6372
Energía Sierra Juárez Wind 2 (MEX)	P198	0.0000
26-foot Drop Small Hydro	P199	0.0000
Blackspring Ridge 1A Wind Project (CAN)	P200	0.0000
Blackspring Ridge 1B Wind Project (CAN)	P201	0.0000
Bridge River 1 Hydroelectric Generation Facility (CAN)	P202	0.0000
Bridge River 2 Hydroelectric Generation Facility (CAN)	P203	0.0000
Cheakamus Hydroelectric Generation Facility (CAN)	P204	0.0000
Energía Sierra Juárez Wind Farm (MEX)	P205	0.0000
G.M. Shrum Hydroelectric Generation Facility (CAN)	P206	0.0000
Grand View 5 East	P207	0.0000

Halkirk I Wind Project (CAN)	P208	0.0000
Kootenay Canal Hydroelectric Generation Facility (CAN)	P209	0.0000
Mica Hydroelectric Generation Facility (CAN)	P210	0.0000
Peace Canyon Hydroelectric Generation Facility (CAN)	P211	0.0000
Revelstoke Hydroelectric Generation Facility (CAN)	P212	0.0000
Seven Mile Hydroelectric Generation Facility (CAN)	P213	0.0000
Utility Built Solar (LADWP)	P214	0.0000
FIT Solar	P215	0.0000
IP Malbec	P216	0.0000
Geo Solar 1 - Clearlake	P217	0.0000
Geo Solar 2- Middletown	P218	0.0000
BART Antioch Station JB-94525154	P219	0.0000
BART Lafayette Station JB-94525155	P220	0.0000
BART Warm Springs Station JB-94512464	P221	0.0000
City of Rancho Cucamonga - City Hall	P222	0.0000
City of Rancho Cucamonga - Animal Center Shelter	P223	0.0000
City of Rancho Cucamonga - Epicenter	P224	0.0000
Penitencia Water Treatment Plant PV	P225	0.0000
Santa Teresa Water Treatment Plant PV	P226	0.0000
Sonoma Valley Treatment Plant PV	P227	0.0000
275 Cambridge Ave. Parking Garage - 275 Cambridge Garage	P228	0.0000
445 Bryant St. Parking Garage - 445 Bryant St. Parking Garage	P229	0.0000
475 Cambridge Ave. Parking Garage - 475 Cambridge Garage	P230	0.0000
520 Webster St. Parking Garage - 520 Webster St. Parking Garage	P231	0.0000
Unitarian Universalist Church of Palo Alto - UUCPA	P232	0.0000
NR Grower Direct Nut	P233	0.0000
NR Pohl and Holmes Inc	P234	0.0000
Parking Structure (Main Office) - Turlock Solar Photovoltaic Project	P235	0.0000
Mega Hydro #1 (Clover Creek)	P236	0.0000
Lois Lake Dam (Powell River Hydro)	P237	0.0000
Coyote Springs I	P238	0.3413
Hood Street Reservoir Project [Hydro]	P239	0.0000

Two Fiets - Van Beek Brothers Dairy Digester	P240	1.1072
Glendale Community College - Glen Solar 1 - Solar Parking Roof	P241	0.0000
Rooftop Solar - City of Pittsburg	P242	0.0000
Central Marin Sanitation Agency - CMSA Renewable Energy Expansion	P243	1.1072
Cost Plus Plaza	P244	0.0000
DRES Quarry 1	P245	0.0000
DRES Quarry 2.4 - DRES Quarry 2.4	P246	0.0000
Fairfield Power Plant (Papazian) - Fairfield Power Plant (Papazian)	P247	0.0000
Freethy Industrial Park Unit #1	P248	0.0000
Freethy Industrial Park Unit #2	P249	0.0000
Marin Carport - Buck Institute	P254	0.0000
San Rafael Airport	P255	0.0000
San Rafael Airport II	P256	0.0000
SWTC - Phase 2 - Small World Trading Co	P257	0.0000
City of Moreno Valley - City Hall Solar Carport	P258	0.0000
City of Colton - Gonzalez Community Center JB-9232227-00	P259	0.0000
City of Colton - Arbor Terrace JB-9231899-00	P260	0.0000
Jenny Strand Solar Park	P261	0.0000
Santa Clara-Tioga Canopy	P262	0.0000
Ameresco Santa Clara	P263	1.1072
City of Oceanside (San Francisco Peak Hydro)	P264	0.0000
Olivenhain Municipal Water District	P265	0.0000
SDG&E-owned PV system at Del Sur Elementary School	P266	0.0000
SDG&E-Owned PV System at Hunter Industries, Inc	P267	0.0000
SDG&E owned PV Facility at Pacific Station	P268	0.0000
SDG&E- owned PV system at Sanford-burnham Medical Research Institute I	P269	0.0000
SDG&E-Owned PV System at the Towers at Bressi Ranch	P270	0.0000
SDG&E owned PV Facility at Wilco Investments	P271	0.0000
SFO International Airport - SFO International Airport A	P272	0.0000

SFPUC Southeastern Plant - SFPUC Southeastern Plant Solar	P273	0.0000
North Point DPW Water Pollution Control Facility - North Point - DPW	P274	0.0000
Moscone Center - Moscone Esplanade A	P275	0.0000
Moscone Center - Moscone Esplanade B	P276	0.0000
Moscone Center - Moscone South Lobby	P277	0.0000
City Distribution Division - CDD	P278	0.0000
Maxine Hall - Maxine Hall	P279	0.0000
Chinatown Library - Chinatown Library	P280	0.0000
Muni Woods Motor Coach Facility - Muni Woods	P281	0.0000
Chinatown Public Health - Chinatown Public Health	P282	0.0000
Alvarado Elementary School - Alvarado Solar	P283	0.0000
San Francisco Public Utilities Commission - HQ - 525 Golden Gate - Headquarters	P284	0.0000
Davies Symphony Hall - Davies Symphony Hall	P285	0.0000
North Beach Library Solar - North Beach Library Solar	P286	0.0000
700 Pennsylvania Ave. - 700 Pennsylvania Ave.	P287	0.0000
Downtown High School-SFUSD - Downtown HS-San Francisco Unified School District	P288	0.0000
Thurgood Marshall HS-San Francisco Unified School - Thurgood Marshall High School-SFUSD	P289	0.0000
San Francisco City Hall - San Francisco City Hall	P290	0.0000
Cesar Chavez Elementary School SFUSD - Cesar Chavez Elementary School SFUSD	P291	0.0000
San Francisco Unified School District - Burton High School	P292	0.0000
San Francisco Unified School District - Starr King Elementary School	P293	0.0000
Valley Pumping Plant	P294	0.0000
Burbank #3 Flare	P295	1.1072
IKEA Solar	P296	0.0000
Burbank 1	P297	0.0000
Burbank 2	P298	0.0000
Burbank 3	P299	0.0000
Burbank 4	P300	0.0000

Burbank 5	P301	0.0000
Dutch Energy	P302	0.0000
Desert Winds II Pwr Purch Trst	P303	0.0000
SunE Solar XVI Lessor, LLC - SunE - Pico Rivera	P304	0.0000
Marinos Ventures LLC	P305	0.0000
Master Development - Corona, CA (1351 Railroad) - Master Development - Corona, CA (1351 Railroad)	P306	0.0000
San Dimas Technology and Development Center - San Dimas Technology and Development Center	P307	0.0000
Caliente - II - Caliente - II	P308	0.0000
Walnut Valley Water District - Walnut Valley Water District	P309	0.0000
Fulton Road - Three Valleys MWD (Fulton Road)	P310	0.0000
Williams - Three Valleys MWD (Williams)	P311	0.0000
Santa Rosa - Calleguas MWD - Unit 3	P312	0.0000
Snow Creek - Desert Water Agency (Snow Creek)	P313	0.0000
Goleta Water District - Goleta Water District	P314	0.0000
City of Santa Barbara - Gibraltar Conduit Hydroelectric Plant	P315	0.0000
White Mountain Ranch LLC - White Mountain Ranch LLC	P316	0.0000
Conejo - Calleguas MWD - Unit 1	P317	0.0000
Monte Vista Water District - Monte Vista Water District	P318	0.0000
California Water Service Company - Palos Verdes Station 37	P319	0.0000
Deep Springs College - Deep Springs College	P320	0.0000
Camrosa County Water District - Camrosa County Water District	P321	0.0000
Unit 3 - Unit 3- San Bernardino MWD	P322	0.0000
Bishop Tungsten Development, LLC - Pine Creek Mill	P323	0.0000
Hi Head Hydro Incorporated - Hi Head Hydro Incorporated	P324	0.0000
Desert Power Company - Desert Power Company	P325	0.0000
Palm - San Bernardino MWD	P326	0.0000

Northwind - Wind Stream Operations, LLC - Northwind - Wind Stream Operations, LLC	P327	0.0000
One Miracle Property, LLC - One Miracle Property, LLC	P328	0.0000
Isabella Hydroelectric Project	P329	0.0000
Desert Winds II Pwr Purch Trst	P330	0.0000
Cameron Ridge II	P331	0.0000
Kirkwood Meadows Public Utility District Powerhouse	P332	0.8454
Anaheim Elementary School District - Betsy Ross Elementary School	P333	0.0000
Anaheim Elementary School District - Franklin Elementary School	P334	0.0000
Centralia School District - Centralia Elementary School	P335	0.0000
Centralia School District - Danbrook Elementary School	P336	0.0000
Magnolia School District - Dr. Jonas Salk Elementary School	P337	0.0000
Magnolia School District - Lord Baden-Powell Elementary School	P338	0.0000
Placentia Yorba Linda Unified School District - Esperanza High School	P339	0.0000
Savanna Unified School District - Cerritos Elementary School	P340	0.0000
Savanna Unified School District - Hansen Elementary School	P341	0.0000
Arbuckle Mountain Hydro, LLC.	P342	0.0000
Cox Station Micro-Hydroelectric Project	P343	0.0000
Southeast Health Center solar	P344	0.0000
Alta Wind VII	P345	0.0000
Alta Wind IX	P346	0.0000
City of Santa Ana	P347	0.0000
Lytle Creek	P348	0.0000
Mill Creek No. 1	P349	0.0000
Ontario No. 1	P350	0.0000
Ontario No. 2	P351	0.0000
Sierra	P352	0.0000
HDSI, LLC - Hudson High Desert Solar	P353	0.0000
Garlock Energy, LLC - Garlock Energy, LLC	P354	0.0000
IGS Valencia 3, LLC	P355	0.0000
Lake Herman Solar	P356	0.0000
Duran Mesa, LLC	P357	0.0000

RE Slate 1 LLC – Bart Phase	P358	0.0000
RE Slate 1 LLC – PWRPA Phase	P359	0.0000
RE Slate 1 LLC – Stanford Phase	P360	0.0000
RE Slate 1 LLC – CCCE Phase	P361	0.0000
RE Slate 1 LLC – SVCE Phase	P362	0.0000
Bodega Energy West	P363	0.0000
Petaluma Energy East	P364	0.0000
Redwood Coast Airport Microgrid	P365	0.0000
Point Wind 2	P366	0.0000
Cameron Ridge III	P367	0.0000
Clines Corners Wind Farm	P368	0.0000
Solar City - Gonzales Center (Dominion Solar)	P369	0.0000
Solar City - Arbor Terrace (Dominion Solar)	P370	0.0000
Pier 96 – Recycling Plant solar	P371	0.0000
San Francisco Police Academy Solar Carport	P372	0.0000
49 South Van Ness	P373	0.0000
Visitation Valley Middle School Solar PV	P374	0.0000
Powell River Generation (Catalyst Paper) (CAN)	P375	1.5473
Opera House solar	P376	0.0000
Wister Solar	P377	0.0000
City of Rancho Cucamonga - Fire Station 173	P378	0.0000

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23.
In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Bonneville Power Administration				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar	0.00	-
		Wind		-
		Coal		-
		Large hydroelectric	0.84	-
		Natural gas		-
		Nuclear	0.11	-
		Other	0.01	-
		Unspecified Power	0.04	-

Tacoma Power				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.89	-
		Natural gas		-
		Nuclear	0.06	-
		Other		-
		Unspecified Power	0.05	-

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

**For the Year Ending December 31, 2022
Pico Rivera Innovative Municipal Energy
PRIME Power**

I, Steve Carmona, City Manager declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Pico Rivera Innovative Municipal Energy, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Steve Carmona

Representing (Retail Supplier): Pico Rivera Innovative Municipal Energy

Signature: *Steve Carmona*

Dated: 5/26/2023

Executed at: Pico Rivera, CA

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
For the Year Ending December 31, 2022**

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Pico Rivera Innovative Municipal Energy	
ELECTRICITY PORTFOLIO NAME	
PRIME Future	
CONTACT INFORMATION	
NAME	Kirby Dusel
TITLE	Consultant
MAILING ADDRESS	1839 Iron Point Road, Suite 120
CITY, STATE, ZIP	Folsom, CA 95630
PHONE	916-936-3300
EMAIL	kirby@pacifiewa.com
WEBSITE URL FOR PCL POSTING	https://www.poweredbyprime.org

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro
Instructions
Schedule 1 - Procurements and Retail Sales
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)
Schedule 3 - Annual Power Content Label Data
GHG Emissions Factors
Asset-Controlling Supplier (ACS) Procurement Calculator
PSD Attestation

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firmed-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. **Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.**

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.

Location - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.

Megawatt Hours Resold - Provide the quantity of electricity resold at wholesale.

Unspecified Power: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power.** The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
Pico Rivera Innovative Municipal Energy
PRIME Future

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	2,708	55.8%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	2,427	50.0%
Wind	281	5.8%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	2,147	44.2%
Total	4,855	100.0%

Total Retail Sales (MWh)	4,855
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	472
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Percentage of Retail Sales Covered by Retired Unbundled RECs	44.2%
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INDEX OF GENERATOR-SPECIFIC GHG EMISSIONS FACTORS

Instructions: This tab is for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Facility Name	EIA ID or Proxy ID	GHG Emissions Factor (in MT CO ₂ e/MWh)
Bonneville Power Administration (Asset-Controlling Supplier)	BPA	0.0160
Tacoma Power (Asset-Controlling Supplier)	Tacoma Power	0.0203
Unspecified Power	Unspecified Power	0.4280
AES Alamitos, LLC	315	0.4256
AES Huntington Beach, LLC	335	0.3698
AES Redondo Beach LLC	356	0.8113
Air Products Wilmington Hydrogen Plant	55557	4.2266
Algonquin Power Sanger, LLC	57564	0.3745
Los Angeles Refinery (LAR)	50216	0.8337
Los Angeles Refinery (LAR)	50530	0.8337
Calciner	10601	1.1010
Badger Creek Limited	10650	0.4960
Bear Mountain Limited	10649	0.4762
Blythe Energy	55295	0.4178
Braun Medical Inc	50200	0.4714
California State University, Channel Islands	50851	1.1934
CP Kelco San Diego	52147	0.5651
CalEnergy Operating Corporation - J J Elmore - Geothermal	10634	0.0253
CalEnergy Operating Corporation - J M Leathers - Geothermal	10631	0.0801
CalEnergy Operating Corporation - Region 1 - Geothermal	10878	0.0803
CalEnergy Operating Corporation - Region 1 - Geothermal	10879	0.0803
CalEnergy Operating Corporation - Region 1 - Geothermal	10759	0.0803

CalEnergy Operating Corporation - Region 1 - Geothermal	54996	0.0803
CalEnergy Operating Corporation - Region 1 - Geothermal	55983	0.0803
CalEnergy Operating Corporation - Region 2 - Geothermal	55984	0.0765
CalEnergy Operating Corporation - Region 2 - Geothermal	10632	0.0765
CalEnergy Operating Corporation - Region 2 - Geothermal	50210	0.0765
Midway Peaking, LLC	56639	0.6243
CalPeak Power - Enterprise	55513	0.5715
California Institute of Technology (CalTech)	10262	0.2590
California Power Holdings, LLC-Chowchilla Facility, 95360	56185	0.5379
California Power Holdings, LLC-Red Bluff Facility, 96080	56184	0.5279
California State University, San Diego	50061	0.4276
California State University, San Jose	10548	0.5671
Calpine - CCFC Sutter Energy, LLC	55112	0.3875
Calpine - Delta Energy Center, LLC	55333	0.3881
Calpine - Aidlin Geothermal Power Plant	52158	0.0366
Calpine - Geysers Unit 5-20	286	0.0366
Calpine - Sonoma California Geothermal	510	0.0366
Calpine - Calistoga Power Plant	50066	0.0366
Calpine - Gilroy Cogen, L.P., Gilroy Cogen_Peaker	55810	0.5401
Calpine - Gilroy Cogen, L.P., Gilroy Cogen_Peaker	10034	0.5401
ProEnergy - Greenleaf Energy Unit 2, LLC	10349	0.4224
Calpine - King City Cogen, LLC, King City Cogen_Peaker	10294	0.4866
Calpine - King City Cogen, LLC, King City Cogen_Peaker	55811	0.4866
Calpine - Los Esteros Critical Energy Facility, LLC	55748	0.4494
Calpine - Los Medanos Energy Center, LLC	55217	0.3508
Calpine - Metcalf Energy Center, LLC	55393	0.3926
Calpine - Otay Mesa Energy Center	55345	0.3837
Calpine - Pastoria Energy Facility L.L.C.	55656	0.3759
Carson Hybrid Energy Storage LLC	10169	0.4949
Central Contra Costa Sanitary District	57573	1.2818
Chevron Products Company - El Segundo Refinery, 90245	10213	2.5664

Chevron Products Company - Richmond Refinery, 94802	52109	1.5364
Los Angeles International Airport (LAX)	58258	0.2690
Phillips 66 Company - San Francisco Refinery	50119	0.7057
Phillips 66 Company - San Francisco Carbon Plant	50388	1.5929
Phillips 66 Company - Los Angeles Refinery - Wilmington Plant	54451	1.5476
Phillips 66 Company - Santa Maria Refinery	56284	149.1567
Coso Energy Developers (BLM E&W) - Geothermal	10875	0.3988
Coso Finance Partners (Navy I) - Geothermal	10873	0.1546
Coso Power Developers (Navy II) - Geothermal	10874	0.3808
Covanta - Stanislaus, Inc	50632	1.8844
Crockett Cogeneration Project, LP	55084	0.3333
Grade 6 Oil, LLC	54410	0.6806
Double C Limited	50493	0.5481
Moss Land Power Plant	260	0.3737
E.F. Oxnard LLC	10776	0.5729
City of Colton - Generation	55951	0.6090
Torrance Refinery	50624	7.0640
Frito Lay - Kern Plant	10110	1.0093
Hanford Energy Park Peaker	55698	0.5626
Henrietta Peaker Plant	55807	0.5434
Goal Line LP, 92025	54749	0.4367
Grayson Power Plant	377	0.7678
High Desert Power Project, LLC	55518	0.4042
High Sierra Limited	50495	0.5563
Imperial Irrigation District (IID), El Centro Generating Station	389	0.4654
Imperial Irrigation District (IID), Niland Gas Turbine Plant	56569	0.5325
New-Indy Oxnard LLC	57585	0.3063
KES Kingsburg L.P.--Kingsburg Cogeneration Facility	10405	0.5373
Kern Front Limited	50494	0.5311
Kern Oil Refinery	58100	4.3182
Kern River Cogeneration Facility	10496	0.3191
Kyocera International Inc.	10720	0.6514
La Paloma Generating Plant - GHG	55151	0.4156
Bridge Energy, LLC	56090	1.0528

Live Oak Limited	54768	0.4930
Lockheed Martin Corporation - Sunnyvale	57808	4.0700
Loma Linda University	10206	0.3856
Los Angeles Department of Water & Power- Harbor Generating Station (LADWP)	399	0.5382
Los Angeles Department of Water & Power- Haynes Generating Station (LADWP)	400	0.4047
Los Angeles Department of Water & Power- Scattergood Generating Station (LADWP)	404	0.3991
Los Angeles Department of Water & Power- Valley Generating Station (LADWP)	408	0.3841
Luz Solar Partners LTD VIII & IX	10444	0.0029
Luz Solar Partners LTD VIII & IX	10446	0.0029
MAGTFTC MCAGCC Twentynine Palms	58914	0.2615
MM Tajiguas Energy LLC	55603	1.1072
Malaga Power, LLC	56239	0.5537
Malburg Generating Station	56041	0.4344
Marathon Bay Area Cogen	10342	0.3174
McKittrick Limited	50612	0.4116
Midway-Sunset Cogeneration	52169	0.2292
Bonanza Power Plant	7790	0.9540
Centennial Hardin (MT)	55749	1.2989
Craig	6021	1.0185
Gunlock	7069	0.0000
Paris	830	0.0000
Sand Cove	3636	0.0000
Veyo	3635	0.0000
Viva Naughton	7050	0.0000
McClure	151	1.2102
Shaffer	59396	0.0000
Findlay Wind Farm	60015	0.0000
Cape Cod Air Force Station - 6 SWS	58661	0.0000
Little Bay	60495	0.0000
Washington White Post Solar LLC	58135	0.0000
Bluegrass Ridge	56555	0.0000
Heartland Community College	59776	0.0000
Normanskill Hydro Project	50123	0.0000
Echo Wind Park	58121	0.0000
Cummins, Inc	60453	0.0000
Ball Mountain Hydro	59040	0.0000
Gunsight Mountain Wind Energy LLC	56776	0.0000

Bridgewater	2719	0.0000
Richland Solar Center	59874	0.0000
Lewiston	977	0.0000
Graeagle	3247	0.0000
Difwind Farms Ltd V	54685	0.0000
Terra-Gen 251 Wind LLC	52161	0.0000
Mojave 5	52144	0.0000
Windpark Unlimited 1	10027	0.0000
Windpark Unlimited 2	60321	0.0000
Desert Wind Farm, LLC	59968	0.0000
Lost Hills Solar LLC	58712	0.0000
Cottage Street Solar Facility	58568	0.0000
Duke Building 98	59433	0.0000
Stone Drop	499	0.0000
Hamilton Branch	242	0.0000
Lime Saddle	255	0.0000
Foote Creek II	55608	0.0000
Foote Creek III	55609	0.0000
Difwind Farms Ltd I	54681	0.0000
Difwind Farms Ltd II	54682	0.0000
Altech III	50485	0.0000
Hell Hole Powerhouse	763	0.0000
Dillard 4 LLC	57806	0.0000
Rancho Seco Solar	529	0.0000
John H Kerr	3833	0.0000
Crane Valley Powerhouse	230	0.0000
Victory Garden Phase IV LLC	52160	0.0000
MEBA	60496	0.0000
Gopher Creek Wind Farm	61417	0.0000
Borel	328	0.0000
Solar Photovoltaic Project #44	57540	0.0000
Sullivan County - Adult Care Solar	60817	0.0000
CNE at Cambridge MD	59842	0.0000
Georgia Power at Wadley GA	59843	0.0000
Munich Re Plaza	59844	0.0000
Cedar Creek	3255	0.0000
Tule River	289	0.0000
Windland	50386	0.0000
Inskip	248	0.0000
San Joaquin 3	277	0.0000
Animas	2465	0.0000
Leaburg	3068	0.0000
Drop 2 (WA)	6507	0.0000
Kern Canyon	7911	0.0000
Newhalem	9842	0.0000

Helzel & Schwarzhoff 88 Wind Farm	52165	0.0000
Swanmill Windfarm I	54650	0.0000
Kanaka	54653	0.0000
Foote Creek IV	55610	0.0000
Dutch Wind Energy	57301	0.0000
Flatirons Campus (FC)	57692	0.0000
DOE Golden NWTC Research Side Hybrid	57693	0.0000
DOE Golden NREL Main Campus	57694	0.0000
2555 E Olympic Bl	57871	0.0000
Eubank Landfill Solar Array	59393	0.0000
Panasonic Carport Solar Hybrid	61439	0.0000
Denver Metro Solar	61563	0.0000
Roseville Solar	62114	0.0000
Desert Star Hybrid	62965	0.0000
Highline	7224	0.0000
Beacon BESS 1	61431	0.0000
Southern Owens Valley Solar Ranch	57304	0.0000
Van Norman Bypass Solar Project	57307	0.0000
LATTC South Campus Solar	57312	0.0000
Foothill Solar Project	59799	0.0000
USPS FIT 1B - BP14-009B-7001 S Central	61251	0.0000
USPS FIT 2A - BP14-011A-7001 S Central	61252	0.0000
USPS FIT 2B - BP14-011B-7001 S Central	61253	0.0000
GE - Tehachapi	57566	0.0000
Modesto Irrigation District (MID) - Woodland Generation Station, 95351	7266	0.5037
Modesto Irrigation District - Ripon Generation Station, 95366	56135	0.6535
El Segundo Energy Center, LLC	57901	0.4724
Long Beach Generating Station	341	0.8993
OLS Energy Chino	50850	0.8423
New-Indy Ontario, LLC Linerboard Mill	10427	0.8818
Orange County Sanitation District - Plant 1	50696	0.5897
Ormat Nevada, Inc./ GEM 2 & 3 - Geothermal	54038	0.0000
Ormat Nevada, Inc./ GEM 2 & 3 - Geothermal	10763	0.0000
Ormond Beach Power, LLC	350	0.6569
PG&E Gateway Generating Station	56476	0.3999
PG&E Humboldt Bay Generating Station	246	0.4702
Panoche Energy Center, LLC	56803	0.5042
Pasadena Water and Power, Glenarm	422	0.6904
Pasadena Water and Power, Glenarm	420	0.6904
Qualcomm, Inc. - Morehouse Facility	59456	0.4174

Qualcomm, Inc. - Pacific Center Facility	59458	0.3107
Qualcomm, Inc. - Pacific Center Facility	59457	0.3107
Redding Electric Utility - Redding Power Generation	7307	0.4574
Eco Services - Dominguez	52064	2.8972
Eco Services - Martinez	52063	0.77316
Riverside Public Utilities - Riverside Energy Resource Center	56143	0.59997
SDG&E - Miramar Energy Facility	56232	0.55853
SDG&E - Palomar Energy Center	55985	0.38397
SRI International Cogen Project	50537	0.3424
Sacramento Municipal Utility District (SMUD) , Procter & Gamble Power Plant	7551	0.3987
Sacramento Municipal Utility District (SMUD) , Campbell Power Plant	7552	0.4449
Salinas River Cogeneration Facility	50865	0.3969
Searles Valley Minerals Inc.	10684	0.5032
Martinez Refining Company LLC	54912	2.5498
Silicon Valley Power (SVP), City of Santa Clara , Cogen	7232	0.6019
Silicon Valley Power (SVP), City of Santa Clara , DVR	56026	0.4378
Southeast Resource Recovery Facility (SERRF)	50837	1.8024
Southern California Edison (SCE) - Pebbly Beach	6704	0.8111
Southern California Edison (SCE) - Mountainview	358	0.4095
Spreckels Sugar Company, Inc.- Brawley	57916	0.3628
Sunrise Power Company	55182	0.3764
Sycamore Cogeneration Facility	50134	0.3397
Turlock Irrigation District (TID), Almond Power Plant	7315	0.5582
Turlock Irrigation District/ Walnut Energy Center	56078	0.4533
U.S. Borax, 93516	50115	0.4015
University of California, Irvine	57122	0.3086
University of California, Los Angeles, UCLA	52073	0.2729
University of California, San Diego, UCSD	57584	0.4349
University of California, San Francisco	58198	0.3440
University of California, Santa Cruz, UCSC EH&S Office	50064	0.4688

Valero Refining Company - California, Benicia Refinery and Benicia Asphalt Plant	55851	3.6165
Wildflower Energy, LP - Indigo Generation, LLC	55541	0.5696
Wildflower Energy, LP - Larkspur Energy Facility, LLC	55542	0.5461
Yuba City Cogeneration Partners LP	52186	0.4343
Harbor Cogeneration Company, LLC	50541	0.7740
San Jose/Santa Clara Regional Wastewater Facility	56080	0.4608
The P&G Paper Products Co.	50464	0.4029
AltaGas Ripon Energy Inc.	50299	0.5513
Canyon Power Project (CPP)	57027	0.5717
High Sierra Cogeneration	57977	0.3023
CalPeak Power - Border	55510	0.5790
SDG&E - Cuyamaca Peak Energy Plant	55512	0.6099
Tracy Combined Cycle Plant	55933	0.4518
Riverside Public Utilities - Clearwater Facility	56356	0.4716
Chevron AAPG 745 San Joaquin Basin	52086	0.9992
Chevron AAPG 745 San Joaquin Basin	52082	0.9992
Chevron AAPG 745 San Joaquin Basin	52076	0.9992
Chevron AAPG 745 San Joaquin Basin	52107	0.9992
Chevron AAPG 745 San Joaquin Basin	50751	0.9992
Chevron AAPG 745 San Joaquin Basin	52081	0.9992
Chevron AAPG 745 San Joaquin Basin	52085	0.9992
Chevron AAPG 745 San Joaquin Basin	52104	0.9992
California Resources Elk Hills, LLC - 35R Gas Plant	55400	0.6874
PG&E Colusa Generating Station	56532	0.3943
Aera Energy San Joaquin Basin	50750	2.5343
Aera Energy San Joaquin Basin	50752	2.5343
Aera Energy San Joaquin Basin	52077	2.5343
Aera Energy Coastal Basins	55184	6.9138
Southern California Edison (SCE) - Barre Peaker	56474	0.5415
Southern California Edison (SCE) - Center Hybrid	56475	0.5691
Southern California Edison (SCE) - Grapeland Hybrid	56472	0.5662
Southern California Edison (SCE) - Mira Loma Peaker	56473	0.5408
Roseville Electric, Roseville Energy Park	56298	0.4553
CalPeak Power - Panoche, LLC	55508	0.5887

CalPeak Power - Vaca Dixon, LLC	55499	0.5673
Calpine - Gilroy Energy Center, LLC, Feather River	55847	0.6043
Calpine - Gilroy Energy Center, LLC, Riverview Peaker	55963	0.5685
Naval Medical Center - San Diego	50963	0.7255
Orange Grove Energy Center	56914	0.5914
Northern California Power Agency - Geothermal Plant No. 1	7368	0.0471
Northern California Power Agency - Geothermal Plant No. 2	7369	0.0921
California Resources Production Corporation - 760 Los Angeles Basin	56051	0.7188
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	6013	0.4118
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	56077	0.4118
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	56046	0.4118
BWP/MPP Electricity Generating Facilities at 164 W. Magnolia	7987	0.4118
Escondido Energy Center, LLC	55538	0.5464
El Cajon Energy, LLC	57001	0.5860
Fresno Cogeneration Partners, LP	10156	0.6447
Chula Vista Energy Center	55540	0.8335
Sentinel Peak Resources - SJV Basin Facility	54447	3.1634
Sentinel Peak Resources - SJV Basin Facility	54449	3.1634
Signal Hill Petroleum Facilities	57702	1.1115
Berry Petroleum Company - San Joaquin Basin	50622	0.9362
Berry Petroleum Company - San Joaquin Basin	50170	0.9362
Mariposa Energy LLC	57483	0.5719
DG Fairhaven Power LLC	10052	1.1072
Richard J Donovan Correctional Facility	54936	1.1665
Marsh Landing Generating Station	57267	0.5925
Walnut Creek Energy, LLC	57515	0.5111
Sentinel Energy Center, LLC	57482	0.5186
Southern California Edison (SCE) - McGrath Peaker	56471	0.5293
Lodi Energy Center	57978	0.3814
Lodi Energy Center	7449	0.3814
Hudson Ranch Power I - Geothermal	57475	0.0663

Kaweah Delta Medical Center	10042	839.9853
Saint Agnes Medical Center	54800	0.2184
Glass House Camarillo, LLC	58432	0.5541
Hoag Memorial Hospital Presbyterian	58223	0.4167
Olive View Medical Center, Los Angeles County Department of Health Services	10884	0.3657
Rady Children's Hospital San Diego	10175	0.5215
Calpine - Russell City Energy Center	56467	0.4053
Ivanpah Solar Electric Generating System	57074	0.0999
Ivanpah Solar Electric Generating System	57073	0.0999
Ivanpah Solar Electric Generating System	57075	0.0999
GenPower Lincoln Landfill Power Plant	57988	1.2244
Delano Energy Center, LLC	58122	0.5809
Ormat Nevada, Inc. / ORNI 18 North Brawley - Geothermal	56832	0.5066
University of California, Berkeley	50849	0.3503
Calpine - Yuba City Energy Center (Gilroy Energy Center, LLC)	55813	0.5880
Sharp Grossmont Hospital	10115	0.5073
Pio Pico Energy Center	57555	0.5638
Revol Greens CA, LLC	61754	0.6463
Shadow Wolf Energy - Placerita	52096	0.3296
Hyperion Water Reclamation Plant	60960	0.2076
Carlsbad Energy Center Project	59002	0.5889
Equinix Great Oaks - Bloom Energy Servers	62702	0.3809
Equinix Great Oaks - Bloom Energy Servers	63704	0.3809
Equinix Great Oaks - Bloom Energy Servers	63708	0.3809
Equinix Great Oaks - Bloom Energy Servers	60223	0.3809
Stanton Energy Reliability Center	60698	0.5611
Calpine - Creed Energy Center, LLC	55625	0.6115
Calpine - Goose Haven Energy Center, Peaker	10350	0.5810
Ameresco Keller Canyon	56897	0.0028
Ameresco Half Moon Bay	56895	0.0028
Ameresco Santa Cruz	56428	0.0033
Ampersand Chowchilla Biomass, LLC, 93610	56706	0.0302
Brea Power Facility	58007	0.0029
Burney Forest Products	10652	0.0757
City of San Diego, Public Utilities Dept, Point Loma Treatment Plant	50492	0.0112

Collins Pine Co.	10661	0.0146
Woodland Biomass Power, LLC	10836	0.0354
East Bay Municipal Utility District	56036	0.0159
East Bay Municipal Utility District	57696	0.0159
Encina Water Pollution Control Facility	10026	0.2721
Energy 2001, Placer WRSL	57362	0.0056
G2 Energy Ostrom Road, LLC	57133	0.0030
Sycamore Energy LLC	10387	0.0060
HL Power Company	10777	0.0341
LACSD - Calabasas LF	57163	0.0043
LACSD - Joint Water Pollution Control Plant	10091	0.0563
LACSD - Puente Hills Landfill	10472	0.0031
MM Lopez Energy LLC	55161	0.0027
Miramar - MM and Miramar Energy	55094	0.0034
MM Prima Deshecha Energy LLC	55601	0.0031
MM West Covina LLC	54015	0.0050
MM Yolo Power LLC	54567	0.0034
Merced Power, LLC, 95340	56707	0.0317
Monterey Regional Waste Management District	10748	0.0027
Mt. Poso Cogeneration Company	54626	0.0346
Orange County Sanitation District - Plant 2	52099	0.0822
Pacific Ultrapower Chinese	50560	0.0287
Humboldt Sawmill Company	50049	0.0060
Rio Bravo Fresno	10767	0.0555
Rio Bravo Rocklin	10772	0.0520
Roseburg Forest Products	56469	0.0117
Sacramento Municipal Utility District (SMUD) , Carson Power Plant	7527	0.4242
Sacramento Municipal Utility District (SMUD) , Cosumnes Power Plant	55970	0.3669
Sierra Pacific Industries (SPI) - Burney	50110	0.0091
Sierra Pacific Industries (SPI) - Lincoln	10144	0.0123
Sierra Pacific Industries (SPI) - Quincy Division	50112	0.0627
Sonoma County Landfill Gas to Energy	55752	0.0037
Sonoma County Landfill Gas to Energy	55753	0.0037
Sonoma County Landfill Gas to Energy	55880	0.0037
Wadham Energy Ltd Partnership	50293	0.0214
Waste Management - Altamont Landfill	50571	0.0053
Shasta Sustainable Resource Management	50881	0.0283

Sierra Pacific Industries (SPI) - Anderson, 96007	59658	0.0106
Kiefer Landfill, Department of Waste Management and Recycling	55766	0.0057
Ameresco Chiquita Energy LLC	56898	0.0048
Sierra Pacific Industries (SPI) - Sonora	54517	0.0766
DTE Stockton, LLC	54238	0.0275
City of San Diego, Public Utilities Dept, North City Water Reclamation Plant	60571	0.0168
City of San Diego, Public Utilities Dept, North City Water Reclamation Plant	55602	0.0168
Sunshine Gas Producers, LLC	58429	0.0032
San Francisco Southeast Treatment Plant	57971	0.0304
Ameresco Vasco Road	58435	0.0028
Ameresco San Joaquin LLC	58436	0.0028
Ameresco Forward LLC	58437	0.0028
Bowerman Power LFG, LLC	59461	0.0030
Potrero Hills Energy Producers, LLC	59952	0.0023
Waste Management - Redwood Landfill, Inc.	59299	0.0031
Biomass One, L.P.	10869	0.0377
Clearwater Paper Corp. - Lewiston	50637	0.0470
Desert View Power [Biomass]	10300	0.0394
Kettle Falls Woodwaste Plant	550	0.0353
Longview Washington Pulp & Paper Mill	54562	0.0630
Rock Creek Dairy (New Energy One) [Digester Gas]	58142	0.0043
Seneca Sustainability Energy [Biomass]	57457	0.0206
Trans-Jordan Generating Station (Landfill Gas)	56853	0.0032
WestRock - Tacoma (fka Simpson Biomass)	57099	0.0411
Afton Generating Station	55210	0.4310
Agua Fria Generating Station	141	0.5883
American Falls Solar	60011	0.0000
American Falls Solar II	60012	0.0000
Apache Generating Station	160	0.7208
Apache Solar	60964	0.0000
Apex Generating Station	55514	0.3684
Aragonne Wind	56336	0.0000
Arlington Valley Energy Facility	55282	0.3978
Arlington Valley Solar II	57680	0.0000
Arlington Wind	56855	0.0000
Badger 1 [Solar]	58262	0.0000
Beaver	8073	0.5433

Bennett Mountain Power	55733	0.5927
Beowawe Power [Geothermal]	10287	0.0599
Big Horn II [Wind]	57319	0.0000
Big Horn PPM [Wind]	56361	0.0000
Big Sky Dairy Digester	57393	0.5963
Biglow Canyon Wind (Phase 1)	56485	0.0000
Biglow Canyon Wind (Phase 2)	56485	0.0000
Biglow Canyon Wind (Phase 3)	56485	0.0000
Blue Mountain Geothermal Project	56982	0.0000
Boundary Hydro	6433	0.0000
Box Canyon Dam (WA)	3891	0.0000
Broadview Energy JN [Wind]	60145	0.0000
Broadview Energy KW [Wind]	60152	0.0000
Brownlee [Hydro]	811	0.0000
Cabinet Gorge [Hydro]	833	0.0000
Caithness Shepherd's Flat - Horseshoe Bend [Wind]	57550	0.0000
Caithness Shepherd's Flat - North Hurlburt [Wind]	57526	0.0000
Caithness Shepherd's Flat - South Hurlburt [Wind]	57549	0.0000
Campbell Hill Wind	57090	0.0000
Carty Generating Station	58503	0.3933
Cedar Creek II [Wind]	57210	0.0000
Cedar Creek Wind	56371	0.0000
Cedar Point Wind	57315	0.0000
Chehalis	55662	0.4043
Chino Solar Valley	57560	0.0000
Cholla Power Station	113	1.2126
Chuck Lenzie Station	55322	0.4130
CJ Strike [Hydro]	812	0.0000
Clark Station	2322	0.5406
Colstrip	6076	1.0511
Coolidge Generation Station	56948	0.5633
Copper Mountain Solar 1 (CM10)	56944	0.0000
Copper Mountain Solar 2 (CMS2)	58017	0.0000
Copper Mountain Solar 3	58915	0.0000
Copper Mountain Solar 4 (CMS4)	59814	0.0000
Coronado Generating Station	6177	1.2200
Cotton Center Solar Hybrid	57561	0.0000
Cowiltz River Project (Mayfield & Mossyrock Dams)	3917	0.0000
Currant Creek	56102	0.4048
Cushman Hydro Project (No. 1 & No. 2 Dams)	3914	0.0000

Dave Johnston	4158	1.1409
Desert Basin Generating Station	55129	0.4201
Desert Star [Solar]	59444	0.0000
Desert Star Energy Center (fka Eldorado Energy)	55077	0.4242
Don A. Campbell (Phase 2) Geothermal	60419	0.0000
Don A. Campbell (Wild Rose) Geothermal	58533	0.0000
Dunlap I [Wind]	57299	0.0000
El Cabo Wind	58098	0.0000
Elkhorn Valley Wind	56623	0.0000
Etopia Branch Canal 4.6 Hydro	56696	0.0000
Encogen Generating Station	7870	0.4817
Evander Andrews Power Complex	7953	0.5877
Ferndale Generating Station	54537	0.4185
Foothills Solar	57997	0.0000
Fort Churchill Station	2330	0.6310
Four Corners Power Plant	2442	0.9903
FPL Energy Stateline II (Vansycle II) [Wind]	58324	0.0000
FPL Energy Vansycle (Stateline 1&2) [Wind]	55989	0.0000
Frank Tracy Station	2336	0.4360
Frederickson Power LP	55818	0.3850
Frederickson PSE	99	0.8557
Fredonia Generating Station	607	0.7783
Gadsby	3648	0.8026
Gala Solar (Solar Star Oregon II)	61048	0.0000
Galena 2 Geothermal	56540	0.0000
Galena 3 Geothermal	56541	0.0000
Gila Bend Hybrid [Solar]	59020	0.0000
Glacier Wind (Naturener)	57049	0.0000
Glen Canyon Dam	153	0.0000
Glenrock I [Wind]	56841	0.0000
Glenrock III [Wind]	56841	0.0000
Goldendale Generating Station	55482	0.3691
Goodnoe Hills [Wind]	56666	0.0000
Goshen Phase II [Wind]	57211	0.0000
Grady Wind	60317	0.0000
Grand View PV Solar Two	60068	0.0000
Grays Harbor Energy	7999	0.4153
Griffith Energy	55124	0.3900
Harry Allen Station	7082	0.3990
Harvest Wind	57152	0.0000
Hay Canyon Wind	56790	0.0000
Headgate Rock Dam	7179	0.0000

Hells Canyon [Hydro]	3013	0.0000
Hermiston	54761	0.4008
Hermiston Power	55328	0.3953
Higgins Generating Station	55687	0.4118
High Lonesome Mesa [Wind]	56945	0.0000
High Plains [Wind]	57040	0.0000
Hoover Dam	154	0.0000
Hopkins Ridge Wind	56255	0.0000
Horse Butte Wind	57890	0.0000
Horse Mesa HM4 [Hydro]	145	0.0000
Hunter	6165	0.9978
Huntington	8069	0.9940
Hyder Hybrid [Solar]	57563	0.0000
Hyder II Hybrid [Solar]	58383	0.0000
ID Solar 1	60445	0.0000
Intermountain Power Project (IPP)	6481	0.9357
Jim Bridger Total Plant	8066	1.0733
Judith Gap Wind	56377	0.0000
Juniper Canyon Wind	57320	0.0000
Kerr [Hydro]	2188	0.0000
Kings Beach	6518	2.5381
Kittitas Valley Wind (Sagebrush)	56858	0.0000
Klamath Falls Cogen	55103	0.4107
Klondike Wind I	55871	0.0000
Klondike Wind II	56359	0.0000
Klondike Wind III	56468	0.0000
Klondike Wind IIIA	56468	0.0000
Kyrene Generating Station	147	0.3728
La Luz Generating Station	58284	0.5612
Lake Chelan Hydro	6424	0.0000
Lake Side	56237	0.3905
Langley Gulch Power Plant	57028	0.3744
Las Vegas Generating Station	10761	0.4822
Leaning Juniper [Wind]	56360	0.0000
Leaning Juniper II [Wind]	57333	0.0000
Limon Wind I	58126	0.0000
Limon Wind II	58127	0.0000
Limon Wind III	59083	0.0000
Linden Wind (aka Linden Ranch Wind)	57635	0.0000
Little Falls [Hydro]	3866	0.0000
Logan Wind	56613	0.0000
Long Lake [Hydro]	3867	0.0000
Lordsburg Generating Station	7967	0.5920
Lower Baker [Hydro]	3855	0.0000
Lower Snake River Wind	57195	0.0000

Lucky Peak Power Plant Project [Hydro]	10014	0.0000
Luke Solar	57324	0.0000
Luna Energy Facility	55343	0.3759
Luning Solar	61084	0.0000
Magnesium Corp. of America	58191	0.6550
Main Canal Headworks Hydro	56698	0.0000
Marengo Wind I	56466	0.0000
Marengo Wind II	56466	0.0000
McFadden Ridge [Wind]	57039	0.0000
McGinness Hills 3 Geothermal	57446	0.0000
Merwin [Hydro]	3847	0.0000
Mesquite Solar 1	57707	0.0000
Mesquite Solar 2	60307	0.0000
Mid-C Hydro - Priest Rapids & Wanapum Dams (Grant County PUD)	3887	0.0000
Mid-C Hydro - Rock Island (Chelan County PUD)	6200	0.0000
Mid-C Hydro - Rocky Reach (Chelan County PUD)	3883	0.0000
Mid-C Hydro - Wells (Douglas County PUD)	3886	0.0000
Middle Fork Hydro	425	0.0000
Milford I Wind	57079	0.0000
Milford II Wind	57107	0.0000
Mint Farm Generation Station	55700	0.4013
Moapa Southern Paiute Solar	57859	0.0000
Mohave County Wind	63114	0.0000
Monroe Street HED [Hydro]	9095	0.0000
Montague Wind	58099	0.0000
Mormon Flat [Hydro]	148	0.0000
Murphy Flat Solar	60009	0.0000
Naughton	4162	1.0508
Neal Hot Springs Geothermal	58022	0.0000
Nebo Power Station	56177	0.4580
New Mexico Wind Energy Center	56097	0.0000
Nine Mile HED [Hydro]	3869	0.0000
Nisqually River Project (Alder & LaGrande Dams)	3913	0.0000
North Valmy Station	8224	1.0698
Northern Colorado Wind I	57290	0.0000
Northern Colorado Wind II	57290	0.0000
Noxon Rapids [Hydro]	2199	0.0000
Ocotillo	116	0.5262
Old Lahontan Hydro	6521	0.0000
Orchard Ranch Solar	60010	0.0000

Oxbow (Oregon) [Hydro]	3014	0.0000
Palo Verde Nuclear	6008	0.0000
Paloma Solar Hybrid	57562	0.0000
Palouse Wind	57530	0.0000
Parker-Davis Project [Hydro]	447	0.0000
Patua Geothermal	58319	0.0000
Patua Solar	58319	0.0000
Pebble Springs [Wind]	56789	0.0000
Peetz Table Wind	56563	0.0000
Pelton Round Butte [Hydro]	3048	0.0000
Perrin Ranch Wind	58155	0.0000
Pleasant Valley Wind	56093	0.0000
Port Westward 1	56227	0.3685
Port Westward 2	58266	0.4567
Post Falls Hydro	835	0.0000
Potholes East Canal 66.0 Hydro	56697	0.0000
Potholes East Canal Headworks Powerplant [Hydro]	7113	0.0000
Prescott Airport [Solar]	56228	0.0000
Prescott Solar	58147	0.0000
Raft River Geothermal - GE 1	56317	0.0000
Rattlesnake Flat Wind	62936	0.0000
RE Ajo 1 [Solar]	57795	0.0000
RE Bagdad Solar I	57790	0.0000
RE Gillespie 1 [Solar]	58501	0.0000
Red Hawk Power Station CC Natural Gas	55455	0.3769
Red Mesa Wind	57357	0.0000
Red Rock Solar	60467	0.0000
Reeves Generating Station	2450	0.7063
Richard Burdette Power Plant [Geothermal]	56321	0.0000
Rim Rock Wind (Naturener)	57995	0.0000
Rio Bravo Generating Station	55039	0.6511
Rolling Hills [Wind]	56842	0.0000
Roosevelt [Hydro]	149	0.0000
Ross Dam	6202	0.0000
Saddle Mountain Solar I	58213	0.0000
Saguaro	118	0.7518
San Emidio Project [Geothermal]	57456	0.0661
San Juan	2451	1.2026
Santan Generating Station	8068	0.4111
Seven Mile Hill I [Wind]	56843	0.0000
Seven Mile Hill II [Wind]	56843	0.0000
Silver State Solar - South	58644	0.0000
Silverhawk Station	55841	0.4191

Simcoe Solar	60748	0.0000
Skookumchuck Wind	63205	0.0000
Smith Falls Hydro	54249	0.0000
Snoqualmie [Hydro]	3860	0.0000
Solana [Solar]	56812	0.0000
South Point Energy Center	55177	0.4111
Spring Canyon [Wind]	56320	0.0000
Spring Valley Wind	57192	0.0000
Springerville Generating Station	8223	1.0622
Stampede [Hydro]	7066	0.0000
Star Point [Wind]	57096	0.0000
Steamboat Hills Geothermal	50654	0.0165
Steamboat II [Geothermal]	54665	0.0000
Steamboat III [Geothermal]	54666	0.0000
Stewart Mountain [Hydro]	150	0.0000
Stillwater Wind	61858	0.0000
Sumas Power Plant	54476	0.4459
Summer Falls Power Plant Hydro	56695	0.0000
Sun Peak Generating Station	54854	0.6960
Sun Streams [Solar]	60827	0.0000
Sundance	55522	0.5998
Sunshine Valley Solar	59826	0.0000
Swift No. 1 [Hydro]	3850	0.0000
Terra-Gen Dixie Valley [Geothermal]	52015	0.0632
Thermo No. 1 Geothermal (Raser Technologies)	57353	0.0000
Tieton Dam Hydro	57496	0.0000
Top of the World [Wind]	57327	0.0000
Transalta Centralia Generation	3845	1.1351
TS Power Plant	56224	1.1122
Tucannon River Wind	58571	0.0000
Tungsten Mountain Geothermal	60785	0.0000
Turquoise Liberty Solar - Phase 1	62980	0.0000
Twin Buttes [Wind]	56460	0.0000
Upper Baker [Hydro]	3861	0.0000
Upper Falls Hydro	9096	0.0000
Valencia Energy Center	55802	0.6490
Vantage Wind	57188	0.0000
Veyo Heat Recovery Project [Waste heat]	60421	0.0000
West Phoenix	117	0.4603
West Valley Generation Project	55622	0.5879
White Creek Wind	56487	0.0000
Whitegrass No. 1 [Geothermal]	63001	0.0000
Whitehorn Generating Station	6120	0.9994
Wild Horse Wind	56322	0.0000

Willow Creek Wind	56952	0.0000
Windy Flats Wind	57159	0.0000
Wolverine Creek [Wind]	56301	0.0000
Wynoochee River Project [Hydro]	7127	0.0000
Wyodak	6101	1.2355
Yale [Hydro]	3852	0.0000
Yucca	120	0.6890
Yuma Cogen Associates	54694	0.4506
Calpine - O.L.S. Energy - Agnews Inc. 95134	50748	0.5213
Chalk Cliff Limited	50003	0.4170
Dynegy Oakland, LLC.	6211	1.1197
Sierra Pacific Burlington	56406	0.4319
Agua Caliente Solar Project	57373	0.0000
Gila River Power Station - Block 1	59338	0.3806
Gila River Power Station - Block 2	60768	0.3785
Gila River Power Station - Block 3	59784	0.3979
Gila River Power Station - Block 4	55306	0.3869
High Winds	56075	0.0000
Holter Dam	2186	0.0000
Mesquite Generating Station - Block 1	58557	0.3963
Mesquite Generating Station - Block 2	55481	0.3855
Mesquite Solar 3, LLC	60308	0.0000
Mid-C Hydro - Wanapum (Grant County PUD)	3888	0.0000
Narrows 2 Powerhouse	455	0.0000
Sage Solar I	62399	0.0000
Sage Solar II	62399	0.0000
Sage Solar III	62399	0.0000
Santa Cruz Energy LLC	57876	0.6067
85 A	52162	0.0000
85 B	52163	0.0000
Ameresco Johnson Canyon	58397	0.5559
Ameresco Butte County	57771	0.5524
Calpine - Gilroy Energy Center, LLC, Wolfskill Peaker	55855	0.5868
Alameda	7450	0.8330
Lodi	7451	0.8866
G2 Energy Hay Rd	58320	0.5461
Heber Geothermal	54689	0.0777
Brea Generation, LLC	10648	1.1072
NOVE Power Plant	50831	0.9427
San Marcos Energy LLC	10386	1.1072
Second Imperial Geothermal	54111	0.0777
Shoreham	2518	1.1712

Mammoth G1	10480	0.0777
Mammoth G2	10481	0.0777
Coachella	6060	1.1736
Rockwood	7824	0.9075
McGinness Hills 3	61912	0.0777
Ormesa Geothermal	50762	0.0777
Monterey One Water	54951	0.2893
ABEC #2 dba West-Star Dairy	61501	0.7262
ABEC #3 dba Lakeview Dairy	61502	0.6443
ABEC #4 dba CE&S Dairy	61503	0.6609
Cold Canyon 1	58379	0.5840
Zero Waste Energy Development Co LLC	60220	0.3189
Verwey-Hanford Dairy Digester #2	62418	0.6537
Verwey-Hanford Dairy Digester #3	62419	0.7818
ABEC Bidart-Old River LLC	58699	0.7645
CSU East Bay	57042	0.3419
SF State University	57043	0.3020
Oroville Cogeneration LP	54477	0.2702
Blundell	299	0.0777
BYUI Central Energy Facility	59496	0.2357
Shute Creek Facility	56312	0.4132
Hayden	525	1.0109
Sunnyside Cogen Associates	50951	1.3835
General Chemical	54318	0.4133
Tesoro SLC Cogeneration Plant	56509	0.6070
City of Palo Alto	57714	0.3944
Springs Generating Station	56144	0.7495
Roseville Power Plant #2	7452	0.8806
McClellan (CA)	535	0.6747
Gianera	7231	0.8276
MM Tulare Energy	55160	0.6748
Oxnard Wastewater Treatment Plant	50224	0.4368
Cal State Univ San Bernardino FC01	57544	0.2933
H. Gonzales	56039	0.7095
Bear Valley Power Plant	56346	0.4883
Ormesa II	54724	0.0777
Valero Wilmington Cogeneration Plant	63285	0.5095
Oregon State University	57653	0.2210
Walnut Power Plant	4256	2.9553
Lopez Canyon	57730	1.1072
SANTA MARIA II LFG POWER PLANT	57100	1.1072
Tulare BioMAT Fuel Cell	61846	0.5009
Still Water Power	64141	0.7724
Diamond H Dairy Power	64622	0.4929
AES Alamitos Energy, LLC	62115	0.4256

AES Huntington Beach, LLC	62116	0.3698
Tajiguas Resource Recovery Project	63094	1.1072
Rollins	34	0.0000
Venice Hydro	72	0.0000
South Consolidated	100	0.0000
J S Eastwood	104	0.0000
Davis Dam	152	0.0000
Lake Creek Dam	159	0.0000
Turlock Lake	161	0.0000
Hickman	162	0.0000
Volta 2	180	0.0000
Alta Powerhouse	214	0.0000
Angels	215	0.0000
Balch 1	217	0.0000
Balch 2	218	0.0000
Belden	219	0.0000
Bucks Creek	220	0.0000
Butt Valley	221	0.0000
Caribou 1	222	0.0000
Caribou 2	223	0.0000
Chili Bar	225	0.0000
Coleman PH	227	0.0000
Cow Creek	229	0.0000
Cresta	231	0.0000
De Sabla	232	0.0000
Deer Creek PH	233	0.0000
Drum 1	235	0.0000
Drum 2	236	0.0000
Dutch Flat	237	0.0000
El Dorado	238	0.0000
Electra	239	0.0000
Haas	240	0.0000
Halsey	241	0.0000
Hat Creek 1	243	0.0000
Hat Creek 2	244	0.0000
James B Black	249	0.0000
Kilarc	253	0.0000
Kings River PH	254	0.0000
Merced Falls	258	0.0000
Murphys	261	0.0000
Narrows PH	262	0.0000
Phoenix	264	0.0000
Pit 1	265	0.0000
Pit 3	266	0.0000
Pit 4	267	0.0000

Pit 5	268	0.0000
Pit 6	269	0.0000
Pit 7	270	0.0000
Poe	272	0.0000
Potter Valley	274	0.0000
Rock Creek	275	0.0000
San Joaquin 2	276	0.0000
San Joaquin No. 1	278	0.0000
Salt Springs	279	0.0000
South	280	0.0000
Spaulding 1	281	0.0000
Spaulding 2	282	0.0000
Spaulding 3	283	0.0000
Spring Gap	284	0.0000
Stanislaus	285	0.0000
Tiger Creek	287	0.0000
Volta 1	290	0.0000
West Point PH	291	0.0000
Wise	292	0.0000
A G Wishon	293	0.0000
Copco 1	294	0.0000
Copco 2	295	0.0000
Fall Creek	296	0.0000
Iron Gate	297	0.0000
Drop 5	314	0.0000
Sepulveda Canyon	316	0.0000
Big Creek 1	317	0.0000
Big Creek 2	318	0.0000
Big Creek 3	319	0.0000
Big Creek 4	320	0.0000
Big Creek 8	321	0.0000
Big Creek 2A	322	0.0000
Bishop Creek 2	323	0.0000
Bishop Creek 3	324	0.0000
Bishop Creek 4	325	0.0000
Bishop Creek 5	326	0.0000
Bishop Creek 6	327	0.0000
Fontana	332	0.0000
Kaweah 2	336	0.0000
Lower Tule River	365	0.0000
Columbia Generating Station	371	0.0000
Kaweah 1	337	0.0000
Kaweah 3	338	0.0000
Kern River 3	339	0.0000
Kern River 1	340	0.0000

Lundy	342	0.0000
Mammoth Pool	344	0.0000
Poole	353	0.0000
Portal	354	0.0000
Rush Creek	357	0.0000
Santa Ana 1	361	0.0000
Santa Ana 3	363	0.0000
Pardee	376	0.0000
Dion R Holm	380	0.0000
Moccasin	381	0.0000
R C Kirkwood	382	0.0000
Drop 2 (CA)	385	0.0000
Drop 3 (CA)	386	0.0000
Drop 4	387	0.0000
Pilot Knob	388	0.0000
Big Pine Creek	391	0.0000
Castaic	392	0.0000
Control Gorge	393	0.0000
Cottonwood	394	0.0000
Foothill	396	0.0000
Franklin (CA)	397	0.0000
Haiwee	398	0.0000
Middle Gorge	401	0.0000
Pleasant Valley Hydro	402	0.0000
San Fernando	403	0.0000
Upper Gorge	407	0.0000
Exchequer	409	0.0000
McSwain	410	0.0000
Chicago Park	412	0.0000
Dutch Flat 2	413	0.0000
Beardsley	414	0.0000
Donnells	415	0.0000
Tulloch	416	0.0000
Forbestown	417	0.0000
Kelly Ridge	418	0.0000
Woodleaf	419	0.0000
French Meadows	424	0.0000
Oxbow (CA)	426	0.0000
Ralston	427	0.0000
Parker	428	0.0000
Camino	430	0.0000
Jaybird	431	0.0000
Loon Lake	432	0.0000
Robbs Peak	433	0.0000
White Rock/Slab Creek	435	0.0000

Devil Canyon	436	0.0000
Edward C Hyatt	437	0.0000
Thermalito	438	0.0000
Don Pedro	439	0.0000
La Grange	440	0.0000
Folsom	441	0.0000
Judge F Carr	442	0.0000
Keswick	443	0.0000
Nimbus	444	0.0000
Shasta	445	0.0000
ONeill	446	0.0000
W R Gianelli	448	0.0000
Spring Creek	450	0.0000
Trinity	451	0.0000
Colgate	454	0.0000
Bear Valley	457	0.0000
Boulder Canyon Hydro	466	0.0000
Cabin Creek	467	0.0000
Georgetown Hydro	472	0.0000
Grand Valley Project Power Plant	473	0.0000
Salida	474	0.0000
Shoshone (CO)	476	0.0000
Temescal	479	0.0000
Corona	480	0.0000
Perris	481	0.0000
Rio Hondo	482	0.0000
Coyote Creek	483	0.0000
Red Mountain	484	0.0000
Valley View	487	0.0000
Upper Dawson	489	0.0000
Manitou Springs	494	0.0000
Ruxton Park	495	0.0000
Boysen	505	0.0000
Lamar Plant	508	0.0000
Blue Mesa	512	0.0000
Estes	513	0.0000
Morrow Point	514	0.0000
Big Thompson	515	0.0000
Green Mountain	516	0.0000
Marys Lake	517	0.0000
Flatiron	518	0.0000
Pole Hill	519	0.0000
Lower Molina	520	0.0000
Upper Molina	521	0.0000
Camp Far West	531	0.0000

Jones Fork	534	0.0000
Camanche	537	0.0000
Navajo Dam	584	0.0000
Drop 1	585	0.0000
East Highline	586	0.0000
South Fork Tolt	622	0.0000
Oak Flat	626	0.0000
Newcastle	632	0.0000
Kerckhoff 2	682	0.0000
Medicine Bow	692	0.0000
Toadtown	714	0.0000
Etiwanda	745	0.0000
Moccasin Low Head Hydro Project	751	0.0000
Sly Creek	776	0.0000
Gem State	790	0.0000
American Falls	809	0.0000
Bliss	810	0.0000
Cascade Dam	813	0.0000
Clear Lake	814	0.0000
Lower Malad	815	0.0000
Lower Salmon	816	0.0000
Shoshone Falls	818	0.0000
Swan Falls	819	0.0000
Thousand Springs	820	0.0000
Twin Falls (ID)	821	0.0000
Upper Salmon A	822	0.0000
Upper Malad	823	0.0000
Ashton	825	0.0000
Grace	827	0.0000
Oneida	829	0.0000
Soda	831	0.0000
Scott Flat	839	0.0000
Dworshak	840	0.0000
City Power Plant	841	0.0000
Lower No 2	843	0.0000
Upper Power Plant	844	0.0000
Combie South	846	0.0000
Palisades Dam	850	0.0000
Albeni Falls	851	0.0000
Alamo	905	0.0000
Quincy Chute	917	0.0000
Hydro Plant No 3	925	0.0000
Last Chance	987	0.0000
Manti Lower	1020	0.0000
Black Eagle	2181	0.0000

Cochrane	2182	0.0000
Hauser	2185	0.0000
Morony	2191	0.0000
Mystic	2192	0.0000
Rainbow (MT)	2193	0.0000
Ryan	2194	0.0000
Thompson Falls	2195	0.0000
Hungry Horse	2203	0.0000
Yellowtail	2204	0.0000
Clearwater 1	3020	0.0000
Clearwater 2	3021	0.0000
Eagle Point	3024	0.0000
East Side	3025	0.0000
Fish Creek	3026	0.0000
John C Boyle	3028	0.0000
Lemolo 1	3029	0.0000
Prospect 1	3032	0.0000
Prospect 2	3033	0.0000
Prospect 3	3034	0.0000
Prospect 4	3035	0.0000
Slide Creek	3036	0.0000
Soda Springs	3037	0.0000
Toketee Falls	3040	0.0000
Wallowa Falls	3041	0.0000
Faraday	3045	0.0000
North Fork	3047	0.0000
River Mill	3049	0.0000
Round Butte	3050	0.0000
Sullivan	3053	0.0000
Carmen Smith	3067	0.0000
Walterville	3071	0.0000
Big Cliff	3074	0.0000
Bonneville	3075	0.0000
Cougar	3076	0.0000
Detroit	3077	0.0000
Dexter	3078	0.0000
Green Peter	3080	0.0000
Hills Creek	3081	0.0000
John Day	3082	0.0000
Lookout Point	3083	0.0000
McNary	3084	0.0000
Upper Beaver	3643	0.0000
Cutler Hydro	3646	0.0000
Granite	3651	0.0000
Pioneer	3656	0.0000

Snake Creek	3658	0.0000
Stairs	3659	0.0000
Weber	3661	0.0000
Brigham City	3666	0.0000
Hydro III	3675	0.0000
Manti Upper	3676	0.0000
Bartholomew	3688	0.0000
Spanish Fork	3691	0.0000
Gateway	3697	0.0000
Wanship	3698	0.0000
Boulder	3699	0.0000
Uintah	3704	0.0000
Electron	3854	0.0000
Meyers Falls	3868	0.0000
Yelm	3878	0.0000
The Dalles	3895	0.0000
Cushman 2	3915	0.0000
LaGrande	3916	0.0000
Mossyrock	3918	0.0000
Chief Joseph	3921	0.0000
Ice Harbor	3925	0.0000
Little Goose	3926	0.0000
Lower Monumental	3927	0.0000
Packwood	3929	0.0000
Fremont Canyon	4176	0.0000
Glendo	4177	0.0000
Guernsey	4178	0.0000
Kortes	4180	0.0000
Seminoe	4182	0.0000
Shoshone (WY)	4183	0.0000
Fontenelle	4185	0.0000
Island Park	4204	0.0000
PHP 1	4213	0.0000
PHP 2	4214	0.0000
Echo Dam	4263	0.0000
Diablo Canyon	6099	0.0000
Helms Pumped Storage	6100	0.0000
New Melones	6158	0.0000
Crystal	6159	0.0000
Grand Coulee	6163	0.0000
Libby	6172	0.0000
Lost Creek	6174	0.0000
Lower Granite	6175	0.0000
W E Warne	6196	0.0000
Tacoma	6206	0.0000

Ames Hydro	6207	0.0000
Mount Elbert	6208	0.0000
Felt	6359	0.0000
Strawberry Creek	6393	0.0000
Swift Creek	6394	0.0000
Anderson Ranch	6395	0.0000
Black Canyon	6396	0.0000
Boise R Diversion	6397	0.0000
Minidoka	6398	0.0000
Canyon Ferry	6400	0.0000
Elephant Butte	6402	0.0000
Green Springs	6403	0.0000
Deer Creek (UT)	6404	0.0000
Flaming Gorge	6405	0.0000
Chandler	6406	0.0000
Roza	6407	0.0000
Heart Mountain	6408	0.0000
Alcova	6409	0.0000
Lemolo 2	6421	0.0000
Madison Dam	6422	0.0000
Cedar Falls (WA)	6430	0.0000
Gorge	6431	0.0000
Diablo	6432	0.0000
Azusa	6449	0.0000
Big Fork	6459	0.0000
San Francisquito 1	6479	0.0000
San Francisquito 2	6480	0.0000
Bend	6484	0.0000
Oak Grove	6505	0.0000
Moyie Springs	6506	0.0000
Fleish	6513	0.0000
Verdi	6531	0.0000
Washoe	6532	0.0000
Little Cottonwood	6537	0.0000
Foster	6552	0.0000
Union Valley	6612	0.0000
Fort Peck	6623	0.0000
Lake Mathews	6644	0.0000
Foothill Feeder	6645	0.0000
San Dimas	6646	0.0000
Yorba Linda	6647	0.0000
Lower No 1	7012	0.0000
Unit 4	7015	0.0000
Hydro II	7034	0.0000
Mojave Siphon	7072	0.0000

Upper Salmon B	7079	0.0000
Thermalito Diversion Dam	7129	0.0000
Pine View Dam	7132	0.0000
Mill Creek 3	7147	0.0000
Stony Gorge	7151	0.0000
Waddell	7164	0.0000
Whiskeytown	7189	0.0000
Milner Hydro	7190	0.0000
Black Butte	7229	0.0000
Tesla	7233	0.0000
Skookumchuck	7259	0.0000
Buffalo Bill	7317	0.0000
Grizzly	7338	0.0000
McPhee	7372	0.0000
Towaoc	7373	0.0000
Cowlitz Falls	7427	0.0000
Dalles Dam North Fishway Project	7431	0.0000
Basalt	7458	0.0000
Lake Mendocino	7489	0.0000
Deadwood Creek	7507	0.0000
Stone Creek	7508	0.0000
McNary Dam Fish Attraction Project	7511	0.0000
Solano Wind	7526	0.0000
Spirit Mountain	7541	0.0000
Causey	7548	0.0000
H M Jackson	7588	0.0000
El Vado Dam	7593	0.0000
Monticello Dam	7646	0.0000
Abiquiu Dam	7789	0.0000
Snoqualmie 2	7867	0.0000
Pine Flat	7907	0.0000
Nine Canyon	7936	0.0000
Diamond Valley Lake	7942	0.0000
Hoover Dam (AZ)	8902	0.0000
Dinosaur Point	10005	0.0000
Little Mac Project	10049	0.0000
Foothills Hydro Plant	10070	0.0000
Strontia Springs Hydro Plant	10081	0.0000
Gosselin Hydro Plant	10128	0.0000
South Dry Creek Hydro	10138	0.0000
Isabella Hydro Project	10139	0.0000
Birch Creek Power	10140	0.0000
Whitewater Hydro Plant	10162	0.0000
Tehachapi Wind Resource I	10191	0.0000
Tulare Success Power Project	10222	0.0000

Haypress	10253	0.0000
Big Creek Water Works	10282	0.0000
South Forks Hydro	10296	0.0000
Copper Dam Plant	10323	0.0000
Peters Drive Plant	10324	0.0000
Mink Creek Hydro	10325	0.0000
Dillon Hydro Plant	10421	0.0000
Williams Fork Hydro Plant	10422	0.0000
North Fork Hydro Plant	10423	0.0000
Gross Hydro Plant	10424	0.0000
Sunray 2	10437	0.0000
Sunray 3	10438	0.0000
SEGS III	10439	0.0000
SEGS IV	10440	0.0000
SEGS V	10441	0.0000
SEGS VI	10442	0.0000
SEGS VII	10443	0.0000
Muck Valley Hydroelectric	10458	0.0000
Cameron Ridge LLC	10586	0.0000
Ridgetop Energy LLC	10597	0.0000
Burney Creek	10706	0.0000
Cove Hydroelectric	10707	0.0000
Lost Creek I	10708	0.0000
Ponderosa Bailey Creek	10709	0.0000
Karen Avenue Wind Farm	10718	0.0000
Barber Dam	10735	0.0000
Sprague Hydro	10737	0.0000
Magic Dam Hydroelectric Project	10740	0.0000
Koyle Ranch Hydroelectric Project	10781	0.0000
Crystal Springs	10806	0.0000
Dietrich Drop	10807	0.0000
Low Line Rapids	10808	0.0000
Rock Creek II	10809	0.0000
Bidwell Ditch Project	10880	0.0000
Roaring Creek Water Power	10881	0.0000
Hatchet Creek Project	10882	0.0000
Rio Bravo Hydro Project	50037	0.0000
Santa Felicia Dam	50076	0.0000
Sheep Creek Hydro	50091	0.0000
Indian Valley Dam Hydro Project	50129	0.0000
R E Badger Filtration Plant	50147	0.0000
Bear Creek	50156	0.0000
Box Canyon Dam	50179	0.0000
Olsen	50180	0.0000
Vallecito Hydroelectric	50206	0.0000

Woodward Power Plant	50218	0.0000
Frankenheimer Power Plant	50219	0.0000
Nelson Creek	50223	0.0000
Rocky Brook Hydroelectric	50228	0.0000
San Dimas Wash Generating Station	50233	0.0000
New Lahontan	50261	0.0000
Redlands Water & Power	50267	0.0000
Wintec Energy Ltd	50276	0.0000
San Geronio Farms Wind Farm	50281	0.0000
Site 980 65	50322	0.0000
Marco Ranch	50323	0.0000
Forks of Butte Hydro Project	50350	0.0000
Nacimiento Hydro Project	50352	0.0000
Michell Butte Power Project	50360	0.0000
Owyhee Dam Power Project	50361	0.0000
Tunnel 1 Power Project	50362	0.0000
East Portal Generator	50375	0.0000
Upriver Dam Hydro Plant	50380	0.0000
Twin Reservoirs	50382	0.0000
Friant Hydro Facility	50393	0.0000
Sand Bar Power Plant	50400	0.0000
Orchard Avenue 1	50421	0.0000
Cowiche	50423	0.0000
Sugarloaf Hydro Plant	50435	0.0000
Victory Garden (Tehachapi)	50532	0.0000
Painted Hills Wind Park	50533	0.0000
Mesa Wind Power LLC	50535	0.0000
Sky River Wind Energy Center	50536	0.0000
Bowman	50546	0.0000
GPS Cabazon Wind LLC	50552	0.0000
Edom Hills Project 1 LLC	50553	0.0000
San Geronio Westwinds II LLC	50690	0.0000
Lilliwaup Falls Generating	50700	0.0000
Notch Butte Hydro	50718	0.0000
Oak Creek Energy Systems I	50754	0.0000
New Hogan Power Plant	50755	0.0000
Stillwater Facility	50765	0.0000
East Winds Project	50820	0.0000
Mojave 16/17/18	50821	0.0000
Twin Falls Hydro	50827	0.0000
El Dorado Hydro Elk Creek	50891	0.0000
Rock Creek LP	50892	0.0000
Bypass	50895	0.0000
S E Hazelton A	50896	0.0000
Middle Fork Irrigation District	50917	0.0000

Galesville Project	50938	0.0000
Slate Creek	50961	0.0000
Marsh Valley Development	50972	0.0000
Siphon Power Project	50980	0.0000
Rock Creek I	50987	0.0000
Quail Creek Hydro Plant #1	52039	0.0000
Mojave 3/4/5	52142	0.0000
Lacomb Irrigation District	52155	0.0000
Falls Creek	52187	0.0000
Broadwater Power Project	54006	0.0000
San Gabriel Hydro Project	54017	0.0000
Hillcrest Pump Station	54142	0.0000
Opal Springs Hydro	54251	0.0000
Warm Springs Hydro Project	54261	0.0000
Koma Kulshan Associates	54267	0.0000
Coram Energy LLC (ECT)	54298	0.0000
Coram Energy LLC	54299	0.0000
CTV Power Purchase Contract Trust	54300	0.0000
Wilson Lake Hydroelectric Project	54306	0.0000
Three Forks Water Power Project	54308	0.0000
Terminus Hydroelectric Project	54343	0.0000
Little Wood Hydro Project	54386	0.0000
Weeks Falls	54387	0.0000
Dry Creek Project	54394	0.0000
EDF Renewable Windfarm V Inc	54453	0.0000
San Geronio Windplant WPP1993	54454	0.0000
Blind Canyon Hydro	54514	0.0000
Horseshoe Bend Hydroelectric Co	54524	0.0000
Spicer Meadow Project	54554	0.0000
Collierville Powerhouse	54555	0.0000
Hazelton B Hydro	54558	0.0000
TPC Windfarms LLC	54647	0.0000
Kekawaka Power House	54654	0.0000
Falls River Hydro	54668	0.0000
Ford Hydro LP	54674	0.0000
Boulder City Lakewood Hydro	54679	0.0000
Boulder City Betasso Hydro Plant	54680	0.0000
Difwind Farms Ltd VI	54686	0.0000
Warm Springs Power Enterprises	54721	0.0000
Taylor Draw Hydroelectric Facility	54729	0.0000
Coram Tehachapi	54750	0.0000
Lateral 10 Ventures	54753	0.0000
Mile 28 Water Power Project	54812	0.0000
Black Creek	54860	0.0000
Tehachapi Wind Resource II	54909	0.0000

Ridgetop	54931	0.0000
Montgomery Creek Hydro	55009	0.0000
Vansycle	55125	0.0000
Green Power I	55396	0.0000
FPL Energy Vansycle LLC (WA)	55560	0.0000
Foote Creek I	55607	0.0000
Mountain View I&2	55719	0.0000
Condon Windpower LLC	55739	0.0000
Rock River I LLC	55740	0.0000
Ridge Crest Wind Partners	55741	0.0000
Boulder City Silver Lake Hydro	55931	0.0000
Cabazon Wind Partners	56011	0.0000
Whitewater Hill Wind Partners	56012	0.0000
Kimball Wind	56106	0.0000
Mountain View III	56112	0.0000
Springville Hydroelectric	56125	0.0000
Colorado Green Holdings LLC	56173	0.0000
Combine Hills I	56195	0.0000
Diablo Winds LLC	56271	0.0000
Helzel & Schwarzhoff 86	56275	0.0000
ZCO	56276	0.0000
Kumeyaay Wind	56295	0.0000
Oasis Wind	56302	0.0000
Fossil Gulch	56308	0.0000
Shiloh I Wind Project	56362	0.0000
Nevada Solar One	56405	0.0000
Pine Tree Wind Power Project	56433	0.0000
Burley Butte Windpark	56434	0.0000
Golden Valley Wind Park LLC	56435	0.0000
Milner Dam Wind Park LLC	56437	0.0000
Oregon Trail Wind Park	56439	0.0000
Pilgrim Stage Wind Park	56440	0.0000
Salmon Falls Wind Park	56441	0.0000
Thousand Springs Wind Park	56442	0.0000
Tuana Gulch Wind Park	56443	0.0000
Buena Vista Energy LLC	56446	0.0000
SunE Alamosa	56481	0.0000
Mora Drop Hydroelectric Project	56498	0.0000
Tiber Dam Hydroelectric Plant	56499	0.0000
Western 102 Power Plant	56500	0.0000
Nellis Air Force Base Solar Array	56568	0.0000
Terra-Gen VG Wind LLC	56570	0.0000
Horseshoe Bend Wind Park	56591	0.0000
Rancho Penasquitos	56615	0.0000
Mountain Home	56636	0.0000

Bennett Creek Windfarm LLC - Mountain Home	56637	0.0000
Hatchet Ridge Wind Project	56654	0.0000
Russell D Smith	56694	0.0000
Tuolumne Wind Project	56702	0.0000
Spanish Fork Wind Park 2 LLC	56751	0.0000
Mountain Wind Power LLC	56752	0.0000
Mountain Wind Power II LLC	56753	0.0000
CalRenew-1	56768	0.0000
Dillon Wind LLC	56791	0.0000
CSU Fresno Solar Project	56813	0.0000
ELACC Photovoltaic Power Facility	56814	0.0000
Denver Int Airport	56815	0.0000
Wheat Field Wind Power Project	56854	0.0000
Bolthouse S&P and Rowen Farms Solar	56862	0.0000
Shiloh Wind Project 2 LLC	56874	0.0000
Sacramento Soleil LLC	56875	0.0000
Chester Diversion Hydroelectric Project	56893	0.0000
Gap Pacific Distribution Center	56909	0.0000
Imperial Valley Solar, LLC	56917	0.0000
WWRF Solar Plant	56922	0.0000
Threemile Canyon	56933	0.0000
Cassia Wind	56934	0.0000
Cassia Gulch	56935	0.0000
Solar Blythe LLC	56939	0.0000
Happy Jack Windpower Project	56960	0.0000
Butter Creek Power LLC	56967	0.0000
Big Top LLC	56968	0.0000
Four Corners Windfarm LLC	56969	0.0000
Four Mile Canyon Windfarm LLC	56970	0.0000
Oregon Trail Windfarm LLC	56971	0.0000
Pacific Canyon Windfarm LLC	56972	0.0000
Sand Ranch Windfarm LLC	56973	0.0000
Wagon Trail LLC	56974	0.0000
Ward Butte Windfarm LLC	56975	0.0000
Solar Photovoltaic Project #02	56996	0.0000
Arrowrock Hydroelectric Project	56997	0.0000
SunEdison Walgreens Moreno Valley	57004	0.0000
Mariani Packing Vacaville Solar	57005	0.0000
Walgreens Woodland Distribution Center	57006	0.0000
SunEdison Ironwood State Prison	57007	0.0000
SunEdison Procter & Gamble Oxnard	57008	0.0000
Kohls San Bernardino Solar Facility	57009	0.0000
SunEdison Anheuser Busch Fairfield	57010	0.0000
Chuckawalla Valley State Prison	57011	0.0000

SunEdison Walmart Apple Valley DC	57012	0.0000
Vaca Dixon Solar Station	57041	0.0000
NaturEner Glacier Wind Energy 2	57050	0.0000
Silver Sage Windpower	57091	0.0000
Casper Wind Farm	57093	0.0000
Dry Lake Wind LLC	57098	0.0000
Payne's Ferry	57124	0.0000
Camp Reed	57125	0.0000
Yahoo Creek	57126	0.0000
Tuana Springs	57136	0.0000
Eurus Combine Hills Turbine Ranch 2	57137	0.0000
RV CSU Power LLC	57141	0.0000
Colorado Highlands Wind	57174	0.0000
FPL Energy Montezuma Winds LLC	57201	0.0000
CM48	57205	0.0000
Solar Photovoltaic Project #03	57217	0.0000
Solar Photovoltaic Project #05	57219	0.0000
Solar Photovoltaic Project #06	57220	0.0000
Solar Photovoltaic Project #07	57221	0.0000
Solar Photovoltaic Project #08	57222	0.0000
Solar Photovoltaic Project #09	57223	0.0000
Solar Photovoltaic Project #10	57224	0.0000
Solar Photovoltaic Project #11	57225	0.0000
Solar Photovoltaic Project #12	57226	0.0000
Solar Photovoltaic Project #13	57227	0.0000
Solar Photovoltaic Project #15	57229	0.0000
Solar Photovoltaic Project #16	57230	0.0000
Solar Photovoltaic Project #17	57231	0.0000
Solar Photovoltaic Project #18	57232	0.0000
Solar Photovoltaic Project #23	57236	0.0000
Solar Photovoltaic Project #22	57237	0.0000
Cimarron Solar Facility	57243	0.0000
Kit Carson Windpower	57244	0.0000
Solar Photovoltaic Project #26	57245	0.0000
Solar Photovoltaic Project #27	57246	0.0000
Solar Photovoltaic Project #28	57247	0.0000
Victor Valley CC CPV Solar	57254	0.0000
Texico Wind Ranch LP	57258	0.0000
Crescent Dunes Solar Energy	57275	0.0000
Alta Wind Energy Center I	57282	0.0000
Alta Wind Energy Center II	57291	0.0000
Alta Wind Energy Center III	57292	0.0000
Alta Wind Energy Center IV	57293	0.0000
Alta Wind Energy Center V	57294	0.0000
Alpine Solar	57295	0.0000

Garnet Wind Energy Center	57302	0.0000
Adelanto Solar Project	57305	0.0000
Pine Tree Solar Project	57306	0.0000
Maclay Solar Project	57308	0.0000
Pacific Cruise Ship Terminals Berth 93	57309	0.0000
1420 Coil Av #C	57310	0.0000
Occidental College Solar Project	57311	0.0000
Metro Support Services Center Solar	57313	0.0000
Los Angeles Harbor College	57314	0.0000
San Luis Valley Solar Ranch	57317	0.0000
Poseidon Solar, LLC	57318	0.0000
Mojave Solar Project	57331	0.0000
Roadrunner Solar	57338	0.0000
Panoche Valley Solar Farm	57340	0.0000
Avenal Park	57359	0.0000
Sun City Project LLC	57360	0.0000
Sand Drag LLC	57361	0.0000
Siphon Drop Power Plant	57364	0.0000
Cogentrix of Alamosa	57368	0.0000
Questa Solar Facility	57369	0.0000
Bellevue Solar Project	57372	0.0000
Greater Sandhill I	57377	0.0000
AV Solar Ranch One	57378	0.0000
Poseidon Wind, LLC	57379	0.0000
UASTP I	57392	0.0000
Genesis Solar Energy Project	57394	0.0000
Yolo County Solar Project	57422	0.0000
Buffalo Ridge II LLC	57424	0.0000
Ryegrass Windfarm	57427	0.0000
Hammett Hill Windfarm	57428	0.0000
Mainline Windfarm	57429	0.0000
Desert Meadow Windfarm	57430	0.0000
Cold Springs Windfarm	57431	0.0000
Juniper Ridge Hydroelectric Project	57437	0.0000
California Valley Solar Ranch	57439	0.0000
Solar Photovoltaic Project #42	57441	0.0000
Silver State Solar Power North	57442	0.0000
Two Ponds Windfarm	57444	0.0000
Solar Borrego I	57455	0.0000
Mountain View IV	57459	0.0000
Manzana Wind LLC	57484	0.0000
Imperial Solar Energy Center South	57490	0.0000
Imperial Solar Energy Center West	57491	0.0000
Stroud Solar Station	57497	0.0000
Five Points Solar Station	57498	0.0000

Westside Solar Station	57499	0.0000
FRV SI Transport Solar LP	57506	0.0000
RV CSU Power II LLC	57507	0.0000
Carson Solar I	57509	0.0000
Ocotillo Express LLC	57514	0.0000
Giffen	57521	0.0000
Cantua Solar Station	57522	0.0000
Huron Solar Station	57523	0.0000
Roger Road WWTP	57524	0.0000
Solar Photovoltaic Project #32	57534	0.0000
Solar Photovoltaic Project #33	57535	0.0000
Garland Canal Power Plant	57551	0.0000
AFA Solar Farm	57554	0.0000
La Senita	57556	0.0000
Sunset Reservoir North Basin	57559	0.0000
Albuquerque Solar Energy Center	57567	0.0000
Los Lunas Solar Energy Center	57571	0.0000
Deming Solar Energy Center	57575	0.0000
Las Vegas Solar Energy Center	57576	0.0000
Alamogordo Solar Energy Center	57577	0.0000
PaTu Wind Farm LLC	57578	0.0000
Robert O Schulz Solar Farm	57579	0.0000
Broadridge Cogen	57580	0.0000
Shiloh III Wind Project LLC	57586	0.0000
Hatch Solar Energy Center I, LLC	57591	0.0000
Teichert Materials-Teichert Vernalis	57594	0.0000
Rising Tree Wind Farm	57621	0.0000
Foundation ST	57626	0.0000
Vestas Towers America, Inc.	57643	0.0000
City & County of Denver at Denver Int'l	57645	0.0000
Regulus Solar Project	57650	0.0000
Adobe Solar	57651	0.0000
Yamhill Solar LLC	57652	0.0000
Bakersfield College Solar 01	57655	0.0000
Temescal Canyon RV, LLC	57656	0.0000
Avra Valley Solar	57657	0.0000
SMUD at Grundman	57669	0.0000
SMUD at Van Conett	57670	0.0000
SMUD at Fleshman	57671	0.0000
Macys Goodyear	57673	0.0000
Post Rock Wind Power Project, LLC	57678	0.0000
City of Boulder WWTP	57681	0.0000
City of Madera WWTP	57682	0.0000
Staples La Mirada, CA	57683	0.0000
Turnbull Hydro	57690	0.0000

Topaz Solar Farm	57695	0.0000
Aerojet I	57697	0.0000
Aerojet II	57698	0.0000
Vasco Winds	57700	0.0000
Montezuma Wind II	57701	0.0000
Catalina Solar LLC	57708	0.0000
North Palm Springs 4A	57722	0.0000
Shiloh IV Wind Project LLC	57725	0.0000
Lake Hodges Hydroelectric Facility	57729	0.0000
SPS1 Dollarhide	57736	0.0000
SPS2 Jal	57737	0.0000
SPS3 Lea	57738	0.0000
SPS4 Monument	57739	0.0000
SPS5 Hopi	57740	0.0000
North Palm Springs 1A	57743	0.0000
Gordon Butte Wind LLC	57748	0.0000
Sawtooth Wind Project	57749	0.0000
SMUD at Lawrence	57753	0.0000
Coastal Energy Project	57756	0.0000
Pacific Wind LLC	57757	0.0000
Power County Wind Park South	57760	0.0000
Power County Wind Park North	57761	0.0000
Youngs Creek Hydroelectric Project	57763	0.0000
Naval Air Weapons Station China Lake	57764	0.0000
Arizona Western College PV	57765	0.0000
Rockland Wind Farm	57766	0.0000
Palo Verde College	57773	0.0000
Windstar 1	57774	0.0000
Kingman 1	57775	0.0000
RE Dillard 1 LLC	57777	0.0000
RE Kammerer 1 LLC	57778	0.0000
RE Dillard 2 LLC	57779	0.0000
RE Kammerer 2 LLC	57780	0.0000
RE Dillard 3 LLC	57781	0.0000
RE Kammerer 3 LLC	57782	0.0000
RE Bruceville 1 LLC	57783	0.0000
RE Bruceville 2 LLC	57784	0.0000
RE Bruceville 3 LLC	57785	0.0000
Foundation AB	57791	0.0000
Foundation IE	57792	0.0000
Golden Springs Building C-1	57796	0.0000
Golden Springs Building D	57797	0.0000
Lime Wind	57803	0.0000
RE McKenzie 1 LLC	57816	0.0000
RE McKenzie 2 LLC	57817	0.0000

RE McKenzie 3 LLC	57818	0.0000
RE McKenzie 4 LLC	57819	0.0000
RE McKenzie 5 LLC	57820	0.0000
RE McKenzie 6 LLC	57821	0.0000
Dinuba Wastewater Treatment Plant	57827	0.0000
Heliocentric	57831	0.0000
Mustang Hills LLC	57833	0.0000
Pinyon Pine I	57834	0.0000
Alta Wind VIII	57835	0.0000
L-8 Solar Project	57836	0.0000
Pinyon Pine II	57837	0.0000
ISH Solar Hospital SDMC	57840	0.0000
ISH Solar Hospital Downey	57841	0.0000
Green Acres Solar Facility 1	57849	0.0000
Green Acres Solar Facility 2	57850	0.0000
North Hollywood	57854	0.0000
Univ of California San Diego Solar	57856	0.0000
Industry MetroLink PV 1	57860	0.0000
Castle Rock Vineyards	57870	0.0000
Baldock Solar Highway	57882	0.0000
Queen Creek Solar Farm	57883	0.0000
Guernsey Solar Station	57891	0.0000
Gates Solar Station	57892	0.0000
Improvement Dst No. 4	57895	0.0000
Solar Photovoltaic Project #48	57900	0.0000
San Antonio West Solar Rooftop	57904	0.0000
Tule Wind LLC	57913	0.0000
FRB Solar Farm	57930	0.0000
Solar Star California II LLC	57933	0.0000
Walmart Casa Grande	57939	0.0000
Macho Springs Power I	57947	0.0000
Desert Green Solar Farm LLC	57959	0.0000
Brookfield Tehachapi 1	57962	0.0000
Musselshell Wind Project	57963	0.0000
Musselshell Wind Project Two LLC	57965	0.0000
Butte College Main Campus Solar	57970	0.0000
Busch Ranch Wind Energy Farm	57980	0.0000
Meridian Vineyards	57982	0.0000
SunE EPE2 LLC	57985	0.0000
SunE EPE1 LLC	57986	0.0000
Desert Sunlight 300, LLC	57993	0.0000
Alpaugh North	58002	0.0000
Alpaugh 50	58003	0.0000
Salt Palace Solar Gen Plant	58006	0.0000
WSMR I	58010	0.0000

High Mesa	58019	0.0000
IKEA Tejon 345	58028	0.0000
Nickel 1 Solar Facility	58034	0.0000
Buckeye Union HS District 201	58037	0.0000
Axiom Modesto Solar	58039	0.0000
Black Mountain Solar LLC	58042	0.0000
Imperial Valley Solar Company 1 LLC	58062	0.0000
SEPV 1	58073	0.0000
SEPV 2	58074	0.0000
Edwards Air Force Base	58076	0.0000
Intel Folsom	58086	0.0000
Foundation Cemex River Plant	58101	0.0000
Foundation Cemex BMQ	58102	0.0000
Foundation Superior Farms	58104	0.0000
Foundation Wal-Mart Red Bluff	58105	0.0000
Meadow Creek Project Company	58106	0.0000
Foundation Cemex Madison	58112	0.0000
Foundation RRM	58113	0.0000
Foundation NWNA	58114	0.0000
La Joya Del Sol	58118	0.0000
Depot Park Solar System	58119	0.0000
Outback Solar At Christmas Valley	58131	0.0000
RE Kansas South LLC	58148	0.0000
TA-High Desert LLC	58149	0.0000
Black Cap Solar Plant	58150	0.0000
North Sky River Energy LLC	58154	0.0000
Crafton Hills College Solar Farm	58170	0.0000
Prairie Fire	58171	0.0000
RE Victor Phelan Solar One LLC	58202	0.0000
Grassland 3&4 Solar Project	58204	0.0000
West Gates Solar Station	58206	0.0000
Grassland 1&2 Solar Project	58217	0.0000
Spion Kop Wind Farm	58218	0.0000
Newberry Solar 1 LLC	58226	0.0000
SEPV9 Power Plant	58227	0.0000
Tahquitz High School	58232	0.0000
Wagner Wind LLC	58233	0.0000
SEPV 8	58234	0.0000
Kit Carson	58240	0.0000
West Valley High School Solar	58244	0.0000
Pierce College	58248	0.0000
VA Sepulveda Ambulatory Care Center	58249	0.0000
CBS Television City	58253	0.0000
Los Alamos PV Site	58256	0.0000
FAA NorCal TRACON	58261	0.0000

Venable Solar 1	58289	0.0000
Venable Solar 2	58290	0.0000
Jewish Community Center PV	58292	0.0000
Paradise Valley H.S. PV	58293	0.0000
Kingsburg Solar	58304	0.0000
Exeter Solar	58306	0.0000
Ivanhoe Solar	58307	0.0000
Lindsay Solar	58308	0.0000
Porterville Solar	58309	0.0000
Radiance Solar 4	58354	0.0000
Radiance Solar 5	58355	0.0000
Atwell Island	58366	0.0000
Gridley Main	58370	0.0000
Gridley Main Two	58371	0.0000
White River Solar	58373	0.0000
Corcoran Solar	58374	0.0000
Oakley Solar Project	58376	0.0000
Fargo Drop	58384	0.0000
Solar Star 1	58388	0.0000
Solar Star 2	58389	0.0000
Flint Creek Hydroelectric LLC	58392	0.0000
Alta Wind X	58394	0.0000
Alta Wind XI	58395	0.0000
Heber Solar	58398	0.0000
Lone Valley Solar Park I LLC	58417	0.0000
Victor Dry Farm Ranch A	58418	0.0000
Victor Dry Farm Ranch B	58419	0.0000
CSU Northridge Plant	58422	0.0000
Centinela Solar Energy	58430	0.0000
Swauk Wind LLC	58441	0.0000
Arrache 4006	58445	0.0000
Arrache 4013	58446	0.0000
Arrache 8083	58447	0.0000
Nunn	58448	0.0000
Rutan	58449	0.0000
Vinam	58450	0.0000
Ma	58451	0.0000
Horn	58452	0.0000
Watts 3115	58454	0.0000
45 Mile Hydroelectric Project	58455	0.0000
McCoy Solar Energy Project Hybrid	58462	0.0000
Campo Verde Solar	58467	0.0000
C-Drop Hydro	58470	0.0000
Las Vegas WPCF Solar Plant	58477	0.0000
SEV NM Phase 2	58479	0.0000

CSU Pueblo	58481	0.0000
Picture Rocks Solar, LLC	58486	0.0000
Apex Solar PV Power Project	58489	0.0000
Spectrum Solar PV Power Project	58490	0.0000
RE Rosamond One LLC	58498	0.0000
RE Rosamond Two LLC	58499	0.0000
RE Rio Grande Solar LLC	58500	0.0000
RE Columbia 3 LLC	58502	0.0000
Chuckawalla Solar	58506	0.0000
Bear Creek Solar	58508	0.0000
Vintner Solar	58509	0.0000
Kettleman Solar Project	58510	0.0000
Ironwood Solar LLC	58513	0.0000
Desert Hot Springs Solar	58514	0.0000
Union HS at Casa Grande	58516	0.0000
Vista Grande HS at Casa Grande	58517	0.0000
Otero Solar	58520	0.0000
Manzano Solar	58521	0.0000
Madera Community Hospital	58522	0.0000
City of Hayward WWTP	58525	0.0000
Crown Cooling Facility	58527	0.0000
Garnet Solar Generation Station I LLC	58528	0.0000
Lake Pleasant WTP	58539	0.0000
Silver City WWTP PV Project	58540	0.0000
Desert Sunlight 250, LLC	58542	0.0000
Gilbert Solar Facility I, LLC	58543	0.0000
Mountain View Solar	58544	0.0000
Community Solar 1	58545	0.0000
SMPA Solar 1 Community Solar	58547	0.0000
Huerfano River Wind	58548	0.0000
GSE NM1	58576	0.0000
Sonora 1	58578	0.0000
Oltmans SCE at Champagne	58581	0.0000
Oltmans SCE at Jurupa	58582	0.0000
Sierra Nevada Brewing Co Hybrid	58585	0.0000
Sue Cleveland High School	58588	0.0000
Rio Rancho High School	58589	0.0000
Cascade Solar	58590	0.0000
Solar Gen 2 Solar Facility	58592	0.0000
Beryl Solar Plant	58598	0.0000
Cedar Valley Solar Plant	58599	0.0000
Buckhorn Solar Plant	58600	0.0000
Milford Flat Solar Plant	58601	0.0000
Laho Solar Plant	58602	0.0000
Greenville Solar Plant	58603	0.0000

Granite Peak Solar Plant	58604	0.0000
Industry Solar Power Generation Station 1 LLC	58609	0.0000
Navajo Solar Power Generation Station 1 LLC	58610	0.0000
Powhatan Solar Power Generation Station 1 LLC	58611	0.0000
Otoe Solar Power Generation Station 1 LLC	58612	0.0000
Westlands Solar PV Farm	58616	0.0000
Sol Orchard El Centro PV	58621	0.0000
Carter Hydro	58622	0.0000
Santa Rita Jail Hybrid	58625	0.0000
Western Antelope Blue Sky Ranch A	58626	0.0000
Western Antelope Dry Ranch	58627	0.0000
Actus Lend Lease DMAFB	58632	0.0000
Monterey Regional Water Pollution Control Agency	58633	0.0000
Lancaster Baptist Church	58634	0.0000
Sacramento Fairbain Water Treatment Plant	58636	0.0000
Tulare 1 and 2	58642	0.0000
Stateline Solar	58646	0.0000
Utah Red Hills Renewable Energy Park	58660	0.0000
Blue Sky One	58689	0.0000
Nooksack Hydro	58696	0.0000
Mira Loma	58698	0.0000
Phoenix Airport East Economy Lot	58708	0.0000
Phoenix Airport Rental Car Center	58709	0.0000
Lost Hills/Blackwell	58711	0.0000
North Star Solar	58713	0.0000
Orion Solar I	58718	0.0000
Orion Solar II	58721	0.0000
North Bay Solar 1	58748	0.0000
Lancaster Dry Farm Ranch B	58750	0.0000
Rodeo Solar C2	58751	0.0000
Rodeo Solar D2	58752	0.0000
Summer Solar A2	58753	0.0000
Summer Solar B2	58754	0.0000
Summer Solar C2	58755	0.0000
Summer Solar D2	58756	0.0000
Summer North Solar	58757	0.0000
Expressway Solar A	58761	0.0000
Expressway Solar B	58762	0.0000
Expressway Solar C2	58763	0.0000

Spring Canyon Expansion Wind Energy Ctr	58769	0.0000
South Canal Hydro-1	58783	0.0000
South Canal Hydro-3	58784	0.0000
Storrie Lake Solar Project	58794	0.0000
Shasta Solar Farm	58814	0.0000
Redcrest Solar Farm	58831	0.0000
Cogenra - TEP	58832	0.0000
Red Horse 2	58833	0.0000
Gato Montes Solar, LLC	58842	0.0000
ASTI	58889	0.0000
Beringer	58890	0.0000
Prosperity Energy Storage Facility Hybrid	58899	0.0000
Tri-County Water Hydropower Project	58901	0.0000
Valley Center 1	58906	0.0000
Valley Center 2	58907	0.0000
Ramona 1	58909	0.0000
Ramona 2	58911	0.0000
Santa Fe Springs Rooftop Solar BLDG M	58912	0.0000
Santa Fe Springs Rooftop Solar BLDG H	58913	0.0000
2081 Terzian Solar Project	58918	0.0000
2127 Harris Solar Project	58919	0.0000
2097 Helton Solar Project	58920	0.0000
Cloverdale Solar I	58949	0.0000
Intel Folsom Phase 2	58954	0.0000
Oregon University System OIT Klamath Falls	58961	0.0000
Las Virgenes Municipal Water District	58963	0.0000
Fairfield Wind	58966	0.0000
Fort Huachuca Solar PV Project	58972	0.0000
White River Solar 2	58973	0.0000
Henrietta Solar Project	58975	0.0000
RE Camelot LLC	58983	0.0000
RE Adams East, LLC	58984	0.0000
RE Kansas Solar, LLC	58985	0.0000
RE Old River One, LLC	58986	0.0000
RE Columbia Two, LLC	58990	0.0000
RE Kent South, LLC	58991	0.0000
Two Dot Wind Farm	59003	0.0000
Woodmere Solar Farm	59008	0.0000
Hayworth Solar	59009	0.0000
Macho Springs	59010	0.0000
Rio Rico Solar	59044	0.0000
Vacaville	59058	0.0000
Chopin Wind LLC	59076	0.0000
Cottonwood Solar, LLC (Goose Lake)	59086	0.0000

Cottonwood Solar, LLC (City of Corcoran)	59087	0.0000
Calipatria Solar Farm	59088	0.0000
Division 1	59094	0.0000
Division 2	59095	0.0000
Division 3	59096	0.0000
Kettering Solar 1	59098	0.0000
Kettering Solar 2	59099	0.0000
Enerparc CA1 LLC	59122	0.0000
CSD 2- Freedom High	59129	0.0000
CSD 2 - Heritage High	59130	0.0000
Dartmouth Landfill	59131	0.0000
EAFB - North Base	59132	0.0000
EAFB - South Base	59133	0.0000
SDCCD - Miramar	59138	0.0000
SDCWA - Twin Oaks	59139	0.0000
Brighton PV Solar Plant	59144	0.0000
RE Mustang LLC	59150	0.0000
Lancaster Solar 1	59167	0.0000
Avalon Solar	59168	0.0000
Lancaster Solar 2	59169	0.0000
Hesperia	59182	0.0000
CID Solar, LLC	59183	0.0000
Sterling PV 3	59198	0.0000
Mesa PV1	59199	0.0000
Farmersville	59203	0.0000
Porterville 6 and 7	59219	0.0000
Rising Tree Wind Farm II	59235	0.0000
Rising Tree Wind Farm III	59236	0.0000
Lone Valley Solar Park II LLC	59237	0.0000
Eagle Springs Solar LLC	59239	0.0000
Rio Bravo Solar 1 LLC	59249	0.0000
Rio Bravo Solar II LLC	59250	0.0000
Wildwood Solar II	59253	0.0000
Lancaster Little Rock	59262	0.0000
Merced Solar LLC	59265	0.0000
Mission Solar LLC	59267	0.0000
Hollister Solar LLC	59268	0.0000
Victor Mesa Linda B2	59269	0.0000
Victor Mesa Linda C2	59270	0.0000
Victor Mesa Linda D2	59271	0.0000
Victor Mesa Linda E2	59272	0.0000
SEPV Palmdale East	59273	0.0000
California PV Energy at ISD WWTP	59283	0.0000
Hanford 1 and 2	59300	0.0000
Beacon Solar Plant Site 5	59308	0.0000

Beacon Solar Plant Site 2	59309	0.0000
Hecate Energy Beacon Solar 1	59315	0.0000
Hecate Energy Beacon Solar 3	59316	0.0000
Hecate Energy Beacon Solar 4	59317	0.0000
Pumpjack Solar I	59322	0.0000
Sacramento (SMUD)	59323	0.0000
Golden Acorn Casino	59328	0.0000
City of Soledad Water Reclamation	59329	0.0000
Taylor Farms	59330	0.0000
Anheuser-Busch #2	59331	0.0000
Catalina Solar 2, LLC	59334	0.0000
Quinto Solar PV Project	59339	0.0000
Dorena Hydro-Electric Facility	59357	0.0000
SCE-Snowline-Duncan Road (North)	59359	0.0000
SCE-Snowline-Duncan Road (South)	59360	0.0000
Old Mill Solar	59374	0.0000
Wildwood Solar I, LLC	59380	0.0000
Enterprise Solar, LLC	59386	0.0000
Escalante Solar I, LLC	59387	0.0000
Escalante Solar II, LLC	59388	0.0000
Escalante Solar III, LLC	59389	0.0000
City of Tulare Water Facility	59395	0.0000
Searchlight Solar	59404	0.0000
Diamond Valley Solar Project	59405	0.0000
Newman Solar	59407	0.0000
Shafter Solar LLC	59408	0.0000
Madelyn Solar, LLC	59409	0.0000
Rudy Solar, LLC	59410	0.0000
Mitchell Solar, LLC	59411	0.0000
Algonquin SKIC20 Solar LLC	59412	0.0000
Corcoran Solar 2	59413	0.0000
Atwell Island West Solar	59414	0.0000
Anaheim Solar Energy Plant	59416	0.0000
SCE-Snowline-White Road (South)	59421	0.0000
SCE-Snowline-White Road (North)	59422	0.0000
SCE-Snowline-White Rd (Central)	59423	0.0000
Baker Creek Hydroelectric	59428	0.0000
Solar Las Vegas MB-1	59430	0.0000
Sierra Solar Greenworks	59431	0.0000
Adelanto Solar II, LLC	59440	0.0000
Adelanto Solar, LLC	59441	0.0000
TA-Acacia, LLC	59443	0.0000
Valencia Solar	59454	0.0000
Tech Park Solar	59455	0.0000
Denver Intl Airport IV Solar	59462	0.0000

Alamo Solar	59469	0.0000
Ft. Churchill PV	59472	0.0000
Apple Campus 2 PV	59473	0.0000
Jett Creek Windfarm (Burnt River)	59490	0.0000
Benson Creek Windfarm (Burnt River)	59491	0.0000
Durbin Creek Windfarm (Burnt River)	59492	0.0000
Prospector Windfarm (Burnt River)	59493	0.0000
Willow Spring Windfarm (Burnt River)	59494	0.0000
Giffen Solar Park	59522	0.0000
Five Points Solar Park	59523	0.0000
Blackwell Solar Park	59524	0.0000
Wright Solar Park	59525	0.0000
Solar Oasis LLC	59528	0.0000
Borden Solar Farm	59531	0.0000
Springbok Solar Farm 1	59532	0.0000
Coronus Adelanto West 1	59536	0.0000
Coronus Adelanto West 2	59537	0.0000
Park Meridian #1	59539	0.0000
Rancho Cucamonga Dist #1	59540	0.0000
Terra Francesco	59541	0.0000
Putah Creek Solar Farm	59550	0.0000
Vega Solar	59555	0.0000
Sandoval Solar Energy Center	59558	0.0000
Springer Solar 1	59560	0.0000
Colton Solar One, LLC	59597	0.0000
Colton Solar Two, LLC	59598	0.0000
Tropico Solar PV Plant	59599	0.0000
Nicolis Solar PV Plant	59600	0.0000
Maricopa West Solar PV, LLC	59607	0.0000
AP North Lake I, LP	59610	0.0000
Meadow Lake Solar Energy Center	59618	0.0000
Cibola	59619	0.0000
South Milford Solar Plant	59620	0.0000
Kettleman Solar -Centaurus	59633	0.0000
Sandstone Solar	59634	0.0000
Coronal Lost Hills	59638	0.0000
Forever 21 Retail, Inc.	59651	0.0000
Nordhoff Place	59652	0.0000
City of Truth or Consequences PV	59653	0.0000
Comanche Solar	59656	0.0000
Imperial Valley Solar Co (IVSC) 2, LLC	59657	0.0000
Sun Harvest Solar NDP1	59687	0.0000
Mt. Home Solar 1, LLC	59695	0.0000
Pavant Solar, LLC	59702	0.0000

Cottonwood Solar, LLC Cottonwood Carport	59703	0.0000
Seville 1	59722	0.0000
Seville 2	59723	0.0000
SEPV 18	59730	0.0000
Aspiration G	59737	0.0000
Citizen B	59738	0.0000
Lancaster WAD B	59739	0.0000
SEPV Mojave West	59740	0.0000
Sunnyside Ranch Community Solar Array	59742	0.0000
DSH (CA) - Coalinga State Hospital	59746	0.0000
River Mountains Solar	59747	0.0000
CDCR (CA) - Pleasant Valley State Prison	59748	0.0000
Pryor Mountain Wind	59757	0.0000
Davis Monthan AFB (AZ) West Airfield	59779	0.0000
Fiddler's Canyon #2	59786	0.0000
Fiddler's Canyon #1	59787	0.0000
Oregon University System Rabbit Field	59790	0.0000
Colon PV	59798	0.0000
Airport 1 Solar (DIA)	59807	0.0000
Tooele Army Depot(CSG)	59817	0.0000
Mohave Electric at Fort Mohave	59819	0.0000
Playa Solar 1, LLC	59827	0.0000
Springbok Solar Farm 2	59840	0.0000
Pikes Peak Solar Garden 1 LLC CSG	59848	0.0000
Adams Community Solar Garden LLC	59849	0.0000
Adams Community Solar Garden III LLC	59850	0.0000
Kingbird A Solar LLC	59868	0.0000
Little Bear Solar 1, LLC	59870	0.0000
UC Davis South Campus	59872	0.0000
Windhub Solar A LLC	59878	0.0000
North Rosamond Solar LLC	59879	0.0000
Corcoran Solar 3	59900	0.0000
Oro Loma	59915	0.0000
SunE- E Philadelphia Ontario	59916	0.0000
Nellis Solar PV II	59919	0.0000
Fiddler's Canyon 3	59932	0.0000
RE Tranquillity	59939	0.0000
Great Valley Solar Portfolio Holdings, LLC	59940	0.0000
Iron Springs Solar, LLC	59941	0.0000
Morgan Lancaster 1	59942	0.0000
Granite Mountain Solar West, LLC	59945	0.0000
Granite Mountain Solar East, LLC	59946	0.0000
Bakersfield 111	59948	0.0000
Milford 2	59958	0.0000

Western Antelope Blue Sky B	59961	0.0000
North Lancaster Ranch	59962	0.0000
Central Antelope Dry Ranch C	59963	0.0000
Elevation Solar C	59964	0.0000
Latigo Wind Park	59965	0.0000
Golden West Power Partners LLC	59974	0.0000
Carousel Wind Farm LLC	59975	0.0000
RE Astoria	59976	0.0000
RE Astoria 2	59977	0.0000
Adapture CA2, LLC	59978	0.0000
Columbia Solar Energy, LLC	59979	0.0000
Morelos del Sol	60007	0.0000
Hooper Solar	60008	0.0000
SR Jenkins Ft Lupton	60023	0.0000
Little Rock Pham Solar	60026	0.0000
Adera Solar	60027	0.0000
SunE Rochester	60032	0.0000
CA Flats Solar 130, LLC	60033	0.0000
CA Flats Solar 150, LLC	60034	0.0000
Tequesquite Landfill Solar PV Project	60035	0.0000
Frontier Solar LLC	60039	0.0000
Cuyama Solar, LLC	60043	0.0000
Golden Hills Wind	60049	0.0000
Steel Bridge Solar, LLC	60057	0.0000
Lindberg Field Solar	60060	0.0000
Avalon Solar II	60062	0.0000
CED Avenal	60077	0.0000
CED Ducor 1	60078	0.0000
CED Ducor 2	60079	0.0000
CED Ducor 3	60080	0.0000
CED Ducor 4	60081	0.0000
Fresno Solar	60083	0.0000
AVS Lancaster 1	60085	0.0000
US-TOPCO (Soccer Center)	60086	0.0000
Kingbird B Solar, LLC	60091	0.0000
Blythe Solar II, LLC	60092	0.0000
Blythe Solar 110, LLC	60093	0.0000
Blythe Solar III, LLC Hybrid	60094	0.0000
Blythe Solar IV, LLC	60095	0.0000
Oregon Convention Center	60112	0.0000
Granby Hydro	60119	0.0000
Lemoore 1	60142	0.0000
Peak View Wind Farm	60143	0.0000
Building F	60151	0.0000
Building G	60153	0.0000

Buidling L	60154	0.0000
Dulles	60182	0.0000
Freeway Springs	60183	0.0000
Solverde 1	60185	0.0000
Antelope DSR 1	60186	0.0000
Antelope DSR 2	60187	0.0000
Whitethorn Solar LLC	60193	0.0000
South Valley Solar Energy Center	60195	0.0000
Santa Fe Solar Energy Center	60196	0.0000
Santolina Solar Energy Center	60197	0.0000
Rio Communities Solar Energy Center	60198	0.0000
Strata Roof 1	60219	0.0000
Rancho Seco Solar, LLC	60226	0.0000
Estrella Mountain PV	60230	0.0000
Genentech-Oceanside Hybrid	60231	0.0000
RE Garland	60233	0.0000
Midway Solar Farm II	60237	0.0000
Algonquin SKIC 10 Solar, LLC	60242	0.0000
Valley View Solar	60247	0.0000
Skylark	60248	0.0000
Weymouth Solar Plant	60255	0.0000
Alta Luna	60258	0.0000
Pioneer Wind Park, LLC	60259	0.0000
Playa Solar 2	60261	0.0000
Westside Solar Power PV1	60275	0.0000
Castor Solar	60277	0.0000
Antelope Big Sky Ranch	60279	0.0000
Summer Solar LLC	60280	0.0000
Central Antelope Dry Ranch B LLC	60281	0.0000
SR Mavericks	60283	0.0000
Red Horse III	60285	0.0000
Montana Solar Facility	60300	0.0000
Holloman Solar Facility	60301	0.0000
San Isabel Solar, LLC	60304	0.0000
Portal Ridge Solar B, LLC	60310	0.0000
Portal Ridge Solar C, LLC	60311	0.0000
Midway Solar Farm III	60315	0.0000
Jeffco Community Solar Gardens LLC	60320	0.0000
Willow Spring Solar, LLC	60324	0.0000
Grove Solar Center, LLC	60330	0.0000
Hyline Solar Center, LLC	60331	0.0000
Open Range Solar Center, LLC	60332	0.0000
Railroad Solar Center, LLC	60333	0.0000
Thunderegg Solar Center, LLC	60334	0.0000
Vale Air Solar Center, LLC	60335	0.0000

Midway Solar Farm 1	60336	0.0000
Wal-Mart Truth or Consequences PV	60341	0.0000
Solar Las Vegas MB 2, LLC	60350	0.0000
Bison Solar LLC	60351	0.0000
Boulder Solar Power, LLC	60352	0.0000
Sulphur Springs	60381	0.0000
RE Garland A	60386	0.0000
RE Barren Ridge 1	60389	0.0000
Munro Valley Solar	60412	0.0000
Bonnybrooke PV	60413	0.0000
Calligan Creek Hydroelectric Project	60418	0.0000
RCWD PV Project	60426	0.0000
CA Dept of Public Health at Richmond	60428	0.0000
Three Peaks Power	60432	0.0000
E&B Resources	60446	0.0000
Pavant Solar II LLC	60449	0.0000
Corcoran	60450	0.0000
Bayshore Solar B, LLC	60474	0.0000
Bayshore Solar C, LLC	60475	0.0000
Bayshore Solar A, LLC	60481	0.0000
Longboat Solar, LLC	60485	0.0000
Greenfield Wind - MT	60486	0.0000
Redwood 4 Solar Farm	60490	0.0000
Springbok 3 Solar Farm Hybrid	60491	0.0000
SR Skylark B	60497	0.0000
Valley Center	60509	0.0000
Clear Spring Ranch PV Project	60511	0.0000
NLP Granger	60516	0.0000
Hancock Creek Hydroelectric Project	60517	0.0000
NorWest Energy 2, LLC	60548	0.0000
Solar Blythe 2	60558	0.0000
Golden Fields Solar I, LLC	60590	0.0000
Solar Star California, XLI, LLC	60591	0.0000
Voyager Wind I	60594	0.0000
Jacobson 5 MW Solar	60603	0.0000
BC Solar	60616	0.0000
Rush Creek Wind	60619	0.0000
Townsite Solar Project Hybrid	60654	0.0000
San Joaquin Solar	60678	0.0000
Amphitheater High School Solar	60684	0.0000
Canyon Del Oro High School Solar	60685	0.0000
Weld 1 Community Solar Array	60720	0.0000
Logan 1 Community Solar Array	60722	0.0000
Conejos 1 Community Solar Array	60723	0.0000
Arapahoe 3 Community Solar Array	60724	0.0000

Xcel Adams 2 Community Solar Array	60725	0.0000
Xcel Adams 1 Community Solar Array	60726	0.0000
SEPV Imperial Dixieland West	60744	0.0000
SEPV Imperial Dixieland East	60745	0.0000
Victory Solar LLC	60764	0.0000
American Kings Solar, LLC	60777	0.0000
PVN Milliken, LLC	60790	0.0000
SunAnza	60791	0.0000
CEC Solar #1117, LLC	60801	0.0000
Cloverdale Solar Center	60813	0.0000
Weber State University - Davis Campus PV	60821	0.0000
Intel - Ocotillo Campus Solar	60822	0.0000
Valley Sanitary District WTP Solar	60824	0.0000
Colgreen North Shore Solar Farm	60825	0.0000
Genentech Vacaville Meter #1	60844	0.0000
US GSA - Sacramento	60846	0.0000
Dept of General Services -FTB	60861	0.0000
Timothy Lake Powerhouse	60868	0.0000
Solar Star California, XLIV, LLC	60869	0.0000
Boulder Solar II, LLC	60885	0.0000
Pavant Solar III	60886	0.0000
Westmont 300B	60914	0.0000
Jacumba Solar Farm	60947	0.0000
Owens Valley Solar Project 11	60953	0.0000
Whitney Point Solar	60975	0.0000
OSLH, LLC	60976	0.0000
CSUF State College	60978	0.0000
CSUF Nutwood Solar	60979	0.0000
NextEra Westside PV	60981	0.0000
Lindberg Field Solar 2	60984	0.0000
Ramona Solar Energy	60995	0.0000
Iron Horse Battery Storage Hybrid	60996	0.0000
SCDA Solar 1	61006	0.0000
Marin Clean Energy Solar One	61013	0.0000
Twin Buttes II Wind	61040	0.0000
La Joya NM	61044	0.0000
Foundation CDCR LAC	61066	0.0000
Foundation Scheid Vineyards	61067	0.0000
Battle Mountain Solar Project	61098	0.0000
Pima Community College - East Campus	61104	0.0000
Manteca Land PV	61115	0.0000
Delano Land 1	61116	0.0000
Bakersfield PV 1	61117	0.0000
Bakersfield Industrial PV 1	61118	0.0000

Quichapa 1	61119	0.0000
Quichapa 2	61120	0.0000
Quichapa 3	61121	0.0000
Intel Folsom Phase 3	61152	0.0000
Big Timber Wind Farm	61155	0.0000
Columbus Solar Project	61165	0.0000
Shavano Falls Hydro	61189	0.0000
Shavano Falls Hydro Drop 4	61190	0.0000
Drop 5	61191	0.0000
IKEA Las Vegas 462	61193	0.0000
Merck - Upper Gwynedd Solar Array	61198	0.0000
T0588 Phoenix - AZ	61199	0.0000
OR Solar 2, LLC	61200	0.0000
OR Solar 3, LLC	61201	0.0000
Mount Signal Solar Farm V	61202	0.0000
Sacramento Regional County Sanitation PV	61209	0.0000
Green Beanworks C PV	61215	0.0000
Green Beanworks D PV	61216	0.0000
Head of U Canal Hydro Project	61217	0.0000
Golden Hills North Wind Energy Center	61222	0.0000
Westmont 300A	61249	0.0000
USPS PV	61250	0.0000
Antelope Expansion 2	61264	0.0000
Antelope DSR 3	61265	0.0000
Kayenta Solar Project	61268	0.0000
Gray Hawk Solar	61272	0.0000
Bear Creek Solar Center	61281	0.0000
River Bend Solar, LLC	61289	0.0000
South Mills Solar, LLC	61290	0.0000
Green Meadow Solar, LLC	61291	0.0000
SR Kersey	61314	0.0000
Port of LA Solar FIT Project	61319	0.0000
Great Divide Solar, LLC	61335	0.0000
Black Eagle Solar, LLC	61336	0.0000
Magpie Solar, LLC	61337	0.0000
Mill Creek Solar (OR)	61338	0.0000
Green Beanworks B PV	61339	0.0000
WyEast Solar	61345	0.0000
Westmont 400A	61348	0.0000
Westmont 400B	61349	0.0000
Mount Signal Solar Farm II	61353	0.0000
Sweetwater Solar	61369	0.0000
Amazon - Patterson PV	61377	0.0000
Valencia 1 Solar CA	61418	0.0000

One Ten Partners PV	61419	0.0000
Merced 1 PV	61420	0.0000
Madera 1 PV	61421	0.0000
OR Solar 5, LLC	61423	0.0000
OR Solar 8, LLC	61424	0.0000
Coyote Ridge Community Solar	61425	0.0000
OR Solar 6, LLC	61430	0.0000
Foundation California Training Facility	61442	0.0000
Foundation Mann Packing	61443	0.0000
Foundation Salinas Valley State Prison	61444	0.0000
Gaskell West 1 Solar Facility	61445	0.0000
SR Platte Solar Farm	61462	0.0000
Vandenberg Solar Project	61463	0.0000
San Luis Solar Garden	61472	0.0000
Adams Solar Center	61496	0.0000
Elbe Solar Center	61497	0.0000
Klamath Falls Solar 2 CSG	61553	0.0000
Facebook 1 Solar Energy Center	61556	0.0000
Facebook 2 Solar Energy Center	61557	0.0000
Facebook 3 Solar Energy Center	61558	0.0000
Woodline Solar	61559	0.0000
Eagle Point Solar	61560	0.0000
Tumbleweed Solar, LLC	61580	0.0000
Voyager Wind II	61582	0.0000
Voyager Wind III	61583	0.0000
Voyager Wind IV	61584	0.0000
Westmont 301	61593	0.0000
Westmont 401	61594	0.0000
San Luis Valley Solar Array	61605	0.0000
Vilas Solar Array	61606	0.0000
Stenner Creek Solar	61607	0.0000
Techren Solar I LLC	61611	0.0000
CDCR (CA) - Solano State Prison	61619	0.0000
CDCR (CA) - Corcoran State Prison	61620	0.0000
CDCR (CA) - Wasco State Prison	61621	0.0000
Kilroy Solar	61628	0.0000
Chiloquin Solar, LLC	61631	0.0000
Carrizozo Solar	61662	0.0000
Pinal Central Energy Center Hybrid	61678	0.0000
USG 1	61682	0.0000
USG 2	61683	0.0000
North Gooding Main Hydro	61688	0.0000
IVC Solar	61692	0.0000
Folsom SP and CSP Sacramento	61698	0.0000
Aerolease	61718	0.0000

Wistaria Ranch Solar	61750	0.0000
Quincy II Solar Garden	61752	0.0000
Imboden Solar Garden	61753	0.0000
Stage Gulch Solar	61791	0.0000
Lavio Solar	61792	0.0000
EGP Stillwater Solar PV II, LLC	61809	0.0000
Titan Solar	61811	0.0000
RPUWD Scheuer Well Solar Project	61824	0.0000
Dignity - Siena Campus	61825	0.0000
Dayton Cutoff Solar	61827	0.0000
Valley Creek Solar	61828	0.0000
Silverton Solar	61829	0.0000
Sheep Solar	61830	0.0000
Colton Solar	61831	0.0000
Interstate Solar	61832	0.0000
Soboba Community Solar Project	61834	0.0000
Grand Ronde Solar	61835	0.0000
SeaWorld Aquatica	61843	0.0000
Brush Solar Center	61844	0.0000
Eagle Shadow Mountain Solar Farm	61852	0.0000
Jordanelle Dam Hydroelectric Project	61853	0.0000
Baker City Solar	61854	0.0000
Morgan Solar Center	61855	0.0000
Vale Solar Center	61856	0.0000
Ontario Solar Center	61860	0.0000
Dignity - San Martin	61862	0.0000
Bar D	61886	0.0000
National Raisin	61894	0.0000
Casa Mesa Wind Energy Center Hybrid	61925	0.0000
Techren Solar II LLC	61930	0.0000
Techren Solar III LLC	61931	0.0000
Techren Solar IV LLC	61932	0.0000
Adams Nielson Solar	61933	0.0000
Pacific Ethanol Madera Solar Array	61989	0.0000
Pioneer Solar (CO), LLC	61991	0.0000
Gavilan Community College Solar Project	61993	0.0000
UC Merced Solar Hybrid	61995	0.0000
San Pablo Raceway	62004	0.0000
Mustang Two	62015	0.0000
UC Riverside Lots 30 & 32	62016	0.0000
Stanford Campus Solar	62020	0.0000
CSU Long Beach Lots 7 & 14	62028	0.0000
Santa Rosa Junior College Petaluma Solar	62039	0.0000
Citizens Imperial Solar	62052	0.0000
Lancaster	62056	0.0000

Pima Community College	62075	0.0000
Blue Shld Of Cal- El Dorado Hills Mtr B	62077	0.0000
Syncarpha Eagle Nest	62149	0.0000
Chaffey College Rancho Cucamonga Campus	62150	0.0000
Clif Bar Bakery of Twin Falls	62151	0.0000
Boring Solar LLC	62169	0.0000
Ballston Solar LLC	62170	0.0000
Labish Solar LLC	62171	0.0000
Desert Harvest, LLC	62177	0.0000
Maverick Solar, LLC	62178	0.0000
CNMEC Solar Energy Center	62191	0.0000
Oak Leaf Solar XXVII LLC	62224	0.0000
Oak Leaf Solar XXX LLC (CSG)	62239	0.0000
NorWest Energy 9 LLC	62241	0.0000
County of San Diego SBRC	62242	0.0000
Oak Leaf Solar XXI (CSG)	62243	0.0000
Oak Leaf Solar XXXI LLC (CSG)	62244	0.0000
Oak Leaf Solar XXV LLC (CSG)	62245	0.0000
Target Woodland Solar Project	62246	0.0000
Oak Leaf Solar XXXII (CSG)	62251	0.0000
Oak Leaf Solar XXII LLC (CSG)	62252	0.0000
Oak Leaf Solar XXIV LLC (CSG)	62253	0.0000
Oak Leaf Solar XXVI LLC	62254	0.0000
Oak Leaf Solar XXVIII LLC (CSG)	62255	0.0000
Oak Leaf Solar XXIII LLC (CSG)	62256	0.0000
Trout Creek Solar	62260	0.0000
NorWest Energy 4, LLC	62268	0.0000
Bly Solar Center	62272	0.0000
Liberty HS Solar Project	62274	0.0000
Frontier HS Solar Project	62275	0.0000
Xebec 1	62286	0.0000
Francisco St. Solar	62287	0.0000
Valentine Solar, LLC	62288	0.0000
Grazing Yak Solar	62376	0.0000
CFW Solar X LLC - Vaughn	62378	0.0000
City of Gallup Solar	62406	0.0000
Techren Solar V	62440	0.0000
Busch Ranch II Wind Farm	62445	0.0000
Little Bear 3	62463	0.0000
Little Bear 4	62464	0.0000
Little Bear 5	62465	0.0000
Vista Solar Energy Center	62467	0.0000
Cove Mountain Solar	62469	0.0000
Cove Mountain Solar 2	62470	0.0000

Crossing Trails Wind Power Project LLC.	62489	0.0000
Palmer Solar	62495	0.0000
TB Flats	62516	0.0000
Renew Solar ABC Sacramento LLC	62545	0.0000
Aquamarine	62547	0.0000
Airport Solar	62560	0.0000
Preferred Freezer San Leandro	62578	0.0000
Ekola Flats	62591	0.0000
Rio De Oro Solar Energy Center	62597	0.0000
PFMG Solar Grossmont Helix LLC	62611	0.0000
NVSS-II	62636	0.0000
AZ State University - Tempe Campus Solar	62643	0.0000
SFDK Solar	62649	0.0000
HL Solar	62655	0.0000
Hunter Solar LLC (UT)	62656	0.0000
Gilcrest Solar	62663	0.0000
Quincy Solar	62664	0.0000
Sigurd Solar LLC	62666	0.0000
Lafayette Horizon Solar CSG LLC	62667	0.0000
Antelope Expansion 3A	62673	0.0000
Antelope Expansion 3B	62674	0.0000
American Canyon Solar	62687	0.0000
Malech Solar Farm	62688	0.0000
Hellyer Solar Farm	62689	0.0000
Guadalupe Solar Farm	62690	0.0000
Mesa CSG 2 Massicotte	62718	0.0000
Mesa CSG 1 Murdock	62719	0.0000
Solar Star Palo Alto I, LLC	62732	0.0000
Wheatridge Hybrid	62745	0.0000
RC Energy AA LLC Solar Facility	62756	0.0000
Bloomington Solar I	62805	0.0000
Shelter Creek Condominiums Solar	62806	0.0000
Milford Solar 1	62812	0.0000
Mountain Breeze Wind, LLC	62840	0.0000
Amazon Denver DEN3	62877	0.0000
East Line Solar	62899	0.0000
Windsor Floating Solar	62902	0.0000
Orchard Windfarm 1, LLC	62935	0.0000
South Peak Wind	62939	0.0000
Cheyenne Ridge Wind Farm	62952	0.0000
Grossmont HS Solar Project	62987	0.0000
Wildflower Solar 1	62988	0.0000
Bluewater CDEC 1	62994	0.0000
Grants CDEC 2	62995	0.0000
SCCCD - Clovis Community College	63021	0.0000

Gloucester Solar	63031	0.0000
Prineville Solar Energy LLC	63049	0.0000
Millican Solar Energy LLC	63050	0.0000
CalCity Solar 1	63054	0.0000
Clover Creek Solar(Community Solar)	63061	0.0000
SCCCD - Fresno Community College	63068	0.0000
Reedley Community College Solar	63074	0.0000
Eagle Creek	63078	0.0000
Harry Allen Solar Energy LLC	63080	0.0000
San Miguel I Solar Energy Center	63081	0.0000
San Miguel II Solar Energy Center	63082	0.0000
UC Santa Cruz Solar	63091	0.0000
Syncarpha Taos	63123	0.0000
Syncarpha El Rito	63124	0.0000
Syncarpha Questa	63125	0.0000
Roundhouse Wind Energy Project	63133	0.0000
Tom Sifers Solar	63163	0.0000
Whiskey Hill Solar	63164	0.0000
Rio Rancho Solar Energy Center	63184	0.0000
Bio-Rad	63189	0.0000
CID Solar (CA)	63204	0.0000
Rafael Solar	63206	0.0000
Case Creek Solar	63207	0.0000
Kale Patch Solar	63208	0.0000
O'Neill Creek Solar	63235	0.0000
Mtn. Solar 1	63276	0.0000
Mtn. Solar 2	63277	0.0000
CO LI CSG 1 - Kamerra	63278	0.0000
Garrett Solar	63301	0.0000
Alticor Inc - Solar Project	63303	0.0000
Duus Solar, LLC	63330	0.0000
Firwood Solar, LLC	63331	0.0000
Starvation	63344	0.0000
OE_AZ1	63349	0.0000
Medline Ind. Phase 2 Tracy	63361	0.0000
Niagara Bottling Stockton	63363	0.0000
Phelan Pinon Hills CSD Solar	63376	0.0000
Mtn. Solar 3 CSG	63379	0.0000
Castaic Lake Phase II	63385	0.0000
Rancho Seco Solar II, LLC	63387	0.0000
City of Rio Rancho WWTP	63391	0.0000
IOS II-LAX9	63414	0.0000
Sierra Pacific Industries (2042-RD)	63416	0.0000
DGS Wasco State Prison	63418	0.0000
DGS Central California Womens Facility	63419	0.0000

Fresno Bullard High School Hybrid	63420	0.0000
Fresno Hoover High School Hybrid	63421	0.0000
Fresno Sunnyside High School Hybrid	63422	0.0000
Corriedale Wind Energy	63436	0.0000
Sun Streams 2	63440	0.0000
Tickle Creek Solar	63442	0.0000
Thomas Creek Solar	63443	0.0000
RE-VFO LLC	63455	0.0000
St Louis Solar	63456	0.0000
Pika Solar	63462	0.0000
Brush Creek Solar	63464	0.0000
Minke Solar	63465	0.0000
Drift Creek Solar	63466	0.0000
Bighorn Solar	63467	0.0000
Saint Solar	63476	0.0000
Alcalde Solar Array	63477	0.0000
Point Wind	63482	0.0000
D'Arrigo Brothers - Phase 4	63486	0.0000
PSREC/SIAD Solar	63493	0.0000
Oso Grande Wind Farm	63502	0.0000
Copper Mountain Solar 5, LLC	63504	0.0000
Walnut Unified School District Walnut HS Hybrid	63510	0.0000
Moonlight Packing - Phase 2	63514	0.0000
California City	63516	0.0000
Lafayette 2 - Internal Services Dept	63527	0.0000
Pima Community College NW	63531	0.0000
Amazon DEN2 Solar Project	63536	0.0000
Chevron - Lost Hills Hybrid	63545	0.0000
Mohave Electric Cooperative at Joy Lane	63554	0.0000
Britton Solar Energy Center	63579	0.0000
SR Kersey II	63586	0.0000
SR Skylark C	63587	0.0000
Lafayette 2 - MLK Jr. Hospital (MLK)	63623	0.0000
Pleasanton - Amador Valley High School	63630	0.0000
Fort Rock I	63636	0.0000
Dunn Road Solar	63642	0.0000
North Kern State Prison Phase II	63651	0.0000
Mt Hope Solar	63663	0.0000
Williams Acres Solar	63664	0.0000
River Valley Solar	63665	0.0000
Oak Leaf Solar XXXIII LLC (Lantz)	63681	0.0000
Butler Solar, LLC	63694	0.0000
Rawhide Prairie Solar Hybrid	63722	0.0000
Slate Hybrid	63727	0.0000

Platteville Solar CSG, LLC	63753	0.0000
Kroger La Habra	63758	0.0000
Ballenger Road Solar A	63759	0.0000
Soscol Ferry Solar	63761	0.0000
Silveira Ranch Road Solar	63762	0.0000
Bighorn Solar 1	63770	0.0000
Suntex Solar, LLC	63778	0.0000
Rock Garden Solar, LLC	63779	0.0000
Alkali Solar, LLC	63795	0.0000
West Hines Solar I, LLC	63796	0.0000
Bronco Plains Wind, LLC	63803	0.0000
Golden Field Solar III, LLC	63859	0.0000
Encino Solar Energy Center	63860	0.0000
IBM Solar	63869	0.0000
Turquoise Nevada, LLC	63906	0.0000
SulusSolar17	63908	0.0000
Cedar Springs I	63914	0.0000
Cedar Springs II	63915	0.0000
Cedar Springs III	63916	0.0000
Riley	63925	0.0000
Fort Rock IV	63926	0.0000
Vacaville Hospital	63928	0.0000
Titan Solar 1 (CA)	63932	0.0000
Central 40	63940	0.0000
Oasis Alta	63941	0.0000
DGS Valley State Prison	63947	0.0000
Palmer Creek Solar, LLC	63956	0.0000
Day Hill Solar, LLC	63957	0.0000
SSD Marion 3, LLC	63958	0.0000
SSD Marion 5, LLC	63959	0.0000
SSD Marion 6, LLC	63960	0.0000
SSD Clackamas 1, LLC	63961	0.0000
SSD Clackamas 4, LLC	63962	0.0000
SSD Clackamas 7, LLC	63963	0.0000
SSD Marion 1, LLC	63964	0.0000
SulusSolar35	63969	0.0000
Red Cloud Wind LLC	63981	0.0000
FTF-PackingShed	63993	0.0000
Firebaugh-CCS-PV-1	63994	0.0000
SulusSolar33	64006	0.0000
SulusSolar28	64007	0.0000
MilfordSolar OR	64008	0.0000
BristolSolar	64009	0.0000
Alden Solar CSG LLC	64021	0.0000
SulusSolar22	64022	0.0000

Monte Vista Solar 2 CSG, LLC	64024	0.0000
San Diego - EMDF at San Diego	64028	0.0000
Fremont CO 1, LLC	64031	0.0000
GreenparkSolar	64033	0.0000
SulusSolar25	64034	0.0000
SulusSolar29	64048	0.0000
San Diego - NCRC at Vista	64049	0.0000
Orchard Windfarm 2, LLC	64051	0.0000
Orchard Windfarm 3, LLC	64052	0.0000
Orchard Windfarm 4, LLC	64053	0.0000
Clines Corners Wind Farm LLC	64054	0.0000
Wonderful Orchards - New Columbia	64055	0.0000
Wheatridge 1	64057	0.0000
Duran Mesa LLC	64065	0.0000
Tecolote Wind LLC	64066	0.0000
Tesla Reno GigaFactory	64098	0.0000
Desert Harvest II LLC	64103	0.0000
James W. Broderick Hydropower Plant	64123	0.0000
SR Rattlesnake	64152	0.0000
Horn Rapids Solar, Storage and Training	64198	0.0000
Jack's Solar Garden	64200	0.0000
Wonderful Orchards - Westside	64220	0.0000
Wonderful Orchards - Belridge	64221	0.0000
Las Virgenes	64264	0.0000
Rock Creek 2 CSG	64265	0.0000
Alamosa Solar South CSG	64266	0.0000
Valencia 2	64267	0.0000
ESCA-LL-COLTON, LLC	64270	0.0000
SE Athos II, LLC	64290	0.0000
Dissigno Healdsburg FPV, LLC	64308	0.0000
Coachella Hills Wind	64323	0.0000
Summit Winds	64326	0.0000
Two Dot Wind Broadview East LLC	64332	0.0000
NSE Camber BH CSG 2, LLC	64355	0.0000
Western Meadowlark Solar SCS NE 1, LLC	64365	0.0000
Tranquillity ID	64376	0.0000
Gilcrest V CSG	64386	0.0000
TruStile Doors - Denver	64388	0.0000
Firestone Walker Brewery - Phase 1	64391	0.0000
EMWD - Perris Valley RWRf	64396	0.0000
EMWD - San Jacinto RWRf NEM	64397	0.0000
EMWD - Sun City RWRf	64398	0.0000
CSU San Jose State University	64401	0.0000
El Dorado County	64402	0.0000
California State Univ at Channel Islands	64403	0.0000

Mesa Carport PV	64404	0.0000
EMWD - Moreno Valley RWRf	64406	0.0000
Big Bear	64418	0.0000
Wilmot Energy Center LLC	64426	0.0000
Vallecitos Water District	64438	0.0000
Valencia 3	64441	0.0000
Arlington Microgrid	64446	0.0000
Berry Road Solar	64472	0.0000
Department of Justice	64517	0.0000
CA Institute for Women	64518	0.0000
Centinela State Prison	64519	0.0000
Calipatria State Prison	64521	0.0000
Atascadero State Hospital	64523	0.0000
SoCore Clovis 1	64524	0.0000
Broadway 2 - UC Riverside	64579	0.0000
Broadway 2 - Tucson Phase II	64580	0.0000
Prologis L.P	64600	0.0000
County of San Diego COC Hybrid	64601	0.0000
MC6 Hydro Facility	64607	0.0000
SEPV Sierra	64611	0.0000
Hudson - High Desert Hybrid	64624	0.0000
Borderlands Wind, LLC	64638	0.0000
Lake Herman	64676	0.0000
Van der Hoek Solar Array/ Dairy	64687	0.0000
Dos Palos	64693	0.0000
El Dorado Solar, LLC	64700	0.0000
Amazon PSP1	64751	0.0000
Redwood Coast Airport Microgrid	64766	0.0000
Brightwood Solar, LLC	64830	0.0000
Oak Leaf Solar XVIII LLC	64831	0.0000
Catalina Express	64836	0.0000
Marina South	64837	0.0000
Prairie	64846	0.0000
Deer Creek 2	64861	0.0000
Edwards Sanborn E3	64877	0.0000
Edwards Sanborn E2	64879	0.0000
Venture 1 - 1A CSG	64880	0.0000
Maverick Solar 4, LLC	64104	0.0000
Maverick Solar 6, LLC	64105	0.0000
Maverick Solar 7, LLC	64106	0.0000
Sacramento Point West Medical Offices	64994	0.0000
SSI West Riverside Landfill LLC	65002	0.0000
Foothill Sanitary Landfill - Solar Array	65089	0.0000
Fremont - Kato Rd	65131	0.0000
Five H Farms Solar Array	65168	0.0000

Van der Kooi Dairy Solar Array		65169	0.0000
Donaghy-Stockton		65177	0.0000
Broadway 3 - UC Merced 1		65186	0.0000
Broadway 3 - UCSB Lot 38		65187	0.0000
Broadway 4 - Target Shafter		65188	0.0000
OK Produce Fresno Carport		65229	0.0000
Chambers 4 - Eastvale LGB3		65238	0.0000
Chambers 4 - Redland LGB4		65251	0.0000
Chambers 4 - Riverside LGB6		65252	0.0000
Chambers 4 - Rialto LGB8		65253	0.0000
Chambers 4 - Sacramento SMF1		65254	0.0000
Chambers 4 - Eastvale DCA2		65255	0.0000
Chambers 4 - San Bernardino SNA7		65256	0.0000
Wonderful Huller & Shelling		65277	0.0000
Wonderful Lost Hills		65278	0.0000
20333 Normandie PV, LLC		65331	0.0000
Danell Bros Inc		65364	0.0000
Lincoln WWTF Hybrid		65382	0.0000
Bodega Avenue Solar LLC		65383	0.0000
Rancho Cordova Medical Offices		65384	0.0000
Antioch Central Utility Plant		65404	0.0000
Gilead Foster City Solar Project		65409	0.0000
Laredo Detention Facility - Solar 2, 3		65464	0.0000
Google Moffett Park Solar Project		65568	0.0000
Gilead Sciences La Verne Rooftop Solar		65569	0.0000
BBARWA		65617	0.0000
Niagara Bottling - Rialto		65652	0.0000
Canal Energy S23, LLC		65740	0.0000
State-Fuel Level Increment		99999	0.0000
Abel Road Bioenergy		65517	1.1072
Antelope Expansion 1B		62320	0.0000
Putah Creek Solar Farm North		66088	0.0000
Altwind 1 - Altwind 1	P1		0.0000
Altwind 2 - Altwind 2	P2		0.0000
Altwind 3 - Altwind 3	P3		0.0000
Desert Winds I - Desert Winds I	P4		0.0000
Desert Winds II Pwr Purch Trst - Desert Winds II Pwr Purch Trst	P5		0.0000
Desert Winds III - Desert Winds III	P6		0.0000
San Geronio Altwind - San Geronio Altwind	P7		0.0000
San Geronio East - San Geronio East	P8		0.0000
1122-11423 Vanowen - FITS1042 - 11423 Vanowen St	P9		0.0000

1160-2645 La Cienega Ave - FITS1043 - 2645 LA CIENEGA	P10	0.0000
1254-10261 Glenoaks Blvd - FITS1039 - 10261 Glenoaks Blvd	P11	0.0000
1425-12360 Foothill Blvd - FITS1041 - 12360 FOOTHILL BL	P12	0.0000
14539 Blythe Solar PV - FITS1011 - 14539 Blythe St	P13	0.0000
21717 Nordhoff - FiTS1007 - 21717 Nordhoff St	P14	0.0000
8011-658 Venice Blvd. - FITS 1044 658 Venice Blvd	P15	0.0000
Bathke Broadway Properties - FiTS1001 - 2515 S Broadway	P16	0.0000
Capelin Distribution Center - FiTS1006 - 20000 S Western Ave	P17	0.0000
Cathay LA - Solar Project - FiTS1021 - 1501 N Main	P18	0.0000
Chatsmouth Solar Project 1 - FiTS1002 - 9640 Owensmouth	P19	0.0000
DS2 Solar FiT Project - FiTS1089 - 1115-1129 S Boyle Avenue	P20	0.0000
DS3 Solar FiT Project - FiTS1090 - 1103-1109 S Boyle Avenue	P21	0.0000
Figueroa & Ave 61 Center - FiTS1028 - 6100 North Figueroa St	P22	0.0000
FITS1017 - 11115 Laurel Canyon Blvd - FITS1017 - 11115 Laurel Canyon Blvd	P23	0.0000
Harbor Regional Park Ground Mount Solar Array - FITS1085 - 1581 West L Street	P24	0.0000
KSI Solar Whiteman - FITS1019 - 10500 Airpark Way	P25	0.0000
LAX Logistic Industrial Center - FiTD1012 - 5343/5353 Imperial Hwy	P26	0.0000
Layline Distribution Center - FiTS1003 - 1000 W Francisco St	P27	0.0000
Mastercraft 96.64kW Solar PV - FITS1020 - 7463 Varna	P28	0.0000
M-C Investments 4558 Brazil - FITS1065-4558 Brazil	P29	0.0000
North Figueroa & Ave. 58-59 Center - FITS1071-5801 N. Figueroa	P30	0.0000
Oxen Solar I - FiTD1019 - 11313 Oxnard St.	P31	0.0000
Prairie Solar I - FiTS1025 - 20001 W Prairie	P32	0.0000
Prairie Solar II - FITS1026 - 19809 W Prairie	P33	0.0000

Saf Keep Melrose - FITS1016 - 4996 Melrose Ave	P34	0.0000
Saf Keep San Fernando - FITS1008 - 2840 San Fernando Rd	P35	0.0000
Shri Ji Ram Solar FIT Project - FITS1047 - 1933 W 60TH ST	P36	0.0000
SOL #1235 LOS ANGELES - FITS1040 - 6005/6033 S CENTRAL AV	P37	0.0000
Sunstarter Solar CXVI - FITS1027 - 3650 E Olympic Blvd	P38	0.0000
Tangen Building - FITS1009 - 11205 S Broadway Place	P39	0.0000
Van Nuys Air - Hannah Solar - FiTD1011 - 7855 Hayvenhurst Ave	P40	0.0000
Aeroplex - FITS1100 - 16143 Waterman Dr	P41	0.0000
Aeroplex 2 - FITS1099 - 7943 -7949 Woodley Ave	P42	0.0000
Flight Building 1 - FITS1049 - 16665 16667 Arminta St	P43	0.0000
Flight Building 6 - FITS1054 - 16543 16545 Arminta St	P44	0.0000
Flight Building 7 - FITS1055 - 7901 7915 7929 Ruffner Ave	P45	0.0000
Flight Building 8 - FITS1056 - 16638 Arminta St	P46	0.0000
Flight Building 10 - FITS1058 - 16604 16608 Arminta St	P47	0.0000
Van Nuys Air - 16620 Stagg St - FITS1048 - 16620 Stagg St	P48	0.0000
Flight Building 2	P49	0.0000
Flight Building 3 - FITS1051 - 16637 16639 Arminta St	P50	0.0000
Flight Building 4 - FITS1052 - 16625 Arminta St	P51	0.0000
Flight Building 5 - FITS1053 - 16611 16615 Arminta St	P52	0.0000
Foothill - FITS1087 - 7061 Foothill Blvd	P53	0.0000
13207 Bradley Avenue - FITS1098 - 13207 Bradley Avenue	P54	0.0000
Flight Building 11 - FITS1059 - 16554 16556 Arminta St	P55	0.0000
Flight Building 12 - FITS1060 - 16540 16542 Arminta St	P56	0.0000
Flight Building 13 - FITS1061 - 16508-16526 Arminta St	P57	0.0000

Sun Valley 2 - FITS1101 - 11063 Pendleton Ave	P58	0.0000
BJE Solar FIT Project II - FITS1083 - 12607 Sherman Way	P59	0.0000
Flight Building 9 - FITS1057 - 16626 Armintha St	P60	0.0000
Valley Solar 1 - FITS1094 - 9340 9400 Penfield Ave	P61	0.0000
Valley Solar 5 - FITS1093 - 9330 Winnetka Ave N	P62	0.0000
Valley Solar 6 - FITS1095 - 19840 19860 Nordhoff Pl	P63	0.0000
BJE Solar FIT Project - FITS1084 - 7230 Bellaire Avenue	P64	0.0000
WE Solar FIT Project - FITS1082 - 11308 Penrose St	P65	0.0000
US Customhouse - BP 14-011G - 300 S Ferry St	P66	0.0000
Berths 153 154-155 - BP14-009F - 804 S Pier A St	P67	0.0000
Ardagh Cannery Building 8 - BP14-011D 936 S Barracuda St	P68	0.0000
Napa FIT - FITS1073 - 16901-16915 Napa St	P69	0.0000
Flight Building 14 - FITS1062 - 7861 Ruffner Avenue 16710 Stagg St	P70	0.0000
Woodman and Nordhoff Center - FITS1067 - 9011-9079 Woodman Ave	P71	0.0000
De Soto - FITS1103 - 9401 De Soto Ave	P72	0.0000
LA Convention Center Carport Solar	P73	0.0000
Main St - General Service HQ - Bldg 13 Rooftop Solar	P74	0.0000
Metro Center - Parking Garage Rooftop Solar	P75	0.0000
Owens Dry Lake Solar Demonstration - Owens Lake Solar Demo	P76	0.0000
Valley Generating Station - Admin Bldg Canopy Solar	P77	0.0000
Harbor Generating Station - HGS Warehouse Solar	P78	0.0000
Solar Rooftops Program - Group 1	P79	0.0000
Haiwee Power Plant - Haiwee Power Plant HAI1	P80	0.0000
Haiwee Power Plant - Haiwee Power Plant HAI2	P81	0.0000
AT&T Park Solar Arrays	P82	0.0000

SF Service Center Solar Array 1	P83	0.0000
SF Service Center Solar Array 2	P84	0.0000
CHARCOAL RAVINE	P85	0.0000
HAT CREEK HEREFORD RANCH	P86	0.0000
JAMES B. PETER	P87	0.0000
JAMES CRANE HYDRO	P88	0.0000
JOHN NEERHOUT JR.	P89	0.0000
KINGS RIVER HYDRO CO.	P90	0.0000
LOFTON RANCH	P91	0.0000
ORANGE COVE IRRIGATION DIST.	P92	0.0000
ROCK CREEK WATER DISTRICT	P93	0.0000
SCHAADS HYDRO	P94	0.0000
SWISS AMERICA	P95	0.0000
2103 HILL PRISTINE SUN LLC	P96	0.0000
2105 HART (Oroville Solar)	P97	0.0000
2154 Foote (Oroville Solar)	P98	0.0000
AMERICAN ENERGY, INC. (SAN LUIS BYPASS)	P99	0.0000
AMERICAN ENERGY, INC. (WOLFSEN BYPASS)	P100	0.0000
APEX 646-460	P101	0.0000
BROWNS VALLEY IRRIGATION DISTRICT	P102	0.0000
BUCKEYE HYDROELECTRIC PROJECT	P103	0.0000
CALAVERAS PUBLIC UTILITY DISTRICT #1	P104	0.0000
CALAVERAS PUBLIC UTILITY DISTRICT #2	P105	0.0000
CALAVERAS PUBLIC UTILITY DISTRICT #3	P106	0.0000
DIGGER CREEK RANCH	P107	0.0000
Goose Valley Hydro (SB32)	P108	0.0000
GreenLight- Peacock Solar Project	P109	0.0000
JACKSON VALLEY IRRIGATION DIST	P110	0.0000
Lassen Station Hydro	P111	0.0000
MADERA CANAL (1174 + 84)	P112	0.0000
Madera Canal (1923)	P113	0.0000
MADERA CANAL STATION 1302	P114	0.0000
Mathew's Dam Hydro	P115	0.0000
MCFADDEN HYDROELECTRIC FACILITY	P116	0.0000
Mill Sulphur Creek Project	P117	0.0000
NEVADA IRRIGATION DISTRICT NORTH COMBIE	P118	0.0000
PCWA – Lincoln Metering and Hydroelectric Station	P119	0.0000
Pristine Sun- 2192 Ramirez	P120	0.0000
Pristine Sun Alvares 2041	P121	0.0000
Pristine Sun Buzzelle	P122	0.0000
Pristine Sun Christensen	P123	0.0000

Pristine Sun Cotton 2096	P124	0.0000
PRISTINE SUN FITZJARRELL	P125	0.0000
Pristine Sun Jardine	P126	0.0000
PRISTINE SUN JARVIS	P127	0.0000
Pristine Sun Rogers	P128	0.0000
Pristine Sun Scherz	P129	0.0000
Pristine Sun Smotherman	P130	0.0000
Pristine Sun Stroing	P131	0.0000
Termoelectrica de Mexicali (MEX)	P132	0.3900
Salmon Creek Hydroelectric Project	P133	0.0000
Townsite Solar	P134	0.0000
SHAMROCK UTILITIES (CEDAR FLAT)	P135	0.0000
SHAMROCK UTILITIES (CLOVER LEAF)	P136	0.0000
SIERRA GREEN ENERGY	P137	0.0000
SILVER SPRINGS	P138	0.0000
Sirius Solar	P139	0.0000
TUNNEL HILL HYDROELECTRIC PROJECT	P140	0.0000
Twin Valley Hydro	P141	0.0000
Water Wheel Ranch	P142	0.0000
YUBA COUNTY WATER AGENCY (Mini Hydro)	P143	0.0000
GRASSHOPPER FLAT	P144	0.0000
Sutter's Mill	P145	0.0000
Hayward Paul Luckey	P146	0.0000
J Bar 9 Ranch, Inc. (LU)	P147	0.0000
West Side	P148	0.0000
Cape Scott Wind	P149	0.0000
Dokie Wind	P150	0.0000
Meikle Wind	P151	0.0000
Moose Lake Wind	P152	0.0000
Pennask Wind Farm	P153	0.0000
Quality Wind	P154	0.0000
FIT - McClellan Park	P155	0.0000
Sutter's Landing Solar	P156	0.0000
SMUD PV - Hedge Substation PV Plant (Hedge units 1-4)	P157	0.0000
Cal Expo	P158	0.0000
Utility Operations Center	P159	0.0000
Shinish Creek Wind Farm	P160	0.0000
TerraGen Mojave Wind Farms, LLC - Morwind	P161	0.0000
CITY OF WATSONVILLE	P162	1.1072
BLAKE'S LANDING FARMS, INC. (Biogas)	P163	1.1072
Clover Flat LFG	P164	1.1072
OPEN SKY DAIRY DIGESTER #2	P165	1.1072

SAN LUIS OBISPO AD (aka HZIU Kompogas)	P166	1.1072
VERWEY MADERA DAIRY DIGESTER 2 (NEW)	P167	1.1072
ABEC Bidart-Stockdale LLC	P168	1.1072
Still Water Power	P169	1.1072
Van Warmerdam Dairy Digester	P170	1.1072
New Hope Dairy Digester	P171	1.1072
Van Steyn	P172	1.1072
Fiscalini Farms	P173	1.1072
1080 CHESTNUT CORP.	P174	0.3944
AIRPORT CLUB	P175	0.3944
ARDEN WOOD BENEVOLENT ASSOC.	P176	0.3944
CITY OF WATSONVILLE	P177	0.3944
GREATER VALLEJO RECREATION DISTRICT	P178	0.3944
HAYWARD AREA REC & PARK DIST.	P179	0.3944
NIHONMACHI TERRACE	P180	0.3944
ORINDA SENIOR VILLAGE	P181	0.3944
SATELLITE SENIOR HOMES	P182	0.3944
UC Davis Medical Center	P183	0.3944
Elk Grove Milling	P184	0.3944
GFP Ethanol, LLC dba Calgren Renew Fuels (Pixley Cogen Partners, LLC)	P185	0.3944
Techni-Cast Corp	P186	0.3944
Aligned Microgrid	P187	0.8023
La Joya Wind	P188	0.0000
PacifiCorp - MJRP (TWO)	P190	0.0000
Red Cloud Wind	P193	0.0000
La Rosita Power Project (MEX)	P194	0.4203
MCAS Yuma Microgrid MCGX02	P195	0.8023
Stotz Southern Generation	P197	0.6372
Energía Sierra Juárez Wind 2 (MEX)	P198	0.0000
26-foot Drop Small Hydro	P199	0.0000
Blackspring Ridge 1A Wind Project (CAN)	P200	0.0000
Blackspring Ridge 1B Wind Project (CAN)	P201	0.0000
Bridge River 1 Hydroelectric Generation Facility (CAN)	P202	0.0000
Bridge River 2 Hydroelectric Generation Facility (CAN)	P203	0.0000
Cheakamus Hydroelectric Generation Facility (CAN)	P204	0.0000
Energía Sierra Juárez Wind Farm (MEX)	P205	0.0000
G.M. Shrum Hydroelectric Generation Facility (CAN)	P206	0.0000
Grand View 5 East	P207	0.0000

Halkirk I Wind Project (CAN)	P208	0.0000
Kootenay Canal Hydroelectric Generation Facility (CAN)	P209	0.0000
Mica Hydroelectric Generation Facility (CAN)	P210	0.0000
Peace Canyon Hydroelectric Generation Facility (CAN)	P211	0.0000
Revelstoke Hydroelectric Generation Facility (CAN)	P212	0.0000
Seven Mile Hydroelectric Generation Facility (CAN)	P213	0.0000
Utility Built Solar (LADWP)	P214	0.0000
FIT Solar	P215	0.0000
IP Malbec	P216	0.0000
Geo Solar 1 - Clearlake	P217	0.0000
Geo Solar 2- Middletown	P218	0.0000
BART Antioch Station JB-94525154	P219	0.0000
BART Lafayette Station JB-94525155	P220	0.0000
BART Warm Springs Station JB-94512464	P221	0.0000
City of Rancho Cucamonga - City Hall	P222	0.0000
City of Rancho Cucamonga - Animal Center Shelter	P223	0.0000
City of Rancho Cucamonga - Epicenter	P224	0.0000
Penitencia Water Treatment Plant PV	P225	0.0000
Santa Teresa Water Treatment Plant PV	P226	0.0000
Sonoma Valley Treatment Plant PV	P227	0.0000
275 Cambridge Ave. Parking Garage - 275 Cambridge Garage	P228	0.0000
445 Bryant St. Parking Garage - 445 Bryant St. Parking Garage	P229	0.0000
475 Cambridge Ave. Parking Garage - 475 Cambridge Garage	P230	0.0000
520 Webster St. Parking Garage - 520 Webster St. Parking Garage	P231	0.0000
Unitarian Universalist Church of Palo Alto - UUCPA	P232	0.0000
NR Grower Direct Nut	P233	0.0000
NR Pohl and Holmes Inc	P234	0.0000
Parking Structure (Main Office) - Turlock Solar Photovoltaic Project	P235	0.0000
Mega Hydro #1 (Clover Creek)	P236	0.0000
Lois Lake Dam (Powell River Hydro)	P237	0.0000
Coyote Springs I	P238	0.3413
Hood Street Reservoir Project [Hydro]	P239	0.0000

Two Fiets - Van Beek Brothers Dairy Digester	P240	1.1072
Glendale Community College - Glen Solar 1 - Solar Parking Roof	P241	0.0000
Rooftop Solar - City of Pittsburg	P242	0.0000
Central Marin Sanitation Agency - CMSA Renewable Energy Expansion	P243	1.1072
Cost Plus Plaza	P244	0.0000
DRES Quarry 1	P245	0.0000
DRES Quarry 2.4 - DRES Quarry 2.4	P246	0.0000
Fairfield Power Plant (Papazian) - Fairfield Power Plant (Papazian)	P247	0.0000
Freethy Industrial Park Unit #1	P248	0.0000
Freethy Industrial Park Unit #2	P249	0.0000
Marin Carport - Buck Institute	P254	0.0000
San Rafael Airport	P255	0.0000
San Rafael Airport II	P256	0.0000
SWTC - Phase 2 - Small World Trading Co	P257	0.0000
City of Moreno Valley - City Hall Solar Carport	P258	0.0000
City of Colton - Gonzalez Community Center JB-9232227-00	P259	0.0000
City of Colton - Arbor Terrace JB-9231899-00	P260	0.0000
Jenny Strand Solar Park	P261	0.0000
Santa Clara-Tioga Canopy	P262	0.0000
Ameresco Santa Clara	P263	1.1072
City of Oceanside (San Francisco Peak Hydro)	P264	0.0000
Olivenhain Municipal Water District	P265	0.0000
SDG&E-owned PV system at Del Sur Elementary School	P266	0.0000
SDG&E-Owned PV System at Hunter Industries, Inc	P267	0.0000
SDG&E owned PV Facility at Pacific Station	P268	0.0000
SDG&E- owned PV system at Sanford-burnham Medical Research Institute I	P269	0.0000
SDG&E-Owned PV System at the Towers at Bressi Ranch	P270	0.0000
SDG&E owned PV Facility at Wilco Investments	P271	0.0000
SFO International Airport - SFO International Airport A	P272	0.0000

SFPUC Southeastern Plant - SFPUC Southeastern Plant Solar	P273	0.0000
North Point DPW Water Pollution Control Facility - North Point - DPW	P274	0.0000
Moscone Center - Moscone Esplanade A	P275	0.0000
Moscone Center - Moscone Esplanade B	P276	0.0000
Moscone Center - Moscone South Lobby	P277	0.0000
City Distribution Division - CDD	P278	0.0000
Maxine Hall - Maxine Hall	P279	0.0000
Chinatown Library - Chinatown Library	P280	0.0000
Muni Woods Motor Coach Facility - Muni Woods	P281	0.0000
Chinatown Public Health - Chinatown Public Health	P282	0.0000
Alvarado Elementary School - Alvarado Solar	P283	0.0000
San Francisco Public Utilities Commission - HQ - 525 Golden Gate - Headquarters	P284	0.0000
Davies Symphony Hall - Davies Symphony Hall	P285	0.0000
North Beach Library Solar - North Beach Library Solar	P286	0.0000
700 Pennsylvania Ave. - 700 Pennsylvania Ave.	P287	0.0000
Downtown High School-SFUSD - Downtown HS-San Francisco Unified School District	P288	0.0000
Thurgood Marshall HS-San Francisco Unified School - Thurgood Marshall High School-SFUSD	P289	0.0000
San Francisco City Hall - San Francisco City Hall	P290	0.0000
Cesar Chavez Elementary School SFUSD - Cesar Chavez Elementary School SFUSD	P291	0.0000
San Francisco Unified School District - Burton High School	P292	0.0000
San Francisco Unified School District - Starr King Elementary School	P293	0.0000
Valley Pumping Plant	P294	0.0000
Burbank #3 Flare	P295	1.1072
IKEA Solar	P296	0.0000
Burbank 1	P297	0.0000
Burbank 2	P298	0.0000
Burbank 3	P299	0.0000
Burbank 4	P300	0.0000

Burbank 5	P301	0.0000
Dutch Energy	P302	0.0000
Desert Winds II Pwr Purch Trst	P303	0.0000
SunE Solar XVI Lessor, LLC - SunE - Pico Rivera	P304	0.0000
Marinos Ventures LLC	P305	0.0000
Master Development - Corona, CA (1351 Railroad) - Master Development - Corona, CA (1351 Railroad)	P306	0.0000
San Dimas Technology and Development Center - San Dimas Technology and Development Center	P307	0.0000
Caliente - II - Caliente - II	P308	0.0000
Walnut Valley Water District - Walnut Valley Water District	P309	0.0000
Fulton Road - Three Valleys MWD (Fulton Road)	P310	0.0000
Williams - Three Valleys MWD (Williams)	P311	0.0000
Santa Rosa - Calleguas MWD - Unit 3	P312	0.0000
Snow Creek - Desert Water Agency (Snow Creek)	P313	0.0000
Goleta Water District - Goleta Water District	P314	0.0000
City of Santa Barbara - Gibraltar Conduit Hydroelectric Plant	P315	0.0000
White Mountain Ranch LLC - White Mountain Ranch LLC	P316	0.0000
Conejo - Calleguas MWD - Unit 1	P317	0.0000
Monte Vista Water District - Monte Vista Water District	P318	0.0000
California Water Service Company - Palos Verdes Station 37	P319	0.0000
Deep Springs College - Deep Springs College	P320	0.0000
Camrosa County Water District - Camrosa County Water District	P321	0.0000
Unit 3 - Unit 3- San Bernardino MWD	P322	0.0000
Bishop Tungsten Development, LLC - Pine Creek Mill	P323	0.0000
Hi Head Hydro Incorporated - Hi Head Hydro Incorporated	P324	0.0000
Desert Power Company - Desert Power Company	P325	0.0000
Palm - San Bernardino MWD	P326	0.0000

Northwind - Wind Stream Operations, LLC - Northwind - Wind Stream Operations, LLC	P327	0.0000
One Miracle Property, LLC - One Miracle Property, LLC	P328	0.0000
Isabella Hydroelectric Project	P329	0.0000
Desert Winds II Pwr Purch Trst	P330	0.0000
Cameron Ridge II	P331	0.0000
Kirkwood Meadows Public Utility District Powerhouse	P332	0.8454
Anaheim Elementary School District - Betsy Ross Elementary School	P333	0.0000
Anaheim Elementary School District - Franklin Elementary School	P334	0.0000
Centralia School District - Centralia Elementary School	P335	0.0000
Centralia School District - Danbrook Elementary School	P336	0.0000
Magnolia School District - Dr. Jonas Salk Elementary School	P337	0.0000
Magnolia School District - Lord Baden-Powell Elementary School	P338	0.0000
Placentia Yorba Linda Unified School District - Esperanza High School	P339	0.0000
Savanna Unified School District - Cerritos Elementary School	P340	0.0000
Savanna Unified School District - Hansen Elementary School	P341	0.0000
Arbuckle Mountain Hydro, LLC.	P342	0.0000
Cox Station Micro-Hydroelectric Project	P343	0.0000
Southeast Health Center solar	P344	0.0000
Alta Wind VII	P345	0.0000
Alta Wind IX	P346	0.0000
City of Santa Ana	P347	0.0000
Lytle Creek	P348	0.0000
Mill Creek No. 1	P349	0.0000
Ontario No. 1	P350	0.0000
Ontario No. 2	P351	0.0000
Sierra	P352	0.0000
HDSI, LLC - Hudson High Desert Solar	P353	0.0000
Garlock Energy, LLC - Garlock Energy, LLC	P354	0.0000
IGS Valencia 3, LLC	P355	0.0000
Lake Herman Solar	P356	0.0000
Duran Mesa, LLC	P357	0.0000

RE Slate 1 LLC – Bart Phase	P358	0.0000
RE Slate 1 LLC – PWRPA Phase	P359	0.0000
RE Slate 1 LLC – Stanford Phase	P360	0.0000
RE Slate 1 LLC – CCCE Phase	P361	0.0000
RE Slate 1 LLC – SVCE Phase	P362	0.0000
Bodega Energy West	P363	0.0000
Petaluma Energy East	P364	0.0000
Redwood Coast Airport Microgrid	P365	0.0000
Point Wind 2	P366	0.0000
Cameron Ridge III	P367	0.0000
Clines Corners Wind Farm	P368	0.0000
Solar City - Gonzales Center (Dominion Solar)	P369	0.0000
Solar City - Arbor Terrace (Dominion Solar)	P370	0.0000
Pier 96 – Recycling Plant solar	P371	0.0000
San Francisco Police Academy Solar Carport	P372	0.0000
49 South Van Ness	P373	0.0000
Visitation Valley Middle School Solar PV	P374	0.0000
Powell River Generation (Catalyst Paper) (CAN)	P375	1.5473
Opera House solar	P376	0.0000
Wister Solar	P377	0.0000
City of Rancho Cucamonga - Fire Station 173	P378	0.0000

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23.
In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Bonneville Power Administration				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar	0.00	-
		Wind		-
		Coal		-
		Large hydroelectric	0.84	-
		Natural gas		-
		Nuclear	0.11	-
		Other	0.01	-
		Unspecified Power	0.04	-

Tacoma Power				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.89	-
		Natural gas		-
		Nuclear	0.06	-
		Other		-
		Unspecified Power	0.05	-

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2022
Pico Rivera Innovative Municipal Energy
PRIME Future**

I, Steve Carmona, City Manager declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Pico Rivera Innovative Municipal Energy, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Steve Carmona

Representing (Retail Supplier): Pico Rivera Innovative Municipal Energy

Signature: *Steve Carmona*

Dated: 6/6/2023

Executed at: Pico Rivera, CA



To: Mayor and City Council
From: City Manager
Meeting Date: September 26, 2023
Subject: TREASURER'S MONTHLY INVESTMENT TRANSACTION REPORT AS OF AUGUST 31, 2023

Recommendation:

1. Receive and file the Treasurer's Monthly Investment Transaction Report as of August 31, 2023.

Fiscal Impact:

There is no fiscal impact to the General Fund.

Background:

Per the City of Pico Rivera (City) Investment Policy approved by the City Council on August 1, 2023, the City Treasurer submits a monthly investment transaction report to the City Council within 45 days of the end of the reporting period in accordance with California Government Code Section 53607.

Discussion:

This report updates the City Council on the City's monthly transactions of the City's investment portfolio for the month ending August 31, 2023. The statements enclosed include transactions of the City's investments with the Local Agency Investment Fund (LAIF), Chandler Asset Management, and Commercial Bank of California (Enclosures 1, 2, and 3).

Conclusion:

As of August 31, 2023, the City's portfolio remains highly rated, liquid, and stable. All investments are maintained in accordance with California Government Code Section 53601 and the City's investment policy approved by the City Council on August 1, 2023.

Steve Carmona

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
TREASURER'S MONTHLY INVESTMENT TRANSACTION REPORT AS OF AUGUST
31, 2023
Page 2 of 2

SC:JG:JM:ep

- Enclosures:
- 1) LAIF Statements for the Month Ending August 31, 2023.
 - 2) Chandler Asset Management Transaction Ledger for the Month Ending August 31, 2023.
 - 3) Commercial Bank of California Insured Cash Sweep Statement for the Month Ending August 31, 2023.

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
 P.O. Box 942809
 Sacramento, CA 94209-0001
 (916) 653-3001

September 01, 2023

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

CITY OF PICO RIVERA

DIRECTOR OF FINANCE/ADMINISTRATIVE SVCS
 6615 PASSONS BLVD
 PICO RIVERA, CA 90660

[Tran Type Definitions](#)



Account Number: 98-19-653

August 2023 Statement

Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confirm Number	Authorized Caller	Amount
8/14/2023	8/10/2023	RW	1737414	1697798	JIE GUO	-3,000,000.00
8/16/2023	8/15/2023	RW	1737556	1697940	JIE GUO	-10,000,000.00

Account Summary

Total Deposit:	0.00	Beginning Balance:	58,760,325.86
Total Withdrawal:	-13,000,000.00	Ending Balance:	45,760,325.86

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

September 01, 2023

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

CITY OF PICO RIVERA
COVID RELIEF EMERGENCY ACCOUNT
DIR OF FINANCE/ADMIN SERVICES
6615 PASSONS BLVD
PICO RIVERA, CA 90660

[Tran Type Definitions](#)



Account Number: 19-19-007

August 2023 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	10,160,483.04
Total Withdrawal:	0.00	Ending Balance:	10,160,483.04

**City of Pico Rivera Portfolio
Chandler Investment Transactions
August 2023**

Transaction Date	Tran Category	Tran Type Description	Security Description	Quantity	Price	Principal	Interest	Total Amount
8/1/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	1,461.14	1.00000	1,461.14	-	1,461.14
8/6/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	4,595.08	1.00000	4,595.08	-	4,595.08
8/9/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	7,025.00	1.00000	7,025.00	-	7,025.00
8/11/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	100,006.43	1.00000	100,006.43	-	100,006.43
8/14/2023	Acquisitions	Purchase	FFCB Note	315,000.00	0.99770	314,275.50	-	314,275.50
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	600,000.00	1.00000	600,000.00	-	600,000.00
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	1,280.62	1.00000	1,280.62	-	1,280.62
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	10,996.60	1.00000	10,996.60	-	10,996.60
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	11,493.75	1.00000	11,493.75	-	11,493.75
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	678.00	1.00000	678.00	-	678.00
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	219.33	1.00000	219.33	-	219.33
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	933.17	1.00000	933.17	-	933.17
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	5,535.44	1.00000	5,535.44	-	5,535.44
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	527.58	1.00000	527.58	-	527.58
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	212.67	1.00000	212.67	-	212.67
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	591.58	1.00000	591.58	-	591.58
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	358.42	1.00000	358.42	-	358.42
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	4,417.85	1.00000	4,417.85	-	4,417.85
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	18,590.90	1.00000	18,590.90	-	18,590.90
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	3,391.24	1.00000	3,391.24	-	3,391.24
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	4,447.01	1.00000	4,447.01	-	4,447.01
8/15/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	394.62	1.00000	394.62	-	394.62
8/16/2023	Acquisitions	Purchase	Westpac Banking Corp NY Yankee CD	650,000.00	0.99999	649,994.11	105.44	650,099.55
8/16/2023	Acquisitions	Purchase	GM Financial Auto Leasing 2023-3 A3	75,000.00	0.99988	74,991.01	-	74,991.01
8/16/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	3,025.00	1.00000	3,025.00	-	3,025.00
8/16/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	428.38	1.00000	428.38	-	428.38
8/16/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	275,000.00	1.00000	275,000.00	-	275,000.00
8/18/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	4,198.97	1.00000	4,198.97	-	4,198.97
8/18/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	279.75	1.00000	279.75	-	279.75
8/21/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	5,376.07	1.00000	5,376.07	-	5,376.07
8/21/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	4,339.08	1.00000	4,339.08	-	4,339.08
8/21/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	6,769.60	1.00000	6,769.60	-	6,769.60
8/21/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	294.00	1.00000	294.00	-	294.00
8/24/2023	Acquisitions	Purchase	Bank Of America NA Callable Note cont 7/17/2026	400,000.00	0.99841	399,365.60	368.40	399,734.00
8/24/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	400,000.00	1.00000	400,000.00	-	400,000.00
8/24/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	500.00	1.00000	500.00	-	500.00
8/25/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	172.00	1.00000	172.00	-	172.00
8/25/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	1,312.08	1.00000	1,312.08	-	1,312.08
8/25/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	7,257.97	1.00000	7,257.97	-	7,257.97
8/25/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	1,143.75	1.00000	1,143.75	-	1,143.75
8/25/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	1,327.92	1.00000	1,327.92	-	1,327.92
8/25/2023	Acquisitions	Purchase	First American Govt Obligation Fund Class Y	6,053.08	1.00000	6,053.08	-	6,053.08
8/28/2023	Acquisitions	Purchase	US Treasury Bill	300,000.00	0.97363	292,090.13	-	292,090.13
8/14/2023	Acquisitions	Short Sale	First American Govt Obligation Fund Class Y	(314,275.50)	1.00000	(314,275.50)	-	(314,275.50)
8/16/2023	Acquisitions	Short Sale	First American Govt Obligation Fund Class Y	(650,099.55)	1.00000	(650,099.55)	-	(650,099.55)

**City of Pico Rivera Portfolio
Chandler Investment Transactions
August 2023**

Transaction Date	Tran Category	Tran Type Description	Security Description	Quantity	Price	Principal	Interest	Total Amount
8/24/2023	Acquisitions	Short Sale	First American Govt Obligation Fund Class Y	(399,734.00)	1.00000	(399,734.00)	-	(399,734.00)
8/14/2023	Dispositions	Closing Purchase	First American Govt Obligation Fund Class Y	(314,275.50)	1.00000	(314,275.50)	-	314,275.50
8/16/2023	Dispositions	Closing Purchase	First American Govt Obligation Fund Class Y	(650,099.55)	1.00000	(650,099.55)	-	650,099.55
8/24/2023	Dispositions	Closing Purchase	First American Govt Obligation Fund Class Y	(399,734.00)	1.00000	(399,734.00)	-	399,734.00
8/15/2023	Dispositions	Maturity	US Treasury Note	600,000.00	1.00000	600,000.00	-	(600,000.00)
8/16/2023	Dispositions	Maturity	Bank of NY Mellon Corp Callable Note Cont 6/16/20	275,000.00	1.00000	275,000.00	-	(275,000.00)
8/24/2023	Dispositions	Maturity	FHLMC Note	400,000.00	1.00000	400,000.00	-	(400,000.00)
8/15/2023	Dispositions	Paydown	Hyundai Auto Receivables Trust 2023-A A3	-	-	-	591.58	(591.58)
8/15/2023	Dispositions	Paydown	John Deere Owner Trust 2022-A A3	-	-	-	212.67	(212.67)
8/15/2023	Dispositions	Paydown	John Deere Owner Trust 2022-B A3	-	-	-	358.42	(358.42)
8/15/2023	Dispositions	Paydown	Toyota Auto Receivables 2020-D A3	3,387.03	1.00000	3,387.03	4.21	(3,391.24)
8/15/2023	Dispositions	Paydown	Honda Auto Receivables Trust 2022-1 A3	-	-	-	219.33	(219.33)
8/15/2023	Dispositions	Paydown	American Express Credit Trust 2023-1 A	-	-	-	527.58	(527.58)
8/15/2023	Dispositions	Paydown	John Deere Owner Trust 2022-C A3	-	-	-	933.17	(933.17)
8/15/2023	Dispositions	Paydown	Mercedes-Benz Auto Receivables 2022-1 A2	17,798.52	1.00000	17,798.52	792.38	(18,590.90)
8/15/2023	Dispositions	Paydown	Toyota Auto Receivables Trust 2021-D A3	4,400.76	1.00000	4,400.76	46.25	(4,447.01)
8/15/2023	Dispositions	Paydown	Mercedes-Benz Auto Lease Trust 2021-B A3	10,971.80	1.00000	10,971.80	24.80	(10,996.60)
8/15/2023	Dispositions	Paydown	Mercedes-Benz Auto Receivable 2023-1 A3	-	-	-	394.62	(394.62)
8/15/2023	Dispositions	Paydown	John Deere Owner Trust 2020-B A3	1,279.13	1.00000	1,279.13	1.49	(1,280.62)
8/15/2023	Dispositions	Paydown	John Deere Owner Trust 2021-A A3	4,404.36	1.00000	4,404.36	13.49	(4,417.85)
8/15/2023	Dispositions	Paydown	John Deere Owner Trust 2021-B A3	5,496.02	1.00000	5,496.02	39.42	(5,535.44)
8/15/2023	Dispositions	Paydown	American Express Credit Trust 2022-2 A	-	-	-	678.00	(678.00)
8/16/2023	Dispositions	Paydown	GM Auto Receivable Trust 2023-2 A3	-	-	-	428.38	(428.38)
8/18/2023	Dispositions	Paydown	Honda Auto Receivables Trust 2020-3 A3	4,192.18	1.00000	4,192.18	6.79	(4,198.97)
8/18/2023	Dispositions	Paydown	Honda Auto Receivables 2022-2 A3	-	-	-	279.75	(279.75)
8/21/2023	Dispositions	Paydown	Verizon Owner Trust 2020-B A	6,764.30	1.00000	6,764.30	5.30	(6,769.60)
8/21/2023	Dispositions	Paydown	Honda Auto Receivables Trust 2021-4 A3	5,311.73	1.00000	5,311.73	64.34	(5,376.07)
8/21/2023	Dispositions	Paydown	Honda Auto Receivables Trust 2021-1 A3	4,330.56	1.00000	4,330.56	8.52	(4,339.08)
8/21/2023	Dispositions	Paydown	Honda Auto Receivables Owner 2023-1 A3	-	-	-	294.00	(294.00)
8/25/2023	Dispositions	Paydown	BMW Vehicle Lease Trust 2021-2 A3	6,045.21	1.00000	6,045.21	7.87	(6,053.08)
8/25/2023	Dispositions	Paydown	FHLMC K069 A2	-	-	-	1,327.92	(1,327.92)
8/25/2023	Dispositions	Paydown	FHLMC K073 A2	-	-	-	1,312.08	(1,312.08)
8/25/2023	Dispositions	Paydown	BMW Vehicle Lease Trust 2022-1 A3	7,201.76	1.00000	7,201.76	56.21	(7,257.97)
8/25/2023	Dispositions	Paydown	FHLMC K054 A2	-	-	-	1,143.75	(1,143.75)
8/25/2023	Dispositions	Paydown	BMW Vehicle Lease Trust 2023-1 A3	-	-	-	172.00	(172.00)
8/11/2023	Dispositions	Sale	US Treasury Note	100,000.00	0.99945	99,945.31	61.12	(100,006.43)
8/14/2023	Dispositions	Sale	First American Govt Obligation Fund Class Y	314,275.50	1.00000	314,275.50	-	(314,275.50)
8/16/2023	Dispositions	Sale	First American Govt Obligation Fund Class Y	74,991.01	1.00000	74,991.01	-	(74,991.01)
8/16/2023	Dispositions	Sale	First American Govt Obligation Fund Class Y	650,099.55	-	650,099.55	-	(650,099.55)
8/24/2023	Dispositions	Sale	First American Govt Obligation Fund Class Y	399,734.00	-	399,734.00	-	(399,734.00)
8/28/2023	Dispositions	Sale	First American Govt Obligation Fund Class Y	292,090.13	-	292,090.13	-	(292,090.13)
8/8/2023	Dispositions	Security Withdrawal	First American Govt Obligation Fund Class Y	2,506.61	-	2,506.61	-	(2,506.61)
8/25/2023	Dispositions	Security Withdrawal	First American Govt Obligation Fund Class Y	247.45	-	247.45	-	(247.45)
8/1/2023	Other Transactions	Dividend	First American Govt Obligation Fund Class Y	310,864.21	-	1,461.14	-	1,461.14
8/6/2023	Other Transactions	Interest	State Street Bank Callable Note Cont 2/6/2025	90,000.00	-	785.70	-	785.70

**City of Pico Rivera Portfolio
Chandler Investment Transactions
August 2023**

Transaction Date	Tran Category	Tran Type Description	Security Description	Quantity	Price	Principal	Interest	Total Amount	
8/6/2023	Other Transactions	Interest	Microsoft Callable Note Cont 12/6/2023	265,000.00		3,809.38	-	3,809.38	
8/9/2023	Other Transactions	Interest	Paccar Financial Corp Note	130,000.00		325.00	-	325.00	
8/9/2023	Other Transactions	Interest	Apple Inc Callable Note Cont 11/9/2026	400,000.00		6,700.00	-	6,700.00	
8/15/2023	Other Transactions	Interest	Honeywell Intl Callable Note Cont 01/15/2028	400,000.00		9,900.00	-	9,900.00	
8/15/2023	Other Transactions	Interest	US Treasury Note	600,000.00		375.00	-	375.00	
8/15/2023	Other Transactions	Interest	US Treasury Note	650,000.00		1,218.75	-	1,218.75	
8/16/2023	Other Transactions	Interest	Bank of NY Mellon Corp Callable Note Cont 6/16/20	275,000.00		3,025.00	-	3,025.00	
8/24/2023	Other Transactions	Interest	FHLMC Note	400,000.00		500.00	-	500.00	
	Changes of Market Values and Accrued Interests								45,675.97
	Net Investment Transactions								\$ 99,121.85
	Beginning Balance as of 7/31/2023								31,409,132.84
	Ending Balance as of 8/31/2023								\$ 31,508,254.69

Commercial Bank of California
19752 MacArthur Blvd.
Suite 100
Irvine, CA 92612



RETURN SERVICE REQUESTED



119958-31A
CITY OF PICO RIVERA
6615 PASSIONS BLVD
PICO RIVERA, CA 90660

Contact Us
(714) 431-7000



Account
CITY OF PICO RIVERA

Date
08/31/2023

Page
1 of 4

IntraFi Cash ServiceSM, or ICS[®], Monthly Statement

The following information is a summary of activity in your account(s) for the month of August 2023 and the list of FDIC-insured institution(s) that hold your deposits as of the date indicated. These deposits have been placed by us, as your agent and custodian, in deposit accounts through IntraFi Cash Service. Funds in your deposit accounts at the FDIC-insured institutions at which your funds have been placed will be "deposits," as defined by federal law.

Summary of Accounts

Account ID	Deposit Option	Interest Rate	Opening Balance	Ending Balance
*****354	Savings	4.25%	\$0.00	\$16,520,682.65
TOTAL			\$0.00	\$16,520,682.65

DETAILED ACCOUNT OVERVIEW

Account ID: *****354
Account Title: CITY OF PICO RIVERA



Account Summary - Savings

Statement Period	8/1-8/31/2023	Average Daily Balance	\$9,862,260.15
Previous Period Ending Balance	\$0.00	Interest Rate at End of Statement Period	4.25%
Total Program Deposits	16,500,000.00	Statement Period Yield	4.34%
Total Program Withdrawals	(0.00)	YTD Interest Paid	20,682.65
Interest Capitalized	20,682.65		
Current Period Ending Balance	\$16,520,682.65		

Account Transaction Detail

Date	Activity Type	Amount	Balance
08/17/2023	Deposit	\$10,000,000.00	\$10,000,000.00
08/25/2023	Deposit	3,500,000.00	13,500,000.00
08/31/2023	Deposit	3,000,000.00	16,500,000.00
08/31/2023	Interest Capitalization	20,682.65	16,520,682.65

Summary of Balances as of August 31, 2023

FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
ANB Bank	Denver, CO	19220	\$248,784.11
Amalgamated Bank	New York, NY	622	248,784.11
Bank of Houston	Houston, TX	3178	248,784.11
BankUnited	Miami Lakes, FL	58979	248,552.49
Black Hills Community Bank, N.A.	Rapid City, SD	58723	248,552.49
Bremer Bank, National Association	South St. Paul, MN	12923	248,552.49
Byline Bank	Chicago, IL	20624	248,784.10
Citizens Bank of Philadelphia, MS	Philadelphia, MS	12204	248,378.91
Coastal Community Bank	Everett, WA	34403	248,784.11
Column National Association	Chico, CA	58224	248,784.11
CrossFirst Bank	Leawood, KS	58648	248,784.11
Crown Bank	Edina, MN	35480	248,784.11
Customers Bank	Malvern, PA	34444	248,784.11
Dime Community Bank	Hauppauge, NY	6976	248,750.03
EagleBank	Silver Spring, MD	34742	248,552.49
East West Bank	Pasadena, CA	31628	248,784.11
Eastern Bank	Boston, MA	32773	248,784.11
Encore Bank	Little Rock, AR	34562	248,552.49
Esquire Bank, National Association	Jericho, NY	58140	239.27
First Bank Chicago	Highland Park, IL	17470	210.37
First Financial Northwest Bank	Renton, WA	29058	248,378.91
First Horizon Bank	MEMPHIS, TN	4977	248,784.11
First National Bank of Pennsylvania	Greenville, PA	7888	248,378.91

DETAILED ACCOUNT OVERVIEW

Account ID: *****354

Account Title: CITY OF PICO RIVERA

Summary of Balances as of August 31, 2023

FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
First United Bank and Trust Company	Durant, OK	4239	248,589.12
First-Citizens Bank & Trust Company	Raleigh, NC	11063	248,784.11
FirstBank	Nashville, TN	8663	248,784.11
Fulton Bank, N.A.	Lancaster, PA	7551	248,378.91
Glacier Bank	Kalispell, MT	30788	108,912.68
Hancock Whitney Bank	Gulfport, MS	12441	248,784.11
Hanmi Bank	Los Angeles, CA	24170	248,784.11
INB	Springfield, IL	3664	248,552.49
International Finance Bank	Miami, FL	24823	248,378.91
Israel Discount Bank of New York	New York City, NY	19977	248,784.11
Leader Bank, National Association	Arlington, MA	57134	248,784.11
Legacy Bank	Wichita, KS	17676	248,378.91
Machias Savings Bank	Machias, ME	19531	248,784.11
MainStreet Bank	Fairfax, VA	57742	248,552.49
MidWestOne Bank	Iowa City, IA	14843	248,774.30
NBT Bank, National Association	Norwich, NY	7230	248,552.49
Northern Bank & Trust Company	Woburn, MA	18266	248,784.11
Northstar Bank	Bad Axe, MI	57097	248,378.91
Old National Bank	Evansville, IN	3832	248,784.11
OneSouth Bank	Blakely, GA	15813	248,483.95
Origin Bank	Ruston, LA	12614	248,783.78
Pacific Premier Bank	Irvine, CA	32172	248,772.99
Pacific Western Bank	Beverly Hills, CA	24045	248,552.49
Park National Bank	Newark, OH	6653	248,784.11
PeopleFirst Bank	Joliet, IL	58597	248,472.83
Pinnacle Bank	Nashville, TN	35583	248,784.11
Popular Bank	New York, NY	34967	248,784.11
Raymond James Bank	St. Petersburg, FL	33893	248,784.11
Republic Bank & Trust Company	Louisville, KY	23627	248,378.91
South State Bank, N.A.	Winter Haven, FL	33555	248,784.11
Southern Bank and Trust Company	Mount Olive, NC	15359	248,378.91
Sunwest Bank	Irvine, CA	20164	248,552.49
Synovus Bank	Columbus, GA	873	248,378.91
T Bank, National Association	Dallas, TX	57703	248,515.39
Texas Republic Bank, National Associatio	Frisco, TX	3400	248,378.91
The American National Bank of Texas	Terrell, TX	23474	248,784.11
The Washington Trust Company of Westerly	Westerly, RI	23623	248,784.11
TowneBank	Portsmouth, VA	35095	248,784.11
Truist Bank	Charlotte, NC	9846	248,552.49

DETAILED ACCOUNT OVERVIEW

Account ID: *****354

Account Title: CITY OF PICO RIVERA



Summary of Balances as of August 31, 2023

FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
U.S. Bank National Association	Cincinnati, OH	6548	248,784.11
United Bank	Fairfax, VA	22858	248,552.49
Valley National Bank	Wayne, NJ	9396	248,552.49
Veritex Community Bank	Dallas, TX	57665	248,784.11
Watermark Bank	Oklahoma City, OK	59148	167.83
Western Alliance Bank	Phoenix, AZ	57512	248,784.11
Wilson Bank and Trust	Lebanon, TN	26962	248,784.11
Zions Bancorporation, N. A.	Salt Lake City, UT	2270	248,784.11



To: Mayor and City Council
From: City Manager
Meeting Date: September 26, 2023
Subject: APPROVE AMENDMENT NO. 3 TO AGREEMENT NO.18-1825 WITH MARIPOSA LANDSCAPES INC. TO MODIFY AGREEMENT COMPENSATION AND EXTEND ROUTINE LANDSCAPE MAINTENANCE SERVICES ON A MONTH-TO-MONTH BASIS FOR SIX (6) MONTHS

Recommendation:

1. Approve Amendment No. 3 (Enclosure No. 1) to Agreement No.18-1825 with Mariposa Landscapes Inc. (Mariposa) in the amount not-to-exceed \$187,700, which includes \$126,200 (\$21,028 per month) for routine maintenance services on a month-to-month basis for six (6) months maximum and \$61,500 (\$20,475 per month) for services rendered from July through September 2023; and
2. Authorize the City Manager to execute the amendment in a form approved by the City Attorney.

Fiscal Impact:

The fiscal year (FY) 2023-24 adopted budget includes adequate appropriations to cover the expenditures of \$187,700 under Account No. 100.40.4032-54500 (Contracted Services). No additional funding is required at this time.

Discussion:

The agreement with Mariposa for routine landscape maintenance services (Agreement No.18-1825) was approved by the City Council effective October 1, 2018. The term was for three (3) years with two (2) one-year renewal options. On October 12, 2021, the City approved Amendment No. 1 extending the term to September 30, 2022. On September 13, 2022, the City approved Amendment No. 2 extending the term to September 30, 2023.

At this time, under mutual agreement, the City and Mariposa Landscapes, Inc. desire to extend the contract for up to six (6) months on a month-to-month basis. The amount of this extension will be \$126,200 (beginning October 1, 2023) which includes a negotiated

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
APPROVE AMENDMENT NO.3 TO AGREEMENT NO.18-1825 WITH MARIPOSA
LANDSCAPES INC. TO MODIFY AGREEMENT COMPENSATION AND EXTEND
ROUTINE LANDSCAPE MAINTENANCE SERVICES ON A MONTH-TO-MONTH BASIS
FOR SIX (6) MONTHS

Page 2 of 2

2.7% CPI increase (\$21,028 per month). At this time staff would also request to include the amount of \$61,500 (\$20,475 per month) for services provided July through September 2023.

Approving Amendment No. 3 to Agreement No. 18-1825 will ensure there is no lapse in landscape maintenance services to the City parks and facilities and will allow staff to finalize the Request for Bids (RFB), advertise, and eventually award a contract for landscape maintenance services.

Conclusion:

Staff recommends approval of Amendment No. 3 to Agreement No.18-1825 with Mariposa in the amount of \$187,700 and requests authorization to the City Manager to execute the amendment in a form approved by the City Attorney.



Steve Carmona

SC:NN:ML:np

Enclosures: 1) Amendment No.3
2) Agreement No 18-1825 - Landscape Maintenance Services

**AMENDMENT NO. 3
TO THE CONTRACTUAL SERVICES AGREEMENT NO. 18-1825 FOR
LANDSCAPE MAINTENANCE SERVICES WITH MARIPOSA LANDSCAPES, INC.**

THIS AMENDMENT NO. 3 TO THE CONTRACTUAL SERVICES AGREEMENT NO. 18-1825 FOR LANDSCAPE MAINTENANCE SERVICES WITH MARIPOSA LANDSCAPES, INC. (“Amendment No. 3”), effective as of the date specified in paragraph 4 hereof, is made and entered into by and between the CITY OF PICO RIVERA (“CITY”), and Mariposa Landscapes, Inc., (“CONTRACTOR”).

RECITALS

- A. CITY and CONTRACTOR (collectively referred to as the “Parties”) have previously executed that certain *Contractual Services Agreement for Agreement No. 18-1825* dated September 28, 2018, as amended by the *Amendment No. 1 to the Contractual Services Agreement*, dated October 12, 2021, and *Amendment No. 2 to the Contractual Services Agreement*, dated September 22, 2022 (collectively “Agreement”) relating to landscape maintenance services in the City of Pico Rivera.
- B. The Parties desire to amend said Agreement as set forth herein, pursuant to Sections 3, 5 and 25 of the Agreement.

NOW, THEREFORE, THE PARTIES AGREE THAT THE AGREEMENT SHALL BE AMENDED AS FOLLOWS:

1. CITY’S OPTION TO EXTEND TERM.

In accordance with Section 3. TERM of the Agreement, by executing this amendment, the Parties mutually agree to extend the term of the Agreement on a month-to-month basis, up to six (6) months maximum. The expiration date and maximum extension date included in Section 3 of the Agreement is hereby amended to extend the Term of the Agreement until such time as CITY terminates the Agreement, but no later than March 31, 2024.

2. COMPENSATION.

As compensation for the Scope of Services associated with the extension of the Term and those included in Exhibit A, the Contract Sum under Section 2(a) of the Agreement shall be hereby modified by an amount not to exceed One Hundred Twenty-Six Thousand Two Hundred (\$126,200) for the term of six (6) months (\$21,027.83 / monthly). In addition, to clarify Amendment No.2 previously approved a monthly amount of \$20,475 per month to be applied from July 2023 to September 2023.

3. EFFECT OF AMENDMENTS.

Except as modified herein, either expressly or by necessary implication, the terms

and provisions of the Agreement between the CITY and CONTRACTOR shall remain in full force and effect.

4. EFFECTIVE DATE.

Unless otherwise specified herein, this Amendment No. 3 shall become effective as of the date set forth below on which the last of the parties, whether CITY or CONTRACTOR, executes this Amendment No. 3.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment No. 3 to be executed and attested by their respective officers hereunto duly authorized.

“CITY”
CITY OF PICO RIVERA

“CONTRACTOR”
MARIPOSA LANDSCAPES, INC.

Steve Carmona, City Manager

Terry Noriega, President

Dated: _____

Dated: _____

ATTEST:

APPROVED AS TO FORM:

Cynthia Ayala, City Clerk

Arnold M. Alvarez-Glasman, City Attorney

EXHIBIT A

M A R I P O S A
L A N D S C A P E S I N C

Tuesday August 15, 2023

Jose Gutierrez- Field Services Manager
City of Pico Rivera
6615 Passons Blvd
Pico Rivera, CA 90660

RE: Landscape Maintenance Service Contract (#18-1825) – Request for Increase and Extension.

Dear Mr. Gutierrez,

Mariposa Landscapes, Inc., hereby requests the extension of our current landscape maintenance agreement on a month-to-month basis not to exceed 6 months. This month-to-month extension will begin on October 1st, 2023.

However, due to the increases in wages and other operating costs, we are requesting that our contract prices and unit prices be increased 2.7%. This increase would bring the monthly price to \$21,027.83.

I want to take this opportunity to thank you for allowing Mariposa Landscapes, Inc. to provide quality landscape maintenance services to the City of Pico Rivera and its residents. We look forward to continue servicing the city for many years to come.

Respectfully,

Tony Valenzuela- Branch Manager
Tony.valenzuela@mariposa-ca.com
626-252-4210 cell (626) 960-8477 fax



TEL 800 • 794 • 9458 • FAX 626 • 960 • 8477 • www.mariposa-ca.com
6232 SANTOS DIAZ ST., IRWINDALE, CA 91702 • CA CONTRACTOR'S LIC # 592268 A, C-27, D-49

Our Core Values – Safety • Teamwork • Quality • Integrity

CONTRACTUAL SERVICES AGREEMENT

AGREEMENT NO. 18-1825

LANDSCAPE MAINTENANCE SERVICES

THIS AGREEMENT ("Agreement") is made and entered into this 28th day of September, 2018, by and between the City of Pico Rivera, a municipal corporation (hereinafter referred to as the "CITY"), and Mariposa Landscapes, Inc. (hereinafter referred to as the "CONTRACTOR"). CITY and CONTRACTOR are sometimes hereinafter individually referred to as "Party" and collectively referred to as "Parties."

SECTION 1. RECITALS.

WHEREAS, the CITY desires to engage CONTRACTOR to perform Landscape Maintenance Services;

WHEREAS, CONTRACTOR represents to the CITY that CONTRACTOR has the necessary skill, experience, and expertise to provide said Landscape Maintenance Services;

WHEREAS, the principal representative is authorized to enter into this Agreement on behalf of the CONTRACTOR and the CONTRACTOR is willing to perform such services under this Agreement; and

WHEREAS, CITY and CONTRACTOR desire to contract with one another for Landscape Maintenance Services, as described in the Scope of Services attached as Exhibit "A";

NOW THEREFORE, in consideration of the mutual covenants set forth herein and for other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, CITY and CONTRACTOR hereto agree as follows:

SECTION 2. SERVICES AND COMPENSATION.

- a. CONTRACTOR shall provide to the CITY the Services set forth in the Scope of Services attached hereto as Exhibit "A" and incorporated herein by this reference, and shall be compensated in accordance with the fee schedule as set forth in Exhibit "B" attached hereto and incorporated by reference, but not to exceed the maximum contract amount of **Six Hundred Seventy-Five Thousand Dollars (\$675,000.00)** (herein "Contract Sum").

- b. CITY understands and hereby agrees that the services provided by CONTRACTOR under the Agreement will be performed wholly, or in large part, by CONTRACTOR.
- c. CITY agrees to cooperate with and to provide all necessary information and assistance to CONTRACTOR in order that CONTRACTOR may fulfill its obligations pursuant to this Agreement.
- d. CONTRACTOR shall submit to CITY an invoice, on a monthly basis or less frequently, for the services performed pursuant to this Agreement. Each invoice shall itemize the services rendered and the amount due. Within thirty (30) days of receipt of each invoice, CITY shall notify CONTRACTOR in writing of any disputed amounts included on the invoice. Within thirty (30) calendar days of receipt of each invoice, CITY shall pay all undisputed amounts included on the invoice.
- e. The CITY does not warrant to contract exclusively with a single contractor to perform designated services.

SECTION 3. TERM.

This Agreement shall commence on **October 1, 2018**. The term of this Agreement shall be three (3) years from commencement and shall expire on **September 30, 2021**, unless sooner terminated as hereinafter provided. The Agreement shall have two (2) one-year optional renewals, based on mutual agreement between the Parties, as indicated in an amendment to extend the contract term, signed by both Parties. This Agreement shall not extend beyond **September 30, 2023**.

SECTION 4. PERFORMANCE.

- a. CONTRACTOR shall at all times, faithfully, competently, and to the best of its ability, experience and talent, perform all tasks described herein.
- b. CONTRACTOR shall employ, at a minimum, generally accepted standards and practices utilized by companies engaged in providing similar services, as are required of CONTRACTOR hereunder, in meeting its obligations under this Agreement.
- c. CONTRACTOR shall be knowledgeable of, and subject to, all CITY ordinances, rules and regulations, standard operating procedures, and the supervisory chain of command.

SECTION 5. EXTRA SERVICES.

No extra services shall be rendered by CONTRACTOR under this Agreement unless such extra services first shall have been duly authorized in writing by the City Manager or his designee.

SECTION 6. EXPENSES.

CITY shall not be liable to CONTRACTOR for any costs or expenses paid or incurred by CONTRACTOR in performing services for CITY unless authorized in writing by CITY. If any term or conditions conflict between this Agreement and any proposal, the Agreement shall take precedent.

SECTION 7. CITY DESIGNEE.

The City Council, or its designee, shall have the authority to act for and exercise any of the rights of the CITY as set forth in this Agreement, subsequent to authorization by the CITY.

SECTION 8. TERMINATION.

a. CITY and CONTRACTOR shall have the right to terminate this Agreement without cause, for any reason, with thirty (30) days' written notice. Termination shall become effective 30 days after delivery of written notice to the other party. The Parties shall continue to perform their respective obligations under this Agreement during the 30-day notice period.

b. Either party may terminate this Agreement for cause, effective immediately, upon written notice to the other party. For purposes of the Agreement, "cause" shall include, but not be limited to, a material breach of this Agreement.

c. Upon termination with or without cause, CITY shall pay to CONTRACTOR, within 30 days of receipt of a final invoice, all amounts due and owing to CONTRACTOR through the effective date of termination, for work CONTRACTOR performed to the CITY's satisfaction, as solely determined by the CITY.

- b. Termination for Convenience. The CITY shall have the option, at its sole discretion and without cause, to terminate this Agreement in whole, or in part, by giving thirty (30) business days' written notice to CONTRACTOR. Upon termination for convenience, the CITY shall provide to CONTRACTOR compensation for those services satisfactorily performed, as solely determined by the CITY, on or before the effective date of termination. Further, upon such a termination for convenience by CITY, the Parties agree that CONTRACTOR shall be reimbursed for any "non-refundable" costs that CONTRACTOR has incurred for its services under this Agreement, provided that: (1) such "non-refundable" costs were incurred by the CONTRACTOR prior to the date the CITY provided notice of termination, and costs were for parts that were custom-made for services CONTRACTOR intended to provide pursuant to this Agreement, and (2) that CONTRACTOR provides the CITY with adequate proof that CONTRACTOR incurred the costs and is unable to be seek a refund for such costs. CONTRACTOR agrees to cease all work under this Agreement on or before the effective date of any notice of termination, or as directed by the CITY.

SECTION 9. EMPLOYMENT OF CITY EMPLOYEES.

No regular employee of the CITY shall be employed by CONTRACTOR during the term of this Agreement.

SECTION 10. NON-LIABILITY OF OFFICIAL AND EMPLOYEES OF THE CITY.

No official or employee of CITY shall be personally liable to CONTRACTOR in the event of any default or breach by CITY, or for any amount which may become due to CONTRACTOR.

SECTION 11. INDEPENDENT CONTRACTOR.

- a. The CONTRACTOR is and shall, at all times, remain as to the CITY a wholly independent CONTRACTOR. As such, the CONTRACTOR shall have no power or authority to incur any debt, obligation or liability on behalf of the CITY. Neither the CITY nor any of its elected officials, officers, employees or agents shall have control over the conduct of the CONTRACTOR except as expressly set forth in this Agreement. The CONTRACTOR shall not at any time or in any manner represent that it is in any manner an elected official, officer, employee or agent of the CITY. Except as provided in this Agreement, CITY shall not pay salary, wages, or other compensation to CONTRACTOR for performance hereunder for CITY. CITY shall not be liable for compensation to CONTRACTOR, CONTRACTOR'S employees or

CONTRACTOR'S subcontractors for injury or sickness arising out of performing services hereunder. Further, the CONTRACTOR is not entitled to any benefit typically associated with an employee, such as medical, sick leave or vacation benefit.

- b. The Parties further acknowledge and agree that nothing in this Agreement shall create or be construed to create a partnership, joint venture, employment relationship or any other relationship except as set forth in this Agreement.
- c. CITY shall not deduct from the compensation paid to CONTRACTOR any sums required for Social Security, withholding taxes, FICA, state disability insurance or any other federal, state or local tax or charge which may or may not be in effect or hereinafter enacted or required as a charge or withholding on the compensation paid to CONTRACTOR. CITY shall have no responsibility to provide CONTRACTOR, its employees or subcontractors with workers' compensation or any other insurance.

SECTION 12. PERS ELIGIBILITY INDEMNITY.

- a. In the event that the CONTRACTOR or any employee, agent, or subcontractor of the CONTRACTOR providing services under this Agreement claims or is determined by a court of competent jurisdiction or the California Public Employees Retirement System (PERS) to be eligible for enrollment in PERS as an employee of the CITY, the CONTRACTOR shall indemnify, defend, and hold harmless the CITY for the payment of any employee and/or employer contributions for PERS benefits on behalf of the CONTRACTOR or its employees, agents, or subcontractors, as well as for the payment of any penalties and interest on such contributions, which would otherwise be the responsibility of the CITY.
- b. Notwithstanding any other agency, state or federal policy, rule, regulation, law or ordinance to the contrary, the CONTRACTOR and any of its employees, agents, and subcontractors providing service under this Agreement shall not qualify for or become entitled to, and hereby agree to waive any claims to, any compensation, benefit, or any incident of employment by the CITY, including but not limited to eligibility to enroll in PERS as an employee of the CITY and entitlement to any contribution to be paid by the CITY for employer contribution and/or employee contributions for PERS benefits.

SECTION 13. LEGAL RESPONSIBILITIES.

CONTRACTOR shall at all times observe and comply with all applicable laws, ordinances, codes and regulations of the federal, state and local governments including, but not limited to the Pico Rivera Municipal Code. The CITY, and its appointed or elected officers, employees, or agents, shall not be liable at law or in equity occasioned by failure of the CONTRACTOR to comply with this section. CONTRACTOR shall obtain a CITY business license prior to commencing performance under this Agreement.

SECTION 14. INDEMNIFICATION.

To the fullest extent permitted by law, CONTRACTOR agrees to, and shall defend (with counsel of CITY's choosing), indemnify, protect and hold harmless, the CITY, its elected and appointed boards, officers, officials, employees, agents and volunteers from and against any and all claims, demands, lawsuits, defense costs, civil, penalties, expenses, causes of action, and judgments at law or in equity, or liability of any kind or nature which the CITY, its elected and appointed boards, officers, officials, employees, agents and volunteers may sustain or incur or which may be imposed upon them for injuries or deaths of persons, or damage to property arising out of, pertaining to, or incident to any alleged acts, errors or omissions, or willful misconduct of CONTRACTOR, its officials, officers, employees, subcontractors, consultants or agents in connection with the performance of the CONTRACTOR's Services or this Agreement, including, without limitation the payment of all consequential damages, expert witness fees and attorney's fees and other related costs and expenses, except only liability arising out of the sole negligence of the CITY. CONTRACTOR shall reimburse CITY, its elected and appointed boards, officers, officials, employees, agents and volunteers, for any and all legal expenses and costs incurred by each of them in connection therewith or in enforcing the indemnity herein provided.

SECTION 15. INSURANCE COVERAGE.

The CONTRACTOR shall obtain and maintain during the life of this Agreement all of the following insurance coverage's:

- a. Comprehensive general liability, and Umbrella or Excess Liability Insurance covering all operations by or on behalf of CONTRACTOR providing insurance for bodily injury liability and property damage liability for the following and including coverage for:
 1. Premises, operations, and mobile equipment;
 2. Products and completed operations;
 3. Broad form property damage (including completed operations);
 4. Explosion, collapse, and underground hazards;

5. Personal injury; and
6. Contractual liability;

in the amount of **one million dollars (\$1,000,000)** per occurrence combined single limit; **two million dollars (\$2,000,000)** aggregate for products/completed operation; **two million dollars (\$2,000,000)** general aggregate (general aggregate must apply separately to Contractor's work under this Agreement) and **five million dollars (\$5,000,000)** umbrella or excess liability.

- b. Automobile liability for owned, hired and non-owned vehicles utilized by CONTRACTOR, its employees or subcontractors, in the amount of One Million Dollars (\$1,000,000) per accident for bodily injury and property damage.
- c. CONTRACTOR shall obtain and maintain during the life of this Agreement Workers' Compensation: as required by the State of California, with Statutory Limits, and Employer's Liability Insurance with limit of no less than One Million Dollars \$1,000,000 per accident for bodily injury or disease.

CONTRACTOR shall require each of its subcontractors, if any, to maintain insurance coverage that meets all of the requirements of this Agreement. Endorsements for the policies under Section 15(a) and (b) and shall designate the CITY, its officers, officials, employees, and volunteers as Additional Insureds. Prior to commencement of CONTRACTOR's services pursuant to this Agreement, CONTRACTOR shall provide CITY with proof of insurance in the form of both certificates of insurance and endorsement forms as approved by the Risk Manager. Refusal to submit such certificates shall constitute a material breach of this Agreement entitling the CITY to any and all remedies at law or in equity, including termination of this Agreement. If proof of insurance required under this Agreement is not delivered as required or if such insurance is canceled and not adequately replaced, the CITY shall have the right, but not the duty, to obtain replacement insurance and to charge the Contractor for any premium due for such coverage. The CITY has the option to deduct any such premium from the sums due to the Contractor. All of the policies required under this Agreement shall contain an endorsement providing that the policies cannot be canceled or reduced except on thirty (30) days' prior written notice to CITY. CONTRACTOR agrees to require its insurer to modify the certificates of insurance to delete any exculpatory wording stating that failure of the insurer to mail written notice of cancellation imposes no obligation, and to delete the word "endeavor" with regard to any notice provisions. The insurance provided by CONTRACTOR shall be primary to any coverage available to CITY. Any insurance or self-insurance maintained by CITY shall be in excess of CONTRACTOR's insurance and shall not contribute with it.

Insurance is to be placed with insurers authorized and admitted to write insurance in California and with a current AM Best's rating of A-: VII or better. Acceptance of insurance

from a carrier with a rating lower than A-: VII is subject to approval of the Risk Manager. The Contractor shall immediately advise the CITY of any litigation that may affect these insurance policies.

If CONTRACTOR or subcontractor(s) maintains broader coverage and/or higher limits than the minimums shown above, the CITY requires and shall be entitled to the broader coverage and/or the higher limits maintained by the CONTRACTOR or subcontractor(s). Any available insurance proceeds in excess of the specified minimum limits of insurance and coverage shall be available to the CITY.

SECTION 16. NONDISCRIMINATION.

In the performance of this Agreement, CONTRACTOR shall not discriminate against any employee, subcontractor, or applicant for employment because of race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation. CONTRACTOR will take affirmative action to ensure that employment applicants, subcontractors, and employees are treated without regard to their race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation.

SECTION 17. ASSIGNMENT.

CONTRACTOR shall not delegate, transfer, subcontract or assign its duties or rights hereunder, either in whole or in part, without CITY's prior written consent, and any attempt to do so shall be void and of no effect. CITY shall not be obligated or liable under this Agreement to any party other than CONTRACTOR.

SECTION 18. SEVERABILITY.

If any section, subsection, sentence, clause or phrases of this Agreement, or the application thereof to any of the Parties, is for any reason held invalid or unenforceable, the validity of the remainder of the Agreement shall not be affected thereby and may be enforced by the Parties to this Agreement.

SECTION 19. WAIVER.

Waiver by any Party hereto of any term, condition or covenant of this Agreement shall not constitute the waiver of any other term, condition or covenant hereof.

SECTION 20. ATTORNEY'S FEES & COSTS.

If litigation is reasonably required to enforce or interpret the provisions of this Agreement, the prevailing party in such litigation shall be entitled to an award of reasonable attorney's fees and costs in addition to any other relief to which it may be entitled.

SECTION 21. NOTICE.

Any notices, bills, invoices, or reports required by this Agreement shall be deemed received on: (i) the day of delivery if delivered by hand or overnight courier service during CONTRACTOR's and CITY's regular business hours; or (ii) on the third business day following deposit in the United States mail if delivered by mail, postage prepaid, to the addresses listed below:

If to CONTRACTOR:

Mariposa Landscapes, Inc.
6232 Santos Diaz St.
Irwindale, CA 91702
Attn: Terry Noriega, President

If to CITY:

City of Pico Rivera
Director of Public Works
6615 Passons Blvd.
Pico Rivera, CA 90660

Either party hereto may change the place for the giving of notice to it by thirty (30) days prior written notice to the other as provided herein.

SECTION 22. WARRANTIES

Each of the Parties represents and warrants to one another as follows:

- a. It has received independent legal advice from its attorneys with respect to the advisability of entering into and executing this Agreement;
- b. In executing this Agreement, it has carefully read this Agreement, knows the contents thereof, and has relied solely on the statements expressly set forth herein and has placed no reliance whatsoever on any statement, representation, or

promise of any other party, or any other person or entity, not expressly set forth herein, nor upon the failure of any other party or any other person or entity to make any statement, representation or disclosure of any matter whatsoever; and

- c. It is agreed that each party has the full right and authority to enter into this agreement, and that the person executing this Agreement on behalf of either party has the full right and authority to fully commit and bind such party to the provisions of this Agreement.
- d. For Services and parts CONTRACTOR provides pursuant to this Agreement, CONTRACTOR gives a warranty that expires one year after the expiration or termination of this Agreement. CONTRACTOR's warranty guarantees the workmanship and quality of said Services and parts. If the CITY determines that CONTRACTOR's Services or parts are deficient or defective, the CITY may require CONTRACTOR to, at CONTRACTOR's cost, re-perform Services, or replace parts, or both. In addition, whether the CITY requires the CONTRACTOR to re-perform Services and replace parts, or the CITY (through CITY staff or a third party) corrects Services or replaces parts, CONTRACTOR shall be liable to the CITY for the CITY's costs incurred in correcting Services and replacing parts.
- e. CONTRACTOR assigns to the CITY any manufacturer's warranties for parts CONTRACTOR uses in the performance of Services. If the CITY determines that parts are deficient, defective, or in any way lacking, CONTRACTOR shall diligently assist the CITY with exercising rights and benefits presented in any manufacturer's warranties.

SECTION 23. GOVERNING LAW.

This Agreement shall be interpreted and construed according to the laws of the State of California and venue shall be in the County of Los Angeles, State of California.

SECTION 24. MISCELLANEOUS

- a. The descriptive paragraph headings of this Agreement are included for purposes of convenience only and shall not control or affect the construction of interpretation of any of its provisions.
- b. Whenever the context hereof shall so require, the singular shall include the plural, the male gender shall include the female gender, and the neuter and vice versa.

- c. The representations and warranties (including indemnification obligations) made by the Parties to this Agreement shall survive the expiration and termination of this Agreement.
- d. This Agreement may be signed in any one or more counterparts all of which taken together shall be but one and the same Agreement. Any signed copy of this Agreement or of any other document or agreement referred to herein, or copy or counterpart thereof, delivered by facsimile transmission, shall for all purposes be treated as if it were delivered containing an original manual signature of the party whose signature appears in the facsimile and shall be binding upon such party in the same manner as though an originally signed copy had been delivered.
- e. Each of the Parties acknowledges that it has been represented by independent counsel of its own choosing, or if it has not been so represented, it has been admonished to obtain independent counsel and has freely and voluntarily waived and relinquished the right to counsel. Each party who has not obtained independent counsel acknowledges that the failure to have independent legal counsel will not excuse such party's failure to perform under this Agreement or any agreement referred to in this Agreement.
- f. The respective duties and obligations of the Parties hereunder shall be suspended while and so long as performance hereto is prevented or impeded by strikes, disturbances, riots, fire, severe weather, government action, war acts, acts of God, or any other cause similar or dissimilar to the foregoing which are beyond the control of the party from whom the affected performance was due.
- g. Paragraph headings are only for convenience and shall not be used to construe meaning or intent.
- h. Each Party has cooperated in the drafting and preparation of this Agreement. Therefore, this Agreement shall not be construed against any Party on the basis such Party drafted this Agreement or any provision within it.

SECTION 25. ENTIRE AGREEMENT.


This Agreement contains the entire understanding between the CITY and CONTRACTOR. Any prior agreements, promises, negotiations or representations not expressly set forth herein are of no force or effect. Subsequent modifications to this Agreement shall be effective only if in writing and signed by each party.

RECEIVED
AUG 25 2018
PUBLIC WORKS
CITY OF PICO RIVERA
AUG 25 2018
CITY OF PICO RIVERA

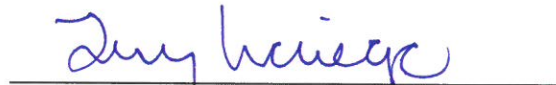
IN WITNESS WHEREOF, the Parties have executed and entered into this Agreement as of the date first written above.

“CITY”
CITY OF PICO RIVERA

“CONTRACTOR”
Mariposa Landscapes, Inc.



Gustavo V. Camacho, Mayor




Terry Noriega, President

Dated: _____

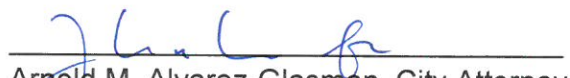
Dated: 08/24/2018

ATTEST:

APPROVED AS TO FORM:



Anna M. Jerome, City Clerk



Arnold M. Alvarez-Glasman, City Attorney

EXHIBIT A
SCOPE OF SERVICES
Landscape Maintenance Service

1.0 GENERAL CONDITIONS

- 1.1 The Contractor shall provide landscape maintenance services at twenty (20) City Parks and City Facilities as listed in Attachment 3 Bid Form of the RFB. Contractor hereby acknowledges that before submitting the Bid for this Contract, Contractor has visited all existing areas to be maintained, verified the approximate size of the areas, noted for each park the proposed work, and informed themselves fully as to all conditions that might affect the work specified. Contractor shall not be relieved of liability under this Agreement, nor the City held liable, for any loss sustained by the Contractor, as a result of any variance between conditions referred to in this RFB and the actual conditions revealed during the examination of the locations of the proposed work.
- 1.2 Contractor shall furnish all labor, tools, materials, and equipment, except where otherwise specified, to provide landscape maintenance services as set forth in this Agreement.
- 1.3 The work shall be done in a thorough and workmanlike manner to the satisfaction of the Deputy Director, or his authorized agent, and comply with all legal construction and landscape maintenance practices. The work areas shall be maintained at the level of service provided for in this Scope of Services at all times. If Contractor fails to meet the requirements of this Scope of Services, Contractor shall re-perform the work until this Scope's requirements are met, and such re-performance shall be at no cost to the City.
- 1.4 Contractor shall have the duty to provide landscape maintenance of all Parks / City Location work sites (work sites may include parkways, parks, slopes, or natural areas) according to each site schedule including, but not limited to, the following:
 - a) Prune, shape and trim shrubs, vines and ground cover plants.
 - b) Control weeds.
 - c) Mow and edge turf grass and blow hardscape clean.
 - d) Perform general area clean-up, including the removal of leaves, trash, dog feces and other debris at designated locations.
 - e) Maintain all work sites in safe, attractive and usable conditions.
 - f) Empty trash cans and remove litter at designated locations as listed in Attachment 3 Bid Form.
 - g) Inspect, maintain, and repair all irrigation systems monthly. (Park irrigation systems may have mainlines up to 8 inches).
- 1.5 Contractor shall perform a maintenance inspection, during daylight hours, of all areas.
- 1.6 Contractor shall complete and submit a monthly Site Inspection form and keep a monthly Site Inspection form and keep a monthly complaint log.
- 1.7 Contractor shall be available twenty-four (24) hours a day, seven (7) days a week to respond to all emergencies within two (2) hours of notification. (Emergencies that involve maintenance work included in these General Conditions shall not be compensated)

EXHIBIT A
SCOPE OF SERVICES
Landscape Maintenance Services
Page 2 of 9

- 1.8 Turf Grass Care
- a) Contractor shall mow all turf grass with adequately sharpened reel or rotary type mowers as to provide a smooth and even cut without tearing of the grass blades.
 - b) The blade adjustment shall provide a uniform, level cut without ridges, depressions, or scalping.
 - c) All warm season turf grasses (Bermuda, St. Augustine) shall be cut at a (1) one inch height throughout the year.
 - d) Cool season turf grasses (Fescue, Bluegrass, Ryegrass) shall be cut at a two and one-half (2 ½) inch height throughout the year.
 - e) Turf grass mowing heights may be adjusted by the Deputy Director during periods of turf grass renovations.
 - f) All turf clippings shall be picked up and removed to a legal dumping site prior to vacating the work site after each mowing.
 - g) Care shall be exercised to avoid depressions in the established grade from mowing when the soil is saturated.
 - h) Contractor shall submit, in writing, a mowing schedule within ten (10) days after the start of the maintenance. This mowing will be approved by the Deputy Director.
 - i) All areas shall be mowed once every week.
 - j) Any alterations of the approved mowing schedule shall be submitted in writing to the Deputy Director for approval prior to implementation.
- 1.9 Turf Grass Edging and Trimming
- a) Turf grass edging and trimming shall be performed once every week.
 - b) Edging of turf grass shall be performed with a power edger containing a steel blade.
 - c) All turf grass adjacent to sidewalks, curbs, mowing strips, shrub beds, and where no improved surface exists, shall be edged in a neat uniform line.
 - d) Trimming of turf grass shall be performed along walls, and around valve boxes, water meter boxes, backflow devices, trees, shrubs, or any structure located within the turf grass area.
 - e) In areas where there is now mow curb, a six (6) inch barren strip shall be provided, and maintained, between turf grass and adjacent ground cover. Edging of turf grass and ground cover shall provide uniform delineation adjacent to this barren strip.
 - f) Trimming of plant / turf material may be required around sprinklers to provide maximum irrigation coverage.
 - g) All clippings and trimmings shall be removed from the work site the same day work is performed and prior to a Contractor vacating the work site.
 - h) After mowing and edging is completed, all adjacent walkways and gutters shall be swept clean.
 - i) The mowing and edging of turf grass in a designated worksite with the timeframe indicated on the contract schedule will be considered on complete cycle.
- 1.10 Weed Control
- a) For the purpose of these specifications, a weed will be considered as "any undesirable or misplaced plant."
 - b) All areas within the specified maintenance area, including but not limited to turf, grass, shrub and ground cover areas, planters, tree wells, drainage areas, and hardscape area shall be kept free of weeds at all times.
 - c) Weed removal shall consist of complete removal of all weeds, including top growth and roots, as the weeds appear.
 - d) Weed control shall be performed on a scheduled basis.
 - e) Weeds shall be controlled either by hand, mechanical or chemical methods; however, the Deputy Director may restrict the use of chemical weed control in certain areas.

EXHIBIT A
SCOPE OF SERVICES
Landscape Maintenance Services
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- 1.11 Shrub Care
- a) All shrubs growing in the work area shall be pruned twice annually to encourage healthy growth habits. Contractor will remove dead or damaged branches, to maintain natural shape.
 - b) Shrubs shall be pruned with sharp pruning tools **and no weed eaters.**
 - c) Shrubs shall be continually pruned, as necessary, to prevent encroachment of passageways, walks, streets, and views of signs. Shrubs shall be tapered to provide irrigation coverage and an aesthetically pleasing landscape.
 - d) All pruning cuts shall be one-quarter (1/4) inch above a node (bud). No projections or stubs shall be allowed to remain.
 - e) Contractor shall remove all clippings the same day shrubbery is pruned and prior to vacating the work site.
 - f) Pruning shall be done to maintain a well-groomed, laced-out appearance, and encourage air movement through the shrub.
 - g) Shearing or severe pruning shall not be permitted without prior written permission from the Deputy Director.
- 1.12 Irrigation of Shrubs
- a) All shrubs shall be adequately irrigated to maintain a healthy and attractive appearance.
 - b) Irrigation run-off and overspray shall be minimized.
- 1.13 Shrub Replacement
- a) All damaged, diseased (untreatable) or dead shrubs shall be replaced with the exact same species of plant and size of plant will be determined by the Deputy Director or his authorized agent. Contractor shall be responsible for the complete removal and replacement of shrubs lost due to the Contractor's faulty maintenance or negligence, as determined by the Deputy Director or Park Supervisor.
 - b) Substitutions for any plant materials must have prior written approval by the Deputy Director or Park Supervisor.
 - c) Original plans and specifications shall be consulted to determine correct identification of species.
 - d) All shrubs shall be guaranteed to live and remain in a healthy condition for no less than six (6) months from the date of installation, inspection and verification by the Deputy Director or Park Supervisor.
 - e) Trimming of ground cover may be required around sprinklers to provide maximum irrigation coverage
 - f) All clippings and trimmings shall be removed from the work site the same day work is performed and prior to the Contractor vacating the work site.
 - g) After edging or trimming, the Contractor will sweep clean all adjacent sidewalks or gutters.
- 1.14 Ground Cover Irrigation
- a) All ground cover areas shall be adequately irrigated to maintain a healthy and attractive appearance.
 - b) Irrigation run-off and overspray shall be minimized.
- 1.15 Empty Trash Cans / Litter Pick Up Services at Designated Locations
- a) Trash/Litter shall mean any debris within the park facility grounds area such as paper ½ inch or larger, cans, bottles, broken glass, limbs 8" inches or smaller in diameter, rocks, cigarette butts, etc., which is not intended to be present as part of the

EXHIBIT A
SCOPE OF SERVICES
Landscape Maintenance Services
Page 4 of 9

landscape, inclusive of entire project area including parking lots, sidewalks, walkways, curbs, hillsides, ditches, bleacher areas, playgrounds, basketball courts.

- b) Remove all trash, liter and accumulated debris from the work site. Trash removal will be for the location scheduled for the day's work.
- c) Pick up all areas including areas around bleachers, snack bars, ball fields, soccer fields, playgrounds, skate parks, restrooms and generally all areas of the facilities. Remove all trash, litter, and empty all trashcans.
- d) Trash should be taken and deposited in dumpsters located at the park sites. With park or city locations with no dumpsters, trash must be hauled off to an approved site. Trash in trashcans throughout parks must be emptied. If cans are overflowing contractors shall empty debris into dumpsters (this includes debris on the ground and in the can). If trash and debris is dumped next to dumpsters and enclosures, contractor shall try to put into the dumpster, if there is no room, it shall be hauled off the site.

1.16 Natural Areas

- a) All natural areas shall be maintained in an existing state except for the following items which shall be performed on a weekly basis, at no additional cost to the City:
- b) Remove all trash and debris, or other items to an approved site.
- c) Remove and/or repair any dead or broken branches or safety hazards with in two (2) hours of identification or notification.

1.17 Park Facilities Maintenance Items

- a) Inspect, maintain and repair all irrigation systems. (Park irrigation systems may have mainlines up to 8 inches)
- b) Contractor shall perform a weekly maintenance inspection, during daylight hours, of all areas. Such inspection shall be both visual and operational. It shall include, but not be limited to, the operations of all irrigation and/or other mechanical systems to check for proper condition and reliability.
- c) Irrigation shall be done by the use of automatic sprinkler system where available and operable. However, failure of the existing irrigation system to provide full and proper coverage shall not relieve the Contractor of the responsibility to provide adequate irrigation with full and proper coverage to all areas in the works site.
- d) All areas receiving marginal coverage shall be irrigated by a portable irrigation method. The Contractor shall furnish all hoses, nozzles, sprinklers, etc., necessary to accomplish this supplemental irrigation.
- e) Care shall be exercised to prevent a waste of water, erosion, and/or detrimental seepage into existing underground improvements or structures.
- f) Water supplied by the City for irrigation may be Recycled Water, indicated by purple color-coded sprinklers, valves, valve boxes, tags and signs. Contractor understands that Recycled is not attended for human contact or consumption.
- g) Contractor accepts full responsibility for educating and monitoring its employees regarding safety issues related to the presence and use of Recycled Water.

1.18 Irrigation Maintenance and Repairs

- a) Contractor shall initially inspect and familiarize themselves with the entire irrigation system at all work sites and identify all needed repairs.
- b) Required repairs shall be submitted to the Deputy Director and Park Supervisor in a written statement within two (2) weeks after the start date of the maintenance contract.

EXHIBIT A
SCOPE OF SERVICES
Landscape Maintenance Services
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- c) If a written statement which document required repairs is not received by the Deputy Director or Park Supervisor within the stated time-frame, the entire system shall be interpreted as fully operational, and deemed acceptable by the Contractor.
- d) City shall review and verify all submitted repairs from the initial inspection. Repairs may be completed by the following methods:
 - Authorize the Contractor to make appropriate repairs at the expense of the City.
 - Use City forces to make required repairs.
 - Use another source to make required repairs.
- e) Contractor shall inspect the operation of the irrigation system weekly for any malfunctions.
- f) In addition to regular weekly testing, all irrigation systems shall be tested and inspected as necessary when damage is suspected, observed or reported.
- g) All system malfunctions, damage and obstructions shall be recorded, reported to the Deputy Director and Parks Supervisor, and corrective action taken.
- h) Contractor shall maintain the irrigation systems in such a way as to:
 - Guarantee proper coverage and full working capability
 - Make whatever adjustments may be necessary to prevent overspray or excessive runoff into street right-of-ways or other areas not meant to be irrigated
- i) All labor shall be provided by the Contractor at no additional cost to the City. Additional compensation will be provided only for the cost of parts.
- j) Contractor shall repair or replace inoperable irrigation equipment to maintain a fully operational system. Including but not limited to, pressure pipes from the water meter to the control valves, all irrigation pipes, all manual and automatic valves, pumps used for the irrigation systems, backflows devices, filters, strainers, pressure regulators, sprinkler heads, irrigation clamps and stakes, anti-drain valves, emitters, drippers, valve boxes, controllers, valve markers, batteries, fittings and risers.
- k) Maintenance includes, but not limited, tightening of loose fittings and packing nuts; flushing sprinkler heads, pipes nozzles, valves, filters , strainers, and backflow devices; adjusting sprinkler heads, anti-drain valves and pressure regulators, adjusting and lubricating controllers; and cleaning drip emitters.
- l) Irrigation repairs shall be made within the following time limits:
 - Mainline irrigation leaks shall be repaired within (2) hours of identification or notification.
 - All other irrigation repairs shall be made within one (1) day of identification or notification.
 - Failure to complete irrigation repairs in the timeframes listed above will result in the Deputy Director or Parks Supervisor utilizing City forces, or an alternate source, to correct the deficiency and deduct from the Contractor's payment the total cost.
- J) Replacement of irrigation components shall be with originally installed materials of the same size and quality. Substitutions must be approved by the Deputy Director in writing prior to installation.

2.0 CONTRACTOR STAFF AND UNIFORMS AND IDENTIFICATION BADGES

- 2.1 The Contractor shall ensure that their employees are appropriately identified. Contractor shall furnish sufficient supervisory and working personnel capable of promptly accomplishing on schedule, to the satisfaction of the Deputy Director, all work required under this contract during the prescribed hours.

EXHIBIT A
SCOPE OF SERVICES
Landscape Maintenance Services
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- 2.2 The Contractor shall ensure that every on-duty employee wears a visible photo identification badge identifying the following: employee name, physical description, and Contractor's name. Such badge shall be displayed on employee's person at all times when he/she is on City designated property.
- 2.3 Employees assigned to City facilities shall wear an appropriate uniform shirt at all times. The uniform shirt must display the Contractor's name. Contractor shall have competent supervisors, who may be working supervisors, on the job at all times work is being performed who are capable to communicate effectively both with the community and city staff. Adequate and competent supervision shall be provided for all work done by the contractor's employees to ensure accomplishment of high quality work which will be acceptable to the Deputy Director.
- 2.4 Contractor, and their employees, shall conduct themselves in a proper and professional manner at all times and shall cause the least possible annoyance to the public. The Deputy Director may require a contractor to remove from the work site any employee(s) deemed careless, incompetent, or otherwise objectionable, whose continues employment on the job is considered to be contrary to the best interest of the City of Pico Rivera.
- 2.5 Prevailing Wage, it shall be the responsibility of the Contractor to comply, when applicable, with the prevailing wage legislation in effect in the jurisdiction of Pico Rivera. It shall further be the responsibility of the Contractor to monitor the prevailing wage rates as established by appropriate department of labor for any increase in rates during the term of this contract and adjust wage rates accordingly

3.0 MATERIALS AND EQUIPMENT

- 3.1 The Contractor is responsible for purchasing all materials and equipment to provide the needed services of the City facilities.
- 3.2 The Contractor shall use equipment that is commercial grade, safe for the environment, and safe for use by the employee.
- 3.3 The Contractor is required to keep all equipment used to maintain the City facilities in a safe and operable manner. All equipment shall be checked daily for safety.
- 3.4 Contractor shall display a sign indicating Contractor's name and license number on both sides of all maintenance vehicles. The City shall approve all signs.
- 3.5 City will not provide any storage facilities for the Contractor for materials and equipment.
- 3.6 City will pay for the maintenance related water and electrical utilities.
- 3.7 Contractor will keep blades on mowers and trimmers sharp.

4.0 CONTACT INFORMATION

- 4.1 The Contractor is required to maintain an office and provide the telephone services so that all calls from the City have no toll charge. If a telephone answering service is utilized, the answering service shall be capable of contacting Contractor by radio or cell phone. Contractor is further required to provide the City with a 24-hour emergency number for contact outside normal working hours. In response to a call from the City, Contractor shall respond within 2 hours.

5.0 SAFETY

- 5.1 The Contractor agrees to perform all work outlined in this Scope of Work in such a manner as to meet all accepted standards for safe practices during maintenance operations and to safely maintain and operate all equipment, machines, and materials consequential or related to the work; and is solely responsible for complying at all times with all local, County, State, Federal, or other legal requirements including, but not limited to, California Department of Food and Agriculture, O.S.H.A. Orders, Department of Transportation Drug and Alcohol testing provisions, Caltrans Traffic Control Manuals, and APWA Traffic Control Handbook, so as to protect all persons, including Contractor's

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employees, agents of the City, vendors, members of the public, and others from foreseeable injury to themselves or damage to their property. Furthermore, Contractor must contact Underground Service Alert (Dig Alert) before excavating a location, as necessary. Contractor shall inspect all hazards and potential hazards in maintained areas and keep a log indicating the date inspected and action taken. All employees working within the roadway right-of-way shall wear reflective safety vests.

- 5.2 It shall be the Contractor's responsibility to inspect and identify any practices and conditions that render any portion of the maintained areas unsafe. The City shall be notified immediately of any unsafe conditions that require major correction. Contractor shall be responsible for making minor corrections including, but not limited to, filling holes in turf areas, replacing valve box covers, and repairing irrigation systems so as to protect members of the public or others from injury. Contractor shall cooperate fully with City in the investigation of any accidental injury or death occurring in any of the maintained areas, including a complete written report thereof to the City within five (5) days of the injury or death.

6.0 EMERGENCY PROCEDURES

- 6.1 The Contractor shall immediately report any emergency situations such as vandalism, broken equipment, etc., by calling the following:
- 6.2.1 During business hours, the Contractor shall contact the City's Public Works Department at (562) 801-4415.
- 6.2.2 After-hours, the Contractor shall contact the Public Works Stand-by Employee at (562) 755-0768.

7.0 HOURS AND DAYS OF SERVICE

- 7.1 Maintenance service may be conducted between the hours of 7:00 a.m. and 4:30 p.m. on those days maintenance is to be provided pursuant to the work schedule approved in advance by the City.
- 7.2 Eight (8) hours of labor shall constitute a legal day's work for all workers employed in the execution of this Contract and the Contractor and any subcontractor under him/her shall comply with and be governed by the laws of the State of California having to do with working hours as set forth in Division 2, Part 7, Chapter 1, Article 2 of the Labor Code of the State of California as amended.
- 7.3 Within ten (10) days of the effective date of the Contract, Contractor will be requested to submit a work schedule to the City for approval. When actual performance differs substantially from previously scheduled work, the Contractor shall submit for approval a revised schedule within five (5) working days.

8.0 ADDITIONAL CONDITIONS

- 8.1 The Contractor shall have the duty to mow, edge, and trim turf areas at various city locations as specified in the RFB.
- 8.2 The Contractor will have a minimum of 4-man crew working Monday to Friday for 8 hours 5 days a week.
- 8.3 Contractor will be responsible to mow with catch attachment on all mowers to pick up, remove, and dispose of all grass clippings.
- 8.4 Any broken valve boxes or sprinkler heads due to mowing activity will be replaced by contractor within one working day.
- 8.2 The Contractor shall not perform any operation, particularly during periods of inclement weather, which may destroy or damage plant, ground cover, or turf areas. The Deputy Director of Public Works, or his designee(s), shall have the authority to suspend the work, wholly or in part, for such period as he may deem necessary, due to unsuitable weather.

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- Any mowing missed due to inclement weather and not rescheduled shall be deducted from the monthly billing statement.
- 8.3 The foreman shall prepare and submit to the Director of Public Works, or his designee(s), a weekly report. The weekly report shall indicate the overall condition of the maintained areas and shall list specifically any unusual or problem areas/situations. The report shall also include action to be taken by the Contractor to rectify said situation and indicate the anticipated time frame for compliance.
- 8.4 The Contractor shall schedule operations so as not to interfere with the public's use of the maintained areas. Contractor shall conduct its operations so as to provide the maximum safety for the public and to offer the least possible obstruction and inconvenience to the public, or disruption to the peace and quiet of the area around which the services are performed.
- 8.5 If any person employed by the Contractor or any subcontractor shall fail or refuse to carry out the directions of the Deputy Director of Public Works, or his designee(s), or is in the opinion of the Director, incompetent, intemperate, or disorderly; or uses threatening or abusive language to any person on the work site; or is otherwise unsatisfactory, he shall be discharged from the project immediately, and shall not again be employed on the work except with the written consent of the Deputy Director of Public Works or his designee(s). Contractor shall transfer or discharge any such person within a reasonable time following notice therefore from the Director and such person shall not be employed at any other area maintained by the Contractor for the City except with the written consent of the Director.
- 8.6 The Contractor shall not post advertising signs and banners within the maintained areas. All traffic control and public safety signs used by the Contractor shall be kept free of graffiti at all times.
- 8.7 During performance and upon completion of Services, Contractor shall remove all unused equipment and instruments of service, and all excess or unsuitable materials, trash, rubbish, and debris, and legally dispose of same, unless otherwise directed by the City. Contractor shall leave the area in a neat, clean, and acceptable condition, as approved by the City.
- 8.8 The City has the sole authority to determine if Services are satisfactorily completed.

9.0 DAMAGE

- 9.1 All damages incurred to existing facilities by the Contractor's operation shall be repaired or replaced at the Contractor's expense.
- 9.2 All repairs will be performed by the City and the Contractor shall reimburse the City for the value of the repair.
- 9.3 The Contractor shall be responsible for any damage to or loss of City premises, equipment, or supplies caused by the Contractor's (or its employees') negligence. The Contractor shall immediately report any said damage or loss to the City's premises, equipment, or supplies. The Contractor shall restore or replace any damages City facilities, equipment, or supplies.

10.0 EXTRAORDINARY REPAIRS

- 10.1 Within eight (8) hours of discovering any extraordinary incident such as vandalism, acts of God, and third party negligence which has or will affect any maintained area and is within the scope of the Contractor's responsibilities, Contractor shall document (by a phone call, photographs, and/or written statement) said extraordinary incident and deliver said documentation to City. Contractor is not

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responsible for reporting or documenting graffiti. Contractor shall perform the above documentation upon discovery of extraordinary incidents.

- 10.2 The City may, at its discretion, when it learns of the need for extraordinary repairs, direct the Contractor to perform necessary repairs and replacements in accordance with the following: Contractor shall submit a written estimate for the cost of performing such work to the City. City may upon review and approval of such estimate, authorize Contractor to perform said work by the issuance of a written work order. Upon completion of the work, Contractor shall submit a bill to the City.

**Landscape Maintenance Services
Exhibit B – Fee Schedule**

Item No.	Quantity	UOM	Location	Monthly Cost	Extended Cost
1	36	Mo.	Smith Park- 16 Acres 6016 Rosemead Blvd		\$
2	36	Mo.	Pico Park – 11 Acres 9528 Beverly Blvd		\$
3	36	Mo.	Rivera Park – 15.5 Acres 9530 Shade Lane		\$
4	36	Mo.	Rio Hondo Park – 13 Acres 8421 San Luis Potosi Place		\$
5	36	Mo.	Rio Vista Park- 4.5 Acres 8751 Coffman Pico Rd.		\$
6	36	Mo.	Streamland Park – 10 Acres 3539 Durfee Ave.		\$
7	36	Mo.	Obregon Park- 1.3 Acres 3298 Sandoval Ave.		\$
8	36	Mo.	Gallatin & Rosemead Pocket Park Area Size- 27,500 SQ FT		\$
9	36	Mo.	Colmere Pocket Park Area Size – 8,818 SQ FT		\$
10	36	Mo.	Veteran's Pocket Park Area Size – 6,325 SQ FT		\$
11	36	Mo.	Serapis Pocket Park Area Size – 7,000 SQ FT		\$
12	36	Mo.	Paramount and Mines Parkway Area Size – 1 Acre		\$
13	36	Mo.	Park & Recreation Dept. Area Size – 2,500 SQ FT		\$
14	36	Mo.	Veterans Monument / Library Area Size – 5,800 SQ FT		\$
15	36	Mo.	History and Heritage Museum Area Size- 3,000 SQ FT		\$
16	36	Mo.	Senior Center Area Size- 1.5 Acres		\$
17	36	Mo.	Al Natividad Center Area Size - 150 SQ FT		\$
18	36	Mo.	Passons Underpass Area Size – 2 Acres		\$
19	36	Mo.	Youth Center Area Size- 900 SQ FT		\$
20	36	Mo.	City Hall Area Size – 2.8 Acres		\$
				Total Bid Amount	\$



To: Mayor and City Council

From: City Manager

Meeting Date: September 26, 2023

Subject: CITY BRANDING, SIGNAGE AND FURNITURE MASTER PLAN – AWARD A PROFESSIONAL SERVICES AGREEMENT

Recommendation:

1. Award a Professional Services Agreement with Selbert Perkins Design (SPD) for an amount not-to-exceed \$350,000 to develop a City Branding, Signage, and Furniture Master Plan, in a form approved by the City Attorney;
2. Approve an appropriation of \$220,000 in Public Image Enhancement (PIE) Funds to Account No. 220.11.1110-54500;
3. Approve an appropriation of \$45,500 in Water Authority Funds to Account No. 550.11.1110-54500; and
4. Approve an appropriation of \$84,500 in PRIME Funds to Account No. 560.11.1110-54500.

Fiscal Impact:

There is no fiscal impact to the General Fund. Staff have confirmed that the Public Image Enhancement (PIE) Fund is an eligible source and has sufficient funding for this project. Staff has allocated the costs of this plan to three funding sources, as they will all benefit from the branding for each of their various services: PIE Funds for general City branding, as well as Water Authority (Fund 550) and PRIME (Fund 560) for their respective services. Staff seeks additional appropriations of \$220,000 in Public Image Enhancement (PIE) Funds to Account No. 220.11.1110-54500, \$45,500 in Water Authority Funds to Account No. 550.11.1110-54500 and \$84,500 in PRIME Funds to Account No. 560.11.1110-54500.

Background:

In 2020, the City of Pico Rivera developed a community and economic recovery framework to address major challenges introduced by COVID-19, the economic downturn, climate

change, impacts from the Whittier Narrows Dam Safety Project, and multiple unfunded state and federal mandates. Based on input from the City Council, the framework evolved into what is now the Pico Rivera 2035: Community Revitalization Program (PR 2035), a modern-day renaissance designed to establish a dynamic downtown, a vibrant uptown, lively riverfront, and inspiring places that reflect the rich history, culture, and diversity of Pico Rivera. PR 2035 helps to ensure a more sustainable environment, resilient economy, proactive government, and a better quality of life for all, especially for future generations.

PR 2035 will undoubtedly reshape the physical landscape and reposition the City as an inviting place to live, work, and play within the region. The current state of transition presents an opportunity to modernize the City's identity, brand, and logo, that not only captures the special attributes of Pico Rivera but introduces an appealing sense of place and style that elevates the City's marketability as a hotbed for new public and private development. The City's current brand/logo has been in use for nearly eight (8) years, whereas the previous brand had not changed in 20 years.

Discussion:

Over the past couple of years, the City has prioritized the development of master plans, strategic plans, specific plans, and revitalization programs that outline a path for enhancing infrastructure, beautifying the community, upgrading facilities, and advancing new development within the City. These plans help to convey the City's intent to invest resources, coordinate actions, and synchronize improvements with broader regional and statewide goals. Such plans also help to translate a common vision into a consistent, coherent, and harmonious theme that inspires community pride. For example, the City developed the Citywide Roadway Median Landscape Restoration Master Plan, which established a multi-benefit path to conserve water, reduce maintenance, and increase the visual appeal and attractiveness of City streets.

Developing master, specific, and strategic plans and programs also serves as a handy tool for attracting new businesses and promoting economic development in the City. Developers often look for and favor communities with a well-supported vision and guiding policy documents that not only simplify the development process but provide a high degree of predictability.

Beyond a blueprint for desired community improvements, these plans are also an effective mechanism for securing implementation grant funding. Understanding the path to implementation enables staff to aggressively pursue and strongly compete for funding at all levels of government. In fact, based on the objective to develop and implement such plans, the City of Pico Rivera has been remarkably successful in securing competitive grants.

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The following is only a small subset of plans/programs funded by competitive grants:

Plan/Project	Grant Program	Amount
Citywide Roadway Median Landscape Restoration Master Plan – Major Corridors	Caltrans Clean CA	\$4,200,000
Citywide Roadway Median Landscape Restoration Master Plan – Rosemead Blvd.	Caltrans Clean CA	\$3,900,000
Historic Whittier Blvd. Multimodal Plan	Congressionally Directed Community Project Funding	\$332,000
Local Roadway Safety Plan	Highway Safety Improvement Safety Program	\$52,000
Washington Blvd. TOD Specific Plan	Metro TOC Program	\$390,000
Climate Action & Adaptation Plan	So Cal Gas Climate Adaptation & Resiliency	\$50,000

As plans and projects progress through implementation, additional needs and considerations typically arise. The Historic Whittier Boulevard Revitalization Program gave rise to the idea of establishing a formal “uptown” district that merits its own unique identity and branding. Distinct design styles, artistic features, special qualities, and nuanced character can be integrated into the urban form through street signage, furniture, architecture, landscaping, infrastructure, and much more. Although Whittier Boulevard and the “uptown” area are indeed special, the new and revitalized identity must also be consistent and reinforce the overarching Citywide image.

After a preliminary assessment of existing signage, marquees, street furniture, and other public-facing amenities, it was evident that the City does not have a guiding policy document to drive a cohesive and unified vision for the design of such amenities. In large part, design decisions have been made on a case-by-case basis by the City. Considering the critical point of inflection that focuses on the City’s future, members of the Economic Development and Infrastructure Ad-Hoc Committees provided much needed guidance to initiate a process for developing a comprehensive branding, signage, and furniture master plan.

The branding element of the master plan will focus on creating an implementable and inter-related branding structure for the City of Pico Rivera as a whole, including our Water Authority, PRIME/Office of Sustainability and special initiatives such as, but not limited to:

- PR 2035
- Commuter Rail Station
- River Revitalization Program
- Downtown Pico Rivera
- Uptown Pico Rivera
- IDEA Lab

The City signage and furniture elements of the master plan will focus on a comprehensive analysis of existing facility types, condition, location, etc. Based on the final branding scheme, conceptual alternative themes will be developed for signage (street signage, marquees, monuments, gateway, wayfinding, etc.) and furniture (benches, light posts, bus

shelters, trash receptacles, etc.). Based on input and feedback, a preferred alternative will be brought to the City Council for consideration and approval.

Professional Services Procurement Process

Staff prepared and published a Request for Qualifications (RFQ) on Monday, April 10, 2023, to solicit competitive proposals to develop a Citywide branding, signage, and furniture master plan. A total of two (2) proposals were received by the deadline of April 27, 2023. Proposals were then evaluated by a diverse review panel (The scoring results are displayed on the following page).

The scoring results are as follows:

City Branding, Signage & Furniture Master Plan							
#	Proposer	Proposal Review & Scoring					
		Total Weighted Scores by Evaluator			Total Points	Average Points	Rank
		1	2	3			
1	SPD/MIG	4.500	3.870	4.425	12.80	3.20	1
2	789, Inc.	3.775	3.660	3.800	11.24	2.81	2

Selbert Perkins Design (SPD) partnered with subconsultant Moore Iacofano & Goltsman (MIG) and presented the strongest proposal in all categories. The SPD proposal conveyed a deep understanding of the project, clearly demonstrated their capability to fulfill all requirements in the scope of work and provided outstanding examples of previous yet similar work.

Selbert Perkins Design

SPD is a multidisciplinary, international design firm specializing in wayfinding, placemaking, and place branding. SPD has offices in Boston, Chicago, Los Angeles, and Shanghai, with a combined staff of 40 people. SPD is recognized for collaborating with cities to help them thrive in today’s hyper competitive marketplace where municipalities must be smarter and more creative than ever about how they communicate with, engage, and connect with residents, visitors, and regional audiences within the Greater Los Angeles area. From “logos to landmarks,” SPD creates everything from brand identities and marketing communication plans to advertising campaigns and placemaking. SPD is known for their strategic approach to creative excellence, transforming brands and driving results, and for solving their clients’ most challenging problems.

MIG, Inc.

MIG improves, adapts, and creates organizations, environments, and tools for human development. MIG is comprised of designers, planners, engineers, scientists, and storytellers who engage people in creative problem solving and collective action. MIG is at

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the forefront of innovation and lead local, regional, and national planning and design initiatives to ensure accessibility and equity; engage, educate, and empower people through participatory processes; facilitate strategy development for social change; create playful and inclusive communities; reimagine streets and repurpose infrastructure; revitalize cities and restore ecosystems; and promote environmental stewardship by recognizing that the health of the natural and built world is mutually dependent.

A list of collective services and previous clients include:

Design Services	Previous Clients
Master Planning & Wayfinding Systems	City of Anaheim, California
Urban Design & Placemaking	City of San Diego, California
GIS Analysis & Mapping	City of Palm Springs, California
Media Integration & Digital Communications	City of Lancaster, California
Branding, Logos & Identity Design	City of Long Beach, California
Public Art & Placemaking	City of West Hollywood, California
Visioning & Community-Based Planning	City of Las Vegas, Nevada
Landscape Architecture & Green Infrastructure	Los Angeles World Airports, California
Community Engagement and Public Outreach	Port of Los Angeles, California

Conclusion:

This recommendation is aligned and advances the following priorities identified in the Pico Rivera Strategic Plan:

- Economic Development & Land Use
- Infrastructure
- Health, Wellness, & Safety
- Community Engagement

Staff recommends that the City Council approve a Professional Services Agreement with Selbert Perkins Design (SPD) for an amount not-to-exceed \$350,000 to develop a City Branding, Signage, and Furniture Master Plan.



Steve Carmona

SC:JH:smc

Enclosure: 1) Professional Services Agreement

**PROFESSIONAL SERVICES AGREEMENT
BETWEEN THE CITY OF PICO RIVERA AND
SELBERT PERKINS DESIGN**

1. IDENTIFICATION

THIS PROFESSIONAL SERVICES AGREEMENT (“Agreement”) is entered into by and between the City of Pico Rivera, a California municipal corporation (“City”) and **Selbert Perkins Design**, (“Consultant”). City and Consultant are sometimes hereinafter individually referred to as a “Party” and collectively referred to as “Parties.”

2. RECITALS

2.1 City has determined that it requires professional services from a consultant to provide comprehensive design, master planning, and analysis services.

2.2 Consultant represents that it is fully qualified to perform such professional services by virtue of its experience and the training, education and expertise of its principals and employees. Consultant further represents that it is willing to accept responsibility for performing such services in accordance with the terms and conditions set forth in this Agreement.

NOW, THEREFORE, for and in consideration of the performance by the Parties of the mutual covenants and conditions herein contained, the Parties hereto agree as follows:

3. DEFINITIONS

3.1 “Scope of Services”: Such professional services as are set forth in the Consultant’s April 27, 2023 proposal to City attached hereto as Exhibit “A” and incorporated herein by this reference.

3.2 “Approved Fee Schedule”: Such compensation rates as are set forth in the Consultant’s April 27, 2023 proposal to City attached hereto as Exhibit “B.”

3.3 “Commencement Date”: July 1, 2023

3.4 “Expiration Date”: July 1, 2024

4. TERM

The term of this Agreement shall commence at 12:00 a.m. on the Commencement Date and shall expire at 11:59 p.m. on the Expiration Date unless extended by written agreement of the Parties or terminated in accordance with Section 22 below.

5. CONSULTANT’S SERVICES

5.1 Consultant shall perform the services identified in the Scope of Services. City shall have the right to request, in writing, changes in the Scope of Services. Any such changes mutually agreed upon by the Parties, and any corresponding increase or decrease in compensation, shall be incorporated by written amendment to this Agreement. In no event shall the total

compensation and costs payable to Consultant under this Agreement exceed the sum of **Three Hundred and Fifty Thousand (\$350,000)** unless specifically approved in advance, in writing, by City.

5.2 Consultant shall perform all work to the highest professional standards of Consultant's profession and in a manner reasonably satisfactory to City.

6. COMPENSATION

6.1 City agrees to compensate Consultant for the services provided under this Agreement, and Consultant agrees to accept in full satisfaction for such services, payment in accordance with the Approved Fee Schedule.

6.2 Consultant shall submit to City an invoice, on a monthly basis or less frequently, for the services performed pursuant to this Agreement. Each invoice shall itemize the services rendered during the billing period and the amount due. Within ten (10) business days of receipt of each invoice, City shall notify Consultant in writing of any disputed amounts included on the invoice. Within thirty (30) calendar days of receipt of each invoice, City shall pay all undisputed amounts included on the invoice. City shall not withhold applicable taxes or other authorized deductions from payments made to Consultant.

6.3 Payments for any services requested in writing by City and not included in the Scope of Services shall be made to Consultant by City on a time-and-materials basis using Consultant's standard fee schedule. Fees for such additional services shall be paid within sixty (60) days of the date Consultant issues an invoice to City for such services.

7. BUSINESS LICENSE

Consultant shall obtain a City business license prior to commencing performance under this Agreement.

8. COMPLIANCE WITH LAWS

Consultant shall keep informed of State, Federal and Local laws, ordinances, codes and regulations that in any manner affect those employed by it or in any way affect the performance of its services pursuant to this Agreement. The Consultant shall at all times comply with such laws, ordinances, codes and regulations. Without limiting the generality of the foregoing, if Consultant is an out-of-state corporation or LLC, it must be qualified and registered to do business in the State of California pursuant to sections 2105 and 17708.02 of the California Corporations Code. The City, its officers and employees shall not be liable at law or in equity occasioned by failure of Consultant to comply with this Section.

9. CONFLICT OF INTEREST

Consultant covenants that it presently has no interest and shall not acquire any interest, direct or indirect, which may be affected by the services to be performed by Consultant under this Agreement, or which would conflict in any manner with the performance of its services hereunder. During the term of this Agreement, Consultant shall not perform any work for another person or

entity for whom Consultant was not working at the Commencement Date if both: (i) such work would require Consultant to abstain from a decision under this Agreement pursuant to a conflict of interest statute; and (ii) City has not consented in writing prior to Consultant's performance of such work.

10. PERSONNEL

Consultant represents that it has, or will secure at its own expense, all personnel required to perform the services identified in the Scope of Services. All such services shall be performed by Consultant or under its supervision, and all personnel engaged in the work shall be qualified to perform such services. Consultant reserves the right to determine the assignment of its own employees to the performance of Consultant's services under this Agreement, but City reserves the right, for good cause, to require Consultant to exclude any employee from performing services on City's premises. Robin Perkins, President shall be Consultant's project administrator and shall have direct responsibility for management of Consultant's performance under this Agreement. No change shall be made in Consultant's project administrator without City's prior written consent.

11. OWNERSHIP OF WRITTEN PRODUCTS

All reports, documents or other written material ("written products") developed by Consultant in the performance of this Agreement shall be and remain the property of City without restriction or limitation upon its use or dissemination by City. Consultant may take and retain copies of such written products as desired, but no such written products shall be the subject of a copyright application by Consultant. If any state, federal, or local law requires mandatory copyright protection for Consultant's work product, City shall comply with such laws to the extent feasible.

12. INDEPENDENT CONSULTANT

12.1 Consultant is, and shall at all times remain as to City, a wholly independent consultant. Consultant shall have no power to incur any debt, obligation, or liability on behalf of City or otherwise to act on behalf of City as an agent. Neither City nor any of its officers, employees or agents shall have control over the conduct of Consultant or any of Consultant's employees, except as set forth in this Agreement. Consultant shall not at any time represent that it is, or that any of its agents or employees are, in any manner employees of City.

12.2 The Parties further acknowledge and agree that nothing in this Agreement shall create or be construed to create a partnership, joint venture, employment relationship, joint-employer relationship, or any other relationship between Consultant or Consultant's employees except as set forth in this Agreement.

12.3 City shall have no direct or indirect control over Consultant's employees or sub-consultants with respect to wages, hours, and working conditions. In addition, City shall not deduct from the Compensation paid to Consultant any sums required for Social Security, withholding taxes, FICA, state disability insurance or any other federal, state or local tax or charge which may or may not be in effect or hereinafter enacted or required as a charge or withholding on the compensation paid to Consultant, Consultant's employees or subconsultants. City shall have no responsibility to provide Consultant, its employees or subconsultants with workers' compensation insurance or any other insurance.

12.4 The Parties further acknowledges the following: (i) that Consultant shall provide the services outlined in the Scope of Services directly to City; (ii) Consultant maintains a business location at the address listed under Section 20 that is separate and distinct from the City; (iii) Consultant contracts with other businesses to provide the same or similar services and maintains a clientele without restriction from the City; (iv) Consultant advertises and holds itself out to the public as available to provide the same or similar services; (v) unless otherwise specified in this Agreement, Consultant provides its own tools, vehicles, and equipment necessary for performing the Scope of Services; (vi) Consultant has proposed and negotiated its own rates; and (vii) consistent with the nature and demands of the project and the City's business hours, Consultant may set its own hours and location of work.

13. CONFIDENTIALITY

All data, documents, discussion, or other information developed or received by Consultant or provided for performance of this Agreement are deemed confidential and shall not be disclosed by Consultant without prior written consent by City. City shall grant such consent if disclosure is legally required. Upon request, all City data and any copies thereof shall be returned to City upon the termination or expiration of this Agreement.

14. NON-LIABILITY OF CITY OFFICIALS AND EMPLOYEES

No official or employee of the City shall be personally liable to Consultant in the event of any default or breach by City, or for any amount which may become due to Consultant.

15. INDEMNIFICATION

15.1 The Parties agree that City, its officers, agents, elected and appointed officials, employees, affiliated public agencies and volunteers should, to the extent permitted by law, be fully protected from any loss, injury, damage, claim, lawsuit, cost, expense, attorneys' fees, litigation costs, or any other cost arising out of or in any way related to the performance of this Agreement. Accordingly, the provisions of this indemnity provision are intended by the Parties to be interpreted and construed to provide the fullest protection possible under the law to City. Consultant acknowledges that City would not enter into this Agreement in the absence of Consultant's commitment to indemnify and protect City as set forth herein. Notwithstanding the foregoing, to the extent Consultant's services are subject to Civil Code Section 2782.8, the above indemnity shall be limited, to the extent required by Civil Code Section 2782.8, to claims that arise out of, pertain to, or relate to the negligence, recklessness, or willful misconduct of the Consultant.

15.2 To the full extent permitted by law, Consultant shall indemnify, hold harmless and defend City, its officers, agents, elected and appointed officials, employees, affiliated public agencies and volunteers from and against any and all claims, demands, lawsuits, causes of action, losses, costs or expenses for any damage due to death or injury to any person and injury to any property resulting from or arising out of any alleged intentional, reckless, negligent, or otherwise wrongful acts, errors or omissions of Consultant or any of its officers, employees, servants, agents, or subconsultants in the performance of this Agreement. Such costs and expenses shall include reasonable attorneys' fees incurred by counsel of City's choice and expert witness fees and consultant fees. Notwithstanding the foregoing, to the extent Consultant's Services are subject to Civil Code Section 2782.8, the above indemnity shall be limited, to the

extent required by Civil Code Section 2782.8, to claims that arise out of, pertain to, or relate to the negligence, recklessness, or willful misconduct of the Consultant.

15.3 City shall have the right to offset against the amount of any compensation due Consultant under this Agreement any amount due City from Consultant as a result of Consultant's failure to pay City promptly any indemnification arising under this Section 15 or related to Consultant's failure to either: (i) pay taxes on amounts received pursuant to this Agreement or (ii) comply with applicable workers' compensation laws.

15.4 The obligations of Consultant under this Section 15 will not be limited by the provisions of any workers' compensation act or similar act. Consultant expressly waives its statutory immunity under such statutes or laws as to City, its officers, agents, employees and volunteers.

15.5 Consultant agrees to obtain executed indemnity agreements with provisions identical to those set forth here in this Section 15 from each and every subconsultant or any other person or entity involved by, for, with or on behalf of Consultant in the performance of this Agreement. In the event Consultant fails to obtain such indemnity obligations from others as required herein, Consultant agrees to be fully responsible and indemnify, hold harmless and defend City, its officers, agents, elected and appointed officials, employees, affiliated public agencies and volunteers from and against any and all claims, demands, lawsuits, causes of action, losses, costs or expenses for any damage due to death or injury to any person and injury to any property resulting from or arising out of any alleged intentional, reckless, negligent, or otherwise wrongful acts, errors or omissions of Consultant's subconsultants or any other person or entity involved by, for, with or on behalf of Consultant in the performance of this Agreement. Such costs and expenses shall include reasonable attorneys' fees incurred by counsel of City's choice and expert witness fees and consultant fees.

15.6 City does not, and shall not, waive any rights that it may possess against Consultant because of the acceptance by City, or the deposit with City, of any insurance policy or certificate required pursuant to this Agreement. This hold harmless and indemnification provision shall apply regardless of whether or not any insurance policies are determined to be applicable to the claim, demand, damage, liability, loss, cost or expense.

15.7 **PERS ELIGIBILITY INDEMNITY.** In the event that Consultant or any employee, agent, or subconsultant of Consultant providing services under this Agreement claims or is determined by a court of competent jurisdiction or the California Public Employees Retirement System (PERS) to be eligible for enrollment in PERS as an employee of the City, Consultant shall indemnify, defend, and hold harmless City for the payment of any employee and/or employer contributions for PERS benefits on behalf of Consultant or its employees, agents, or subconsultants, as well as for the payment of any penalties and interest on such contributions, which would otherwise be the responsibility of City.

Notwithstanding any other agency, state or federal policy, rule, regulation, law or ordinance to the contrary, Consultant and any of its employees, agents, and subconsultants providing service under this Agreement shall not qualify for or become entitled to, and hereby agree to waive any claims to, any compensation, benefit, or any incident of employment by City, including but not

limited to eligibility to enroll in PERS as an employee of City and entitlement to any contribution to be paid by City for employer contribution and/or employee contributions for PERS benefits.

16. INSURANCE

16.1 During the term of this Agreement, Consultant shall carry, maintain, and keep in full force and effect insurance against claims for death or injuries to persons or damages to property that may arise from or in connection with Consultant's performance of this Agreement. Such insurance shall be of the types and in the amounts as set forth below:

16.1.1 Comprehensive general liability, and Umbrella or Excess Liability Insurance covering all operations by or on behalf of Consultant providing insurance for bodily injury liability and property damage liability for the following and including coverage for:

16.1.1.1 Premises, operations, and mobile equipment

16.1.1.2 Products and completed operations

16.1.1.3 Broad form property damage (including completed operations)

16.1.1.4 Explosion, collapse, and underground hazards

16.1.1.5 Personal Injury

16.1.1.6 Contractual liability

in the amount of One Million Dollars (\$1,000,000) per occurrence combined single limit; Two Million Dollars (\$2,000,000) aggregate for products/completed operation; Two Million Dollars (\$2,000,000) general aggregate (General aggregate must apply separately to Consultant's work under this Agreement.); and Five Million Dollars (\$5,000,000) umbrella or excess liability.

16.1.2 Automobile Liability Insurance for owned, hired and non-owned vehicles utilized by Consultant, its employees or subconsultants, in the amount of One Million Dollars (\$1,000,000) per accident for bodily injury and property damage.

16.1.3 Worker's Compensation Insurance as required by the laws of the State of California, with Statutory Limits, and Employer's Liability Insurance with limit of no less than One Million Dollars (\$1,000,000) per accident for bodily injury or disease.

16.1.4 Professional Liability Insurance against errors and omissions in the performance of the work under this Agreement with coverage limits of not less than One Million Dollars (\$1,000,000) per occurrence of claim/ Two Million Dollars (\$2,000,000) in the aggregate.

16.2 Consultant shall require each of its subconsultants, if any, to maintain insurance coverage that meets all of the requirements of this Agreement.

16.3 The policy or policies required by this Agreement shall be issued by an insurer admitted in the State of California and with a rating of at least A:VII in the latest edition of Best's Insurance Guide.

16.4 Consultant agrees that if it does not keep the aforesaid insurance in full force and effect City may either: (i) immediately terminate this Agreement; or (ii) take out the necessary insurance and pay, at Consultant's expense, the premium thereon.

16.5 At all times during the term of this Agreement, Consultant shall maintain on file with City's Risk Manager a certificate or certificates of insurance showing that the aforesaid policies are in effect in the required amounts and, for the general liability and automobile liability policies, naming the City as an additional insured. Consultant shall, prior to commencement of work under this Agreement, file with City's Risk Manager such certificate(s).

16.6 Consultant shall provide proof that policies of insurance required herein expiring during the term of this Agreement have been renewed or replaced with other policies providing at least the same coverage. Consultant shall provide such proof to City at least two weeks prior to the expiration of the coverages.

16.7 The general liability and automobile policies of insurance required by this Agreement shall contain an endorsement naming City, its officers, employees, agents and volunteers as additional insureds. All of the policies required under this Agreement shall contain an endorsement providing that the policies cannot be canceled or reduced except on thirty days' prior written notice to City. Consultant agrees to require its insurer to modify the certificates of insurance to delete any exculpatory wording stating that failure of the insurer to mail written notice of cancellation imposes no obligation, and to delete the word "endeavor" with regard to any notice provisions.

16.8 The general liability and automobile policies of insurance provided by Consultant shall be primary to any coverage available to City. Any insurance or self-insurance maintained by City, its officers, employees, agents or volunteers, shall be in excess of Consultant's insurance and shall not contribute with it.

16.9 All insurance coverage provided pursuant to this Agreement shall not prohibit Consultant, and Consultant's employees, agents or subconsultants, from waiving the right of subrogation prior to a loss. Consultant hereby waives all rights of subrogation against the City.

16.10 Any deductibles or self-insured retentions must be declared to and approved by the City. At the option of City, Consultant shall either reduce or eliminate the deductibles or self-insured retentions with respect to City, or Consultant shall procure a bond guaranteeing payment of losses and expenses.

16.11 Procurement of insurance by Consultant shall not be construed as a limitation of Consultant's liability or as full performance of Consultant's duties to indemnify, hold harmless and defend under Section 15 of this Agreement.

16.12 If Consultant maintains broader coverage and/or higher limits than the minimums shown above, the City requires and shall be entitled to the broader coverage and/or the higher limits maintained by the Consultant. Any available insurance proceeds in excess of the specified minimum limits of insurance and coverage shall be available to the City.

17. MUTUAL COOPERATION

17.1 City shall provide Consultant with all pertinent data, documents and other requested information as is reasonably available to City for the proper performance of Consultant's services under this Agreement.

17.2 In the event any claim or action is brought against City relating to Consultant's performance in connection with this Agreement, Consultant shall render any reasonable assistance that City may require.

18. RECORDS AND INSPECTIONS

Consultant shall maintain full and accurate records with respect to all matters covered under this Agreement for a period of three years after the expiration or termination of this Agreement. City shall have the right to access and examine such records, without charge, during normal business hours. City shall further have the right to audit such records, to make transcripts therefrom and to inspect all program data, documents, proceedings, and activities.

19. PERMITS AND APPROVALS

Consultant shall obtain, at its sole cost and expense, all permits and regulatory approvals necessary in the performance of this Agreement. This includes, but shall not be limited to, encroachment permits and building and safety permits and inspections.

20. NOTICES

Any notices, bills, invoices, or reports required by this Agreement shall be deemed received on: (i) the day of delivery if delivered by hand, facsimile, email, or overnight courier service during Consultant's and City's regular business hours; or (ii) on the third business day following deposit in the United States mail if delivered by mail, postage prepaid, to the addresses listed below (or to such other addresses as the Parties may, from time to time, designate in writing).

If to City:

Steve Carmona, City Manager
City of Pico Rivera
PO Box 1016
6615 Passons Blvd.
Pico Rivera, California 90660-1016

If to Consultant:

Robin Perkins, President
Selbert Perkins Design
432 Culver Blvd
Playa Del Rey, CA 90293

With a courtesy copy to:

FinanceDepartment@pico-rivera.org

And a courtesy copy to:

Arnold M. Alvarez-Glasman, City Attorney
13181 Crossroads Parkway North
Suite 400 - West Tower
City of Industry, CA 91746

21. SURVIVING COVENANTS

The Parties agree that the covenants contained in Sections 13, 15 and Paragraph 17.2 of Section 17, of this Agreement shall survive the expiration or termination of this Agreement.

22. TERMINATION

22.1. City shall have the right to terminate this Agreement for any reason on five (5) calendar days' written notice to Consultant. Consultant shall have the right to terminate this Agreement for any reason on sixty (60) calendar days' written notice to City. The effective date of termination shall be upon the date specified in the notice of termination. Consultant agrees that in the event of such termination, City's obligation to pay Consultant shall be limited to payment only for those services satisfactorily rendered, as solely determined by the City, prior to the effective date of termination. Consultant agrees to cease all work under this Agreement on or before the effective date of any notice of termination. All City data, documents, objects, materials or other tangible things shall be returned to City upon the termination or expiration of this Agreement.

22.2 If City terminates this Agreement due to no fault or failure of performance by Consultant, then Consultant shall be paid based on the work satisfactorily performed, as solely determined by the City, at the time of termination. In no event shall Consultant be entitled to receive more than the amount that would be paid to Consultant for the full performance of the services required by this Agreement.

23. ASSIGNMENT

Consultant shall not delegate, transfer, subcontract or assign its duties or rights hereunder, either in whole or in part, without City's prior written consent, and any attempt to do so shall be void and of no effect. City shall not be obligated or liable under this Agreement to any Party other than Consultant.

24. NON-DISCRIMINATION AND EQUAL EMPLOYMENT OPPORTUNITY

24.1 In the performance of this Agreement, Consultant shall not discriminate against any employee, subconsultant, or employment applicant because of race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation. Consultant will take affirmative action to ensure that subconsultants, employees, and employment applicants are treated without regard to their race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation.

24.2 Consultant will, in all solicitations or advertisements for employees placed by or on behalf of Consultant state either that it is an equal opportunity employer or that all qualified applicants will receive consideration for employment without regard to race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation.

24.3 Consultant will cause the foregoing provisions to be inserted in all subcontracts for any work covered by this Agreement except contracts or subcontracts for standard commercial supplies or raw materials.

25. WARRANTIES

25.1 Each Party has received independent legal advice from its attorneys with respect to the advisability of entering into and executing this Agreement, or been provided with an opportunity to receive independent legal advice and has freely and voluntarily waived and relinquished the right to do so. Each Party who has not obtained independent counsel acknowledges that the failure to have independent legal counsel will not excuse such Party's failure to perform under this Agreement.

25.2 In executing this Agreement, each Party has carefully read this Agreement, knows the contents thereof, and has relied solely on the statements expressly set forth herein and has placed no reliance whatsoever on any statement, representation, or promise of any other party, or any other person or entity, not expressly set forth herein, nor upon the failure of any other party or any other person or entity to make any statement, representation or disclosure of any matter whatsoever.

25.3 It is agreed that each Party has the full right and authority to enter into this Agreement, and that the person executing this Agreement on behalf of either Party has the full right and authority to fully commit and bind such Party to the provisions of this Agreement.

26. CAPTIONS

26.1 The captions appearing at the commencement of the sections hereof, and in any paragraph thereof, are descriptive only and for convenience in reference to this Agreement. Should there be any conflict between such heading, and the section or paragraph thereof at the head of which it appears, the section or paragraph thereof, as the case may be, and not such heading, shall control and govern in the construction of this Agreement.

26.2 Masculine or feminine pronouns shall be substituted for the neuter form and vice versa, and the plural shall be substituted for the singular form and vice versa, in any place or places herein in which the context requires such substitution(s).

27. NON-WAIVER

27.1 The waiver by City or Consultant of any breach of any term, covenant or condition herein contained shall not be deemed to be a waiver of such term, covenant or condition or of any subsequent breach of the same or any other term, covenant or condition herein contained. In no event shall the making by City of any payment to Consultant constitute or be construed as a waiver by City of any breach of covenant, or any default which may then exist on the part of Consultant, and the making of any such payment by City shall in no way impair or prejudice any right or remedy available to City with regard to such breach or default. No term, covenant or condition of this Agreement shall be deemed to have been waived by City or Consultant unless in writing.

27.2 Each right, power and remedy provided for herein or now or hereafter existing at law, in equity, by statute, or otherwise shall be cumulative and shall be in addition to every other right, power, or remedy provided for herein or now or hereafter existing at law, in equity, by statute, or otherwise. The exercise, the commencement of the exercise, or the forbearance of the exercise by any Party of any one or more of such rights, powers or remedies shall not preclude the simultaneous or later exercise by such Party of any of all of such other rights, powers or remedies.

27.3 Consultant shall not be liable for any failure to perform if Consultant presents acceptable evidence, in City's sole judgment that such failure was due to causes beyond the control and without the fault or negligence of Consultant.

28. COURT COSTS AND ATTORNEY FEES

In the event legal action shall be necessary to enforce any term, covenant or condition herein contained, the Party prevailing in such action, whether reduced to judgment or not, shall be entitled to its reasonable court costs, including accountants' fees and expert witness fees, if any, and attorneys' fees expended in such action. The venue for any litigation shall be Los Angeles County, California.

29. SEVERABILITY

If any term or provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, then such term or provision shall be amended to, and solely to, the extent necessary to cure such invalidity or unenforceability, and in its amended form shall be enforceable. In such event, the remainder of this Agreement, or the application of such term or provision to persons or circumstances other than those as to which it is held invalid or unenforceable, shall not be affected thereby, and each term and provision of this Agreement shall be valid and be enforced to the fullest extent permitted by law.

30. GOVERNING LAW

This Agreement shall be governed and construed in accordance with the laws of the State of California.

31. COUNTERPARTS

This Agreement may be signed in any one or more counterparts all of which taken together shall be but one and the same Agreement. Any signed copy of this Agreement or of any other document or agreement referred to herein, or copy or counterpart thereof, delivered by facsimile or email transmission, shall for all purposes be treated as if it were delivered containing an original manual signature of the Party whose signature appears in the facsimile or email and shall be binding upon such Party in the same manner as though an originally signed copy had been delivered.

32. ENTIRE AGREEMENT

All documents referenced as exhibits in this Agreement are hereby incorporated in this Agreement. In the event of any material discrepancy between the express provisions of this Agreement and the provisions of any document incorporated herein by reference, the provisions of this Agreement shall prevail. This instrument contains the entire Agreement between City and Consultant with respect to the transactions contemplated herein. No other prior oral or written agreements are binding upon the Parties. Amendments hereto or deviations herefrom shall be effective and binding only if made in writing and executed by City and Consultant.

TO EFFECTUATE THIS AGREEMENT, the Parties have caused their duly authorized representatives to execute this Agreement on the dates set forth below.

“CITY”

“CONSULTANT”

CITY OF PICO RIVERA

SELBERT PERKINS DESIGN

Steve Carmona, City Manager

Robin Perkins, President

Dated: _____

Dated: _____

ATTEST:

APPROVED AS TO FORM:

EXHIBIT A
CONSULTANT PROPOSAL INCLUDING
SCOPE OF SERVICES
AND
APPROVED FEE SCHEDULE

APPENDIX B
NON-COLLUSION AFFIDAVIT

The undersigned declares states and certifies that:

1. This Proposal is not made in the interest of, or on behalf of any undisclosed person, partnership, company, association, organization or corporation. This Proposal is genuine and not collusive or sham.

2. I have not directly or indirectly induced or solicited any other Proposer to put in a false or sham proposal and I have not directly or indirectly colluded, conspired, connived, or agreed with any other Proposer or anyone else to put in sham proposal or to refrain from submitting to this RFP.

3. I have not in any manner, directly or indirectly, sought by agreement, communication, or conference with anyone to fix the proposal price or to fix any overhead, profit or cost element of the proposal price or to secure any advantage against the City of Pico Rivera or of anyone interested in the proposed contract.

4. All statements contained in the Proposal and related documents are true.

5. I have not directly or indirectly submitted the proposal price or any breakdown thereof, or the contents thereof, or divulged information or data relative thereto, or paid, and will not pay any fee to any person, corporation, partnership, company, association, organization, RFP depository, or to any member or agent thereof to effectuate a collusive or sham proposal.

6. I have not entered into any arrangement or agreement with any City of Pico Rivera public officer in connection with this proposal.

7. I understand collusive bidding is a violation of State and Federal law and can result in fines, prison sentences, and civil damage awards.

Signature of Authorized Representative

Name of Authorized Representative

Title of Authorized Representative

APPENDIX C

**CONSULTANT'S ACKNOWLEDGEMENT OF COMPLIANCE WITH INSURANCE
REQUIREMENTS FOR AGREEMENT FOR PROFESSIONAL/CONSULTANT SERVICES**

Consultant agrees, acknowledges and is fully aware of the insurance requirements as specified in the Request for Proposal and accepts all conditions and requirements as contained therein.

Consultant: _____
Name (Please Print or Type)

By: _____
Consultant's Signature

Date: _____

This executed form must be submitted with Scope of Work proposal.

APPENDIX D

CERTIFICATION OF PROPOSAL

The undersigned hereby submits its proposal and agrees to be bound by the terms and conditions of this Request for Proposal (RFP).

1. Proposer declares and warrants that no elected or appointed official, officer or employee of the City has been or shall be compensated, directly or indirectly, in connection with this proposal or any work connected with this proposal. Should any agreement be approved in connection with this Request for Proposal, Proposer declares and warrants that no elected or appointed official, officer or employee of the City, during the term of his/her service with the City shall have any direct interest in that agreement, or obtain any present, anticipated or future material benefit arising therefrom.
2. By submitting the response to this request, Proposer agrees, if selected to furnish services to the City in accordance with this RFP.
3. Proposer has carefully reviewed its proposal and understands and agrees that the City is not responsible for any errors or omissions on the part of the Proposer and that the Proposer is responsible for them.
4. It is understood and agreed that the City reserves the right to accept or reject any or all proposals and to waive any informality or irregularity in any proposal received by the City.
5. The proposal response includes all of the commentary, figures and data required by the Request for Proposal
6. The proposal shall be valid for 90 days from the date of submittal.

Name of Proposer:

Signature:	
Name:	
Title	
Date	



To: Mayor and City Council
From: City Manager
Meeting Date: September 26, 2023
Subject: SENIOR CENTER RESTROOMS ADA IMPROVEMENT PROJECT (CIP NO. 50036) – AWARD CONSTRUCTION CONTRACT TO GLOBAL BUILDERS, INC.

Recommendation:

1. Award a construction contract for a not-to-exceed amount of \$442,888 to Global Builders, Inc. for the Senior Center Restrooms American with Disabilities Act (ADA) Improvement Project, Capital Improvement Project (CIP) No. 50036; and authorize the City Manager to execute the contract in a form approved by the City Attorney;
2. Authorize the City Manager or his designee to process change orders in an amount not-to-exceed 10% of the total project amount, as needed, up to \$44,289 for construction contingencies;
3. Appropriate \$22,177 from the anticipated fiscal year (FY) 2022-23 General Fund surplus to CIP Fund (Account No. 400.70.7310-54500-CIP50036);
4. Transfer \$22,177 from the CIP Fund to the Senior Center ADA Restroom Improvement Project (Account No. 400.70.7310-54500-CIP50036); and
5. Authorize the Administrative Services Department to increase Purchase Order No. 2024 -11 to 1st Jon, Inc. (1st Jon) in the amount of \$25,000, for a total PO amount not-to-exceed of \$75,000 – to cover the cost of portable restrooms needed to complete this project.

Fiscal Impact:

The FY 2023-24 Adopted Budget includes \$550,000 for the Senior Center Restrooms ADA Improvement Project (Account No. 400.70.7310-54500-CIP.50036). Staff requests an appropriation of \$22,177 from the anticipated FY 2022-23 General Fund surplus to the CIP Fund. Subsequently, staff requests to transfer funds from the CIP Fund to the Senior

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
SENIOR CENTER RESTROOMS ADA IMPROVEMENT PROJECT (CIP NO. 50036) –
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Center ADA Restroom Improvement Project (Account No. 400.70.7310-54500-CIP.50036) for the same amount of \$22,177.

Background:

The restrooms located at the Senior Center are outdated and in need of renovations. The current restroom doors are difficult to open, plumbing is not functioning properly, fixtures and finishes have deteriorated, and restroom stalls are not in compliance with current Americans with Disabilities Act (ADA) standards.

In 2021, the City hired Willdan Engineering, Inc. to design restroom improvements which included installing new tiles, partitions, countertops, and mirrors. Additionally, the plumbing, electrical and mechanical elements will be replaced and updated, and all plumbing lines will undergo hydro jetting. The work will be completed in accordance with the current standards of the ADA and state and local building codes. Furthermore, temporary restroom facilities will be made available throughout the duration of the construction period. The design was completed for this project in FY 2021 and totaled \$53,300.

Discussion:

On June 30, 2023, a Notice Inviting Bids (NIB) was advertised for the project in the *Cerritos Newspaper*, posted on Planet Bids, and advertised through the City’s website. On July 13, 2023, three (3) bids were received via the City’s PlanetBids Project listing.

The following is the bid summary:

Construction Company	Bid Amount
Global Builders, Inc.	\$442,888.00
MCL Construction, Inc.	\$488,215.00
Kal Best Contractor, Inc.	non-responsive

Upon evaluation of the bids, it was discovered that Kal Best Contractor, Inc.’s bid proposal did not include a notarized Non-Collusion Declaration Form, an executed Letter of Assent to the Community Workforce Agreement from the prime contractor, or the required Skilled and Trained Workforce Certification. Kal Best Contractor’s bid was therefore deemed non-responsive.

Staff determined Global Builders, Inc. to be the lowest responsive and responsible bidder. Staff has verified Global Builders, Inc.’s references and found their past performance on jobs of similar size and scope to be satisfactory. They performed similar work for local municipalities including the cities of Laguna Beach, Long Beach, and Downey. Their

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
 SENIOR CENTER RESTROOMS ADA IMPROVEMENT PROJECT (CIP NO. 50036) –
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bonds, insurance documents, and City business license will be submitted and reviewed upon award and their contractor’s license is current.
 The anticipated schedule for the project is as follows:

- Award Construction September 2023
- Start Construction October 2023
- Complete Construction Early 2024

Project management, construction management and inspection services will be provided by a consulting firm from the City’s on-call staff augmentation list.

Furthermore, while this project is under construction, the senior center will require portable restrooms for the public. We currently have an existing purchase order with 1st Jon for portable restroom services (Enclosure 2). They have agreed to extend their pricing which was the lowest and most responsible quote received. At this time, we are at the point where we will be exceeding the current 1st Jon Purchase Order at the amount of \$50,000 due to needs for our special events. We are asking the City Council to authorize the City Manager or his designee to increase our current Purchase Order (2024-11) by \$25,000 – to a not-to-exceed total amount of \$75,000 in an effort to ensure that these portable restrooms are secured in time for project kick off.

The following is the project summary:

Project Expenditure Summary	
Activity	Budget
Design	\$53,300
Project/Construction Management/Inspection	\$60,000
Construction	\$442,888
Construction Contingency	\$44,289
Portable Restrooms (3 Months)	\$25,000
Total Estimated Project Expenditures	\$625,477

Project Budget	
Funding Category	Budget
Design	\$53,300
CIP 50036 Approved Budget – General Fund	\$550,000
Transfer from City Surplus Funds	\$22,177
Total Project Budget	\$625,477

Conclusion:

Staff recommends awarding a construction contract to Global Builders, Inc. for a not-to-exceed amount of \$442,888; authorize the City Manager or his designee to process change orders as needed in an amount not-to-exceed \$44,289 for construction contingencies; authorize the City Manager to execute the contract in a form approved by the City Attorney; and authorize the appropriation and transfer of \$22,177 from the anticipated FY 2022-23 General Fund surplus to the CIP Fund and subsequently to the Senior Center ADA Restroom Improvement Project.



Steve Carmona

SC:PY:df

Enclosures: 1) Construction Contract Agreement
2) Bid Schedule
3) 1st Jon Purchase Order

CONSTRUCTION CONTRACT AGREEMENT**BETWEEN THE CITY OF PICO RIVERA AND GLOBAL BUILDERS, INC.****SENIOR CENTER RESTROOMS ADA IMPROVEMENTS PROJECT
(CIP NO. 50036)**

THIS CONTRACT ("Contract") is made and entered this 27th day of April, 2021 ("Effective Date"), by and between the CITY OF PICO RIVERA, a California municipal corporation (the "CITY") and Global Builders, Inc., a California corporation (the "CONTRACTOR"). The CONTRACTOR's California State CONTRACTOR's license number is 1045058. The CONTRACTOR and the CITY are sometimes referred to herein collectively as the "Parties" and singularly as "Party".

In consideration of the mutual covenants hereinafter set forth, the Parties hereto agree as follows:

1. Contract Documents. The Contract Documents consist of this Contract, the Notice Inviting Bids, Instructions to Bidders, Bid Proposal (including documentation accompanying the Bid Proposal and any post-Bid Proposal documentation submitted before the Notice of Award), the Bonds, permits from regulatory agencies with jurisdiction, General Provisions, Special Provisions, Plans, Standard Plans, Standard Specifications, Reference Specifications, Addenda, Change Orders, and Supplemental Agreements. In the event there is a conflict between the terms of this Contract and the Contract Documents, the more specific or stringent provision shall govern. CITY shall decide which document contains the more specific or stringent provision. The Contract Documents are attached hereto and incorporated herein by reference.

2. Scope of Services. The CONTRACTOR shall perform and provide all materials, tools, equipment, labor, and services necessary to complete the Work in a good and workmanlike manner for the project identified as **Senior Center Restrooms ADA Improvements ("Work"); Project No. 50036** ("Project"), as more particularly described in the Contract Documents.

3. Compensation.

3.1 Contract Price and Basis for Payment. In consideration for the CONTRACTOR's full, complete, and timely performance of the Work required by the Contract Documents, the CITY shall pay the CONTRACTOR for the actual quantity of Work required under the Bid Items awarded by the CITY performed in accordance with the lump sum prices and unit prices for Bid Items, set forth in the Bidder's Bid Schedule submitted with the Bid Proposal. The sum of the unit prices and lump sum prices for the Bid Items, awarded by the CITY is **Four Hundred Forty-Two Thousand, Eight Hundred Eighty-Eight Dollars and 00/100 Cents (\$442,888.00)** ("Contract Price"). It is understood and agreed that the quantities set forth in the Bidder's Proposal for which unit prices are fixed are estimates only and that the CITY will pay and the CONTRACTOR will accept, as full payment for these items of work, the unit prices set forth in the Bidder's Proposal multiplied by the actual number of units performed, constructed, or completed as directed by the City Engineer.

3.2 Contingency Funding. The CONTRACTOR acknowledges and understands that the CITY has reserved contingency funds to be awarded to the CONTRACTOR in addition, and in an amount not-to-exceed 10% of the total Project amount, as needed, to the Compensation defined above if and only if all of the following conditions are met:

- 1) Upon inspection of the Project site, the CONTRACTOR, using its best and experienced judgment determines that the Project additional work; and
- 2) The CONTRACTOR submits in writing to the CITY work specifications and projected costs associated with the additional work; and
- 3) The CITY has an opportunity to review, comment, and request revisions and/or recommendations to such additional work; and
- 4) CITY approves the additional work and both Parties execute a binding "First Amendment" to this Contract for the purpose of awarding the CONTRACTOR additional funding from the CITY's approved Contingency Amount in an additional amount of up to, and including, ten percent (10%) of the total Project amount; and
- 5) The CONTRACTOR receives a written Notice to Proceed from the CITY specifically related to the additional work.

3.3 Payment Procedures. Based upon applications for payment submitted by the CONTRACTOR to the CITY, the CITY shall make payments to the CONTRACTOR in accordance with Section 9 of the Standard Specifications, as modified by Section 9 of the General Provisions.

3.3 Substitution of Securities. Pursuant to Public Contracts Code Sec. 22300, CONTRACTOR shall be allowed to substitute securities for any moneys withheld by the CITY to ensure performance under a contract, unless, federal regulations or policies, or both, do not allow the substitution of securities. At the request and expense of the CONTRACTOR, securities equivalent to the amount withheld shall be deposited with the CITY, or with a state or federally chartered bank in this state as the escrow agent, who shall then pay those moneys to the CONTRACTOR. Upon satisfactory completion of the contract, the securities shall be returned to the CONTRACTOR.

4. Contract Time.

4.1 Initial Notice to Proceed. The CITY shall issue the "Notice to Proceed to Fulfill Preconstruction Requirements and Order Materials." The date specified in the Notice to Proceed to Fulfill Preconstruction Requirements and Order Materials constitutes the date of commencement of the Contract Time of **45 Working Days**. The Contract Time includes the time necessary to fulfill preconstruction requirements, place the order for materials, and to complete construction of the Project (except as adjusted by subsequent Change Orders).

The Notice to Proceed to Fulfill Preconstruction Requirements and Order Materials shall further specify that the CONTRACTOR must complete the preconstruction requirements and order materials within **20 Working Days** after the date of commencement of the Contract Time; this duration is part of the Contract Time.

Preconstruction requirements include, but are not limited to, the following:

- Submitting and obtaining approval of Traffic Control Plans
- Submitting and obtaining approval of the Stormwater Pollution Prevention Plan (SWPPP)/Water Pollution Control Plan (WPCP)

- Submitting and obtaining approval of critical required submittals
- Obtaining an approved no fee Encroachment Permit
- Obtaining a Temporary Use Permit for a construction yard
- Notifying all agencies, utilities, residents, etc., as outlined in the Contract Documents

4.2 Notice to Proceed with Construction. After all preconstruction requirements are met and materials have been ordered in accordance with the Notice to Proceed to Fulfill Preconstruction Requirements and Order Materials, the CITY shall issue the "Notice to Proceed with Construction," at which time the CONTRACTOR shall diligently prosecute the Work, including corrective items of Work, day to day thereafter, within the remaining Contract Time.

5. Liquidated Damages for Delay and Control of Work.

5.1 Liquidated Damages. The CONTRACTOR and the CITY have agreed to liquidate damages pursuant to Section 6-9 of the General Provisions.

6. Early Completion.

Not applicable.

7. Work after Stop Work Notice. Any Work completed by the CONTRACTOR after the issuance of a Stop Work Notice by the CITY shall be rejected and/or removed and replaced as specified in the applicable Section of the Special Provisions.

8. Antitrust Claims. In entering into this Contract, the CONTRACTOR offers and agrees to assign to the CITY all rights, title, and interest in and to all causes of action it may have under Section 4 of the Clayton Act (15 U.S.C. Sec. § 15) or under the Cartwright Act (Business and Professions Code Section 16700 *et seq.*) arising from purchases of goods, services, or materials pursuant to the Contract. This assignment shall be made and become effective at the time the CITY tenders final payment to the CONTRACTOR without further acknowledgment by the Parties.

9. Prevailing Wages. The CITY and the CONTRACTOR acknowledge that the Project is a public work to which prevailing wages apply. The CITY has entered into the "Community Workforce Agreement" ("CWA") with the Los Angeles and Orange Counties Building and Construction Trades Council attached as Appendix III to the Bid Documents, which requires the payment of prevailing wages on general public works contracts of greater than \$250,000, and specialty contracts of greater than \$50,000, and certain labor compliance provisions. Specialty contracts are entered into between the CITY and specialty CONTRACTORS as defined in Business and Professions Code Section 7058, including Sections 832.02 through 832.62 of Title 16 of the California Code of Regulations. The CONTRACTOR awarded the Contract for the Work and all SubCONTRACTORS must agree to be bound by the CWA during performance of the Work. Each CONTRACTOR must submit a completed and executed Letter of Assent with its Bid Proposal; failure of a Bid Proposal to be accompanied by the CONTRACTOR's completed and executed Letter of Assent will render the Bid Proposal non-responsive and rejected. If awarded a contract, the successful CONTRACTOR shall comply with provisions of the CWA, including without limitation: (i) craft labor hiring practices; (ii) alternative dispute resolution procedures for Site grievances and jurisdictional disputes; and (iii) prevailing wage rate responsibilities. The

CWA shall not apply if the CITY receives funding or assistance from any Federal, State, local or other public entity for the construction Contract if a requirement, condition or other term of receiving that funding or assistance, at the time of the awarding of the contract, is that CITY not require, bidders, CONTRACTORS, subCONTRACTORS or other persons or entities to enter into an agreement with one or more labor organization or enter into an agreement that contains any of the terms of the CWA. Public works projects not covered by the CWA shall be subject to the prevailing wage requirements of the California Uniform Public Construction Cost Accounting Act which has been adopted by the CITY.

10. Workers' Compensation. Labor Code Sections 1860 and 3700 provide that every CONTRACTOR will be required to secure the payment of compensation to its employees. In accordance with the provisions of Labor Code Section 1861, by signing this Contract, the CONTRACTOR certifies as follows:

"I am aware of the provisions of Section 3700 of the Labor Code which require every employer to be insured against liability for workers' compensation or to undertake self-insurance in accordance with the provisions of that Code, and I will comply with such provisions before commencing the performance of the Work of this Contract."

11. Miscellaneous Statutory Requirements

11.1. CONTRACTOR License. CONTRACTOR shall possess a California CONTRACTOR's license type for the performance of the Project.

11.2 Ineligible CONTRACTOR Prohibited. Any CONTRACTOR or sub-CONTRACTOR who is ineligible to perform work on a public works project pursuant to Section 1777.1 or 1777.7 of the Labor Code is prohibited from performing work under this Contract.

11.3 Compliance with SB 854 Registration. This Project is subject to compliance monitoring and enforcement by the Department of Industrial Relations. No prime CONTRACTOR or sub-CONTRACTOR may be listed on a bid proposal for a public works project (submitted on or after March 1, 2015) unless registered with the Department of Industrial Relations pursuant to Labor Code section 1725.5. No prime CONTRACTOR or sub-CONTRACTOR may be awarded a contract for public work on a public works project (awarded on or after April 1, 2015) unless registered with the Department of Industrial Relations pursuant to Labor Code section 1725.5. The CONTRACTOR will be required to post job site notices as described in California Code of Regulation, title 8, section 16451(d).

11.4 Trenches, Excavations and Unknown Conditions. Pursuant to California Public Contract Code Section 7104, in the event the Work included in this Contract requires excavations more than four (4) feet in depth, the following shall apply.

(a) CONTRACTOR shall promptly, and before the following conditions are disturbed, notify CITY, in writing, of any: (1) material that CONTRACTOR believes may be material that is hazardous waste, as defined in Section 25117 of the Health and Safety Code, that is required to be removed to a Class I, Class II, or Class III disposal site in accordance with provisions of existing law; (2) Subsurface or latent physical conditions at the site different from those indicated; or (3) Unknown physical conditions at the site of any unusual nature, different materially from those ordinarily encountered and generally recognized as inherent in work of the character provided for

in the Contract.

(b) CITY shall promptly investigate the conditions, and if it finds that the conditions do materially so differ, or do involve hazardous waste, and cause a decrease or increase in CONTRACTOR's cost of, or the time required for, performance of any part of the Work, it shall issue a change order per Section 3-3 of the General Provisions.

(c) In the event that a dispute arises between CITY and CONTRACTOR whether the conditions materially differ, or involve hazardous waste, or cause a decrease or increase in CONTRACTOR's cost of, or time required for, performance of any part of the Work, CONTRACTOR shall not be excused from any scheduled completion date provided for by the Contract, but shall proceed with all Work to be performed under the Contract. CONTRACTOR shall retain any and all rights provided either by contract or by law which pertain to the resolution of disputes and protests between the contracting Parties.

11.5 Trench and Pipeline Safety. If this Contract is for more than \$25,000 and involves excavation of any trench five (5) feet or more in depth, the CONTRACTOR shall submit a detailed plan of shoring, bracing, sloping or other provisions to be made for worker protection in accordance with Labor Code Section 6705. Such plan shall be approved by a qualified representative of the CITY.

11.6 Utility Relocation. CITY is responsible for removal, relocation, or protection of existing main or trunkline utilities to the extent such utilities were not identified in the invitation for bids or specifications. CITY shall reimburse CONTRACTOR for any costs incurred in locating, repairing damage not caused by CONTRACTOR and removing or relocating such unidentified utility facilities, including equipment idled during such work. CONTRACTOR shall not be assessed liquidated damages for delay arising from the removal or relocation of such unidentified utility facilities.

11.7 Third Party Claims Notification. The CITY shall timely notify the CONTRACTOR in writing of any third party claims relating to the Contract.

11.8 Unfair Business Practices Claims. The CONTRACTOR or sub-CONTRACTOR offers and agrees to assign to the CITY all rights, title, and interest in and to all causes of action it may have under Section 4 of the Clayton Act (15 U.S.C. Section 15) or under the Cartwright Act (Chapter 2, (commencing with Section 16700) of Part 2 of Division 7 of the Business and Professions Code), arising from purchases of goods, services or materials pursuant to the public works contract or the subcontract. This assignment shall be made and become effective at the time the CITY renders final payment to the CONTRACTOR without further acknowledgment by the Parties. (Section 7103.5, California Public Contract Code.).

11.9 Day's Work. CONTRACTOR acknowledges that under California Labor Code sections 1810 and following, eight (8) hours of labor constitutes a legal day's work. CONTRACTOR will forfeit as a penalty to CITY the sum of \$25.00 for each worker employed in the execution of this Contract by CONTRACTOR or any sub-CONTRACTOR for each calendar day during which such worker is required or permitted to work more than eight (8) hours in any one calendar day and forty (40) hours in any one calendar week in violation of the provisions of Labor Code section 1810. (Labor Code § 1813).

11.10 Hazardous Materials and Unknown Conditions. CONTRACTOR shall notify CITY in writing of the discovery of any of the following conditions, without disturbing the condition, as soon as CONTRACTOR, or any of CONTRACTOR's sub-CONTRACTORS, agents or employees have knowledge and reporting is possible:

(1) The presence of any material that the CONTRACTOR believes is hazardous waste, as defined in Section 25117 of the Health and Safety Code;

(2) Subsurface or latent physical conditions at the site differing from those indicated in the specifications; or,

(3) Unknown physical conditions at the site of any unusual nature, different materially from those ordinarily encountered and generally recognized as inherent in work of this character provided for in this Contract.

Pending a determination by CITY of appropriate action to be taken, CONTRACTOR shall provide security measures (e.g., fences) adequate to prevent the hazardous waste or physical conditions from causing bodily injury to any person.

CITY shall promptly investigate the reported conditions. If CITY, through its Director of Community Development and Public Works, or her designee, and in the exercise of its sole discretion, determines that the conditions do materially differ, or do involve hazardous waste, and will cause a decrease or increase in the CONTRACTOR's cost of, or time required for, performance of any part of the work, then CITY shall issue a change order.

In the event of a dispute between CITY and CONTRACTOR as to whether the conditions materially differ, or involve hazardous waste, or cause a decrease or increase in the CONTRACTOR's cost of, or time required for, performance of any part of the Work, CONTRACTOR shall not be excused from any scheduled completion date, and shall proceed with all Work to be performed under the Contract. CONTRACTOR shall retain any and all rights which pertain to the resolution of disputes and protests between the Parties.

11.11 Payroll Records. CONTRACTOR shall maintain the certified payroll records required by Labor Code Sec. 1776 (Section 1776) and shall report such records directly to the California Labor Commissioner as required by Labor Code Sec. 1771.4. CONTRACTOR and any subCONTRACTOR shall (1) keep accurate payroll records and verify such records in writing under penalty of perjury, as specified in Section 1776, (2) certify and make such payroll records available for inspection as provided by Section 1776, and (3) inform the CITY of the location of the records. The CONTRACTOR shall inform the CITY of the location of the records enumerated under Section 1776, including the street address, CITY, and county, and shall, within five (5) working days, provide a notice of a change of location and address. The CONTRACTOR has ten (10) calendar days in which to comply subsequent to receipt of a written notice requesting these records, or as a penalty to the CITY, the CONTRACTOR shall forfeit \$100.00 for each day, or portion thereof, for each worker, until strict compliance is effectuated. Upon the request of the Division of Labor Standards Enforcement, these penalties shall be withheld from progress payments then due.

11.12 Employment of Apprentices. Nothing in this Contract prevents CONTRACTOR or any sub-CONTRACTOR from employing properly registered apprentices in the execution of the Contract. CONTRACTOR is responsible for compliance with Labor Code section 1777.5 for all

apprenticeable occupations. This statute requires that CONTRACTORS and sub-CONTRACTORS must submit contract award information to the applicable joint apprenticeship committee, must employ apprentices in apprenticeable occupations in a ratio of not less than one hour of apprentice's work for every five hours of labor performed by a journeyman (unless an exception is granted under §1777.5), must contribute to the fund or funds in each craft or trade or a like amount to the California Apprenticeship Council, and that CONTRACTORS and sub-CONTRACTORS must not discriminate among otherwise qualified employees as apprentices solely on the ground of sex, race, religion, creed, national origin, ancestry or color. Only apprentices defined in Labor Code section 3077, who are in training under apprenticeship standards and who have written apprentice contracts, may be employed on public works in apprenticeable occupations.

12. Termination.

12.1. Termination for Convenience. The CITY may terminate this Contract, in whole or in part, with thirty (30) days' written notice to the CONTRACTOR when it is in the CITY's best interest. The CONTRACTOR shall be paid its costs, including contract close-out costs, and profit on Work performed up to the time of termination. The CONTRACTOR shall promptly submit its termination claim to CITY to be paid the CONTRACTOR. If the CONTRACTOR has any property in its possession belonging to the CITY, the CONTRACTOR will account for the same, and dispose of it in the manner the CITY directs. The CONTRACTOR may terminate this Contract, in whole, with ninety (90) days' written notice to the CITY.

12.2 Termination for Default. If at any time the CONTRACTOR is determined to be in material breach of the Contract, a Notice of Potential Breach of Contract shall be prepared by the CITY, and will be served upon the CONTRACTOR and its sureties. If the CONTRACTOR continues to neglect or refuses to comply with the Contract or with the Notice of Potential Breach of Contract to the satisfaction of the CITY within the time specified in such Notice, the CITY shall have the authority to terminate the Contract for this Project.

12.3 Waiver of Remedies for any Breach. In the event that CITY elects to waive its remedies for any breach by CONTRACTOR of any covenant, term or condition of this Contract, such waiver by CITY shall not limit CITY's remedies for any succeeding breach of that or of any other term, covenant, or condition of the Contract.

13. Community Workforce Agreement. CONTRACTOR acknowledges and agrees that CONTRACTOR and its SubCONTRACTORS of any tier each agree to comply with the terms and conditions of the Community Workforce Agreement ("CWA") executed between the CITY and the Los Angeles and Orange Counties Building and Construction Trades Council, attached hereto as part of the Contract Documents. CONTRACTOR must submit a completed and executed Letter of Assent.

14. Titles. The titles used in this Contract are for convenience only and shall in no way define, limit or describe the scope or intent of this Contract or any part of it.

15. Authority. Any person executing this Contract on behalf of the CONTRACTOR warrants and represents that he or she has the authority to execute this Contract on behalf of the

To CONTRACTOR: Walid A. Timory, CEO
Global Builders, Inc.
1740 E. Gary Ave., Suite 205
Santa Ana, CA 92705

20. Prohibition Against Assignment. The experience, knowledge, capability and reputation of CONTRACTOR, its principals and employees were a substantial inducement for the CITY to enter into this Contract. Neither this Contract nor any interest herein may be transferred, assigned, conveyed, hypothecated or encumbered voluntarily or by operation of law, whether for the benefit of creditors or otherwise, without the prior written approval of CITY. Transfers restricted hereunder shall include the transfer to any person or group of persons acting in concert of more than twenty five percent (25%) of the present ownership and/or control of CONTRACTOR, taking all transfers into account on a cumulative basis. In the event of any such unapproved transfer, including any bankruptcy proceeding, this Contract shall be void. No approved transfer shall release the CONTRACTOR or any surety of CONTRACTOR of any liability hereunder without the express consent of CITY.

21. Counterparts. This Contract may be executed in counterpart originals, duplicate originals, or both, each of which is deemed to be an original for all purposes.

IN WITNESS WHEREOF, the parties hereto have executed this Contract the day and year first above written.

[Signatures on following page]

“CITY”
CITY OF PICO RIVERA,
a California municipal corporation

By: _____
Steve Carmona, City Manager

ATTEST:

APPROVED AS TO FORM:

By: _____
Cynthia Ayala, City Clerk

By: _____
Arnold M. Alvarez-Glasman, City Attorney

“CONTRACTOR”
GLOBAL BUILDERS, INC.,
a California corporation

Dated: _____

By: _____
Walid A. Timory, CEO

By: _____

PROOF OF AUTHORITY TO BIND
CONTRACTING PARTY REQUIRED

BID PROPOSAL**CITY OF PICO RIVERA**

PICO RIVERA SENIOR CENTER TENANT IMPROVEMENT PROJECT; PROJECT NO. 50036
TO THE HONORABLE MAYOR AND CITY COUNCIL OF THE CITY OF PICO RIVERA:

The undersigned, as Bidder, declares that: (1) this Bid Proposal is made without collusion with any other person and that the only persons or parties interested as principals are those named herein; (2) the undersigned has carefully examined the Contract Documents (including all Addenda) and the Project site; and (3) the undersigned has investigated and is satisfied as to the conditions to be encountered, the character, quality and quantities of Work to be performed, and the materials to be furnished. Furthermore, the undersigned agrees that submission of this Bid Proposal shall be conclusive evidence that such examination and investigation have been made and agrees, in the event the Contract be awarded to it, to execute the Contract with the City of Pico Rivera to perform the Project in accordance with the Contract Documents in the time and manner therein prescribed, and to furnish or provide all materials, labor, tools, equipment, apparatus and other means necessary so to do, except as may otherwise be furnished or provided under the terms of the Contract Documents, for the following stated unit prices or lump-sum price as submitted on the Bid Proposal herein.

This Bid Proposal is made with the full knowledge of the kind, quantity, and quality of the materials and Work required and, if it is accepted by the City, the Bidder shall enter into a Contract and furnish the bonds, insurance, and other documents as required by the Contract Documents within ten calendar days after award of the Contract. The Bidder agrees that failure to execute and return the Contract, the required bonds, or requisite insurance certificates to the City within the ten (10) calendar day period shall be sufficient cause for the rescission of the award and forfeiture of the Bid Security to the City to the fullest extent permitted by law.

Accompanying this Bid Proposal is cash, a cashier's check, a certified check or a Bid Bond, or evidence of filing a verified electronic Bid Bond, in an amount equal to at least ten percent of the total Bid price based on the quantities shown and the unit prices quoted. The undersigned further agrees that, should it be awarded the Contract and thereafter fail or refuse to execute the Contract and provide the required evidence of insurance and Bonds within ten calendar days after delivery of the Contract to the undersigned, then the cash, check or Bid Bond shall be forfeited to the City to the extent permitted by law.

CITY OF PICO RIVERA

BID SCHEDULE

PICO RIVERA SENIOR CENTER TENANT IMPROVEMENT PROJECT; PROJECT NO. 50036

Bidder's Name: Global Builders Inc

Bidder's Address: 1740 E Garry Ave Suite 205, Santa Ana, CA 92705

To the Honorable Mayor and Members of the City Council:

In compliance with the Notice Inviting Bids, the undersigned hereby agrees to execute the Contract, to furnish all labor, materials, equipment and supplies for the Project in accordance with the Contract Documents to the satisfaction and under the direction of the City Engineer, at the following prices:

BASE BID ITEMS:

ITEM	DESCRIPTION WITH UNIT PRICE WRITTEN IN WORDS	UNIT	ESTIMATED QUANTITY	UNIT PRICES	EXTENDED AMOUNT
1	Mobilization	LS	1	\$ 21,300	\$21,300
2	Demolition/Abatement	LS	1	\$ 18,300	\$ 18,300
3	Furnish and Install Tenant Improvements, Complete	LS	1	\$ 228,938	\$ 228,938
4	Furnish and Install Plumbing and Fixtures, Complete	LS	1	\$ 48,000	\$ 48,000
5	Furnish and Install Electrical and Fixtures, Complete	LS	1	\$ 38,500	\$ 38,500
6	Furnish and Install Mechanical and Fixtures, Complete	LS	1	\$23,500	\$ 23,500
7	Furnish and Install Tile Work, Complete	LS	1	\$ 23,800	\$ 23,800
8	Furnish and Install Partitions, Complete	LS	1	\$ 15,000	\$ 15,000

9	Furnish and Install Countertops and Mirrors, Complete	LS	1	\$12,960	\$12,960
10	Perform Hydro Jetting of All Plumbing Lines within Men and Women's Restrooms, and Main Line Starting from Back of Building	LS	1	\$ 3,800	\$ 3,800
11	Provide and Maintain Temporary Portable Restroom Facilities	LS	1	\$ 0	\$ 0

TOTAL BASE BID ITEMS AMOUNT: \$ 434,098

TOTAL BASE BID ITEMS AMOUNT IN WORDS:

Four Hundred Thirty-Four Thousand and Ninety-Eight Dollars

* Refer to Section 7-2.1 "Progress Payments for Lump Sum Items of Work" of the General Provisions

NOTE: Estimated quantities are for the purpose of Bid comparison only; payments will be made on the basis of actual measurement of Work completed, except for lump sum (LS) and final pay (F) quantities. (S) denotes a specialty item. (F) and (S) will be specified in the "Code" Column. The Bid Price shall include, but not limited to, sales tax and all other applicable taxes and fees. See also Section 7-2 of the General Provisions.

ADDITIVE ALTERNATE BID ITEMS AS FOLLOWS:

ITEM	DESCRIPTION WITH UNIT PRICE WRITTEN IN WORDS	UNIT	ESTIMATED QUANTITY	UNIT PRICES	EXTENDED AMOUNT
12	Remove and Replace All Existing Plumbing Branch Lines from Restroom Fixtures within Men and Women's Restrooms to Soil Stack with PVC Piping, Complete	LS	1	\$ 8,790	\$8,790

TOTAL ADDITIVE ALTERNATE BID ITEM AMOUNT: \$ 8,790

TOTAL ADDITIVE ALTERNATE BID ITEM AMOUNT IN WORDS:

Eight Thousand Seven Hundred and Ninety Dollars

* Note: Contractor will be paid for Additive Alternative Bid Items ONLY if City selects this option.

In case of discrepancy between the unit price and the extended amount set forth for the item, unit price controls.

NOTE: Items may be adjusted or deleted. Any changes to the quantities for these items shall not constitute a substantial change as referenced in Section 7-3.5.2 and 7-3.5.3 of the Standard Specifications. Therefore, regardless of total actual volume (percentage) compared to estimated quantities, the unit prices provided above by the Bidder shall be applied to the final quantity when payment is calculated for these items. No adjustment in the unit prices will be allowed. The City reserves the right to not use any of the estimated quantities; and if this right is exercised, the Contractor will not be entitled to any additional compensation. Cost of all export of material shall be included in the above unit costs; no additional compensation will be granted for such expenses.

BASIS OF AWARD: the contract shall be awarded based upon the total bid price which may include the base bid items amount in addition to any additive alternate bid items amount as best serves the City's interest as follows:

Total Bid Price = Base Bid Items Amount Plus (+) Additive Alternate Bid Items Amount


The City shall decide to include all, some or none of the additive alternate bid items at its discretion when awarding this contract. Award of the additive alternate bid items shall be made to the extent that construction funds are available, in such order as may suit the best interest of the City. The additive alternate bid items are not in any specific order and are not listed in order of preference.

TOTAL BID PRICE IN DIGITS: \$ 442,888

TOTAL BID PRICE IN WORDS: Four Hundred Forty-Two Thousand Eight Hundred Eighty-Eight

The undersigned certifies to have a minimum of three consecutive years of current experience in the type of Work related to the Project and that this experience is in actual operation of the firm with permanent employees performing a part of the Work as distinct from a firm operating entirely by subcontracting all phases of the Work. The undersigned also certifies to be properly licensed by the State as a contractor to perform this type of Work. The undersigned possesses California Contractor's License

Number #1045058, Class B, which expires on 10/31/2024.

Signature:  Title: CEO Date: 7/13/2023

Signature: _____ Title: _____ Date: _____



Purchase Order
No. 2024-00000011

DATE 07/06/2023

Bill To: City of Pico Rivera
 6615 Passons Boulevard
 Pico Rivera, CA 90660

Reprint Purchase Order

PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES, SHIPPERS, BILL OF LADING AND CORRESPONDENCE

PAGE 1 of 2
ORIGINATOR: Yulu (Lucy) Lee

Vendor: 1st Jon Inc
 7320 Pierce Ave.
 WHITTIER, CA 90602

QUANTITY	UNIT	DESCRIPTION	STATUS	UNIT COST	TOTAL COST
1.0000	Each	Contracted Services - Fiestas Patrias additional VIP restrooms Change order 9/14/23 100.80.8102-54500 - Contracted Services 414.60 NonCIP.1928	Open	414.6000	\$414.60
1.0000	Each	Contracted Services - National Night Out Restrooms 100.80.8102-54500 - Contracted Services 1,886.74 NonCIP.1864	Open	1,886.7400	\$1,886.74
1.0000	Each	Contracted Services - Sheriff Anniversary restrooms 100.80.8102-54500 - Contracted Services 565.76	Open	565.7600	\$565.76
1.0000	Each	Contracted Services - SSF Aug 18 additional restroom location Change order 9/14/23 100.80.8102-54500 - Contracted Services 661.50 NonCIP.1946	Open	661.5000	\$661.50
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Easter 100.80.8102-53301 - Equipment Rental 1,642.28 NonCIP.1924	Open	1,642.2800	\$1,642.28
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Fiestas Patrias 100.80.8102-53301 - Equipment Rental 3,860.90 NonCIP.1928	Open	3,860.9000	\$3,860.90
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Fireworks 100.80.8102-53301 - Equipment Rental 8,459.31 NonCIP.1920	Open	8,459.3100	\$8,459.31
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Halloween 100.80.8102-53301 - Equipment Rental 2,067.88 NonCIP.1922	Open	2,067.8800	\$2,067.88
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Holiday Festival 100.80.8102-53301 - Equipment Rental 3,762.23 NonCIP.1923	Open	3,762.2300	\$3,762.23
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Memorial Day 100.80.8102-53301 - Equipment Rental 775.24 NonCIP.1939	Open	775.2400	\$775.24
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Summer Street Festival 100.80.8102-53301 - Equipment Rental 11,582.70 NonCIP.1946	Open	11,582.7000	\$11,582.70
1.0000	Each	Equipment Rental - FY 23-24 Portable restrooms- Veterans Day 100.80.8102-53301 - Equipment Rental 775.24 NonCIP.1921	Open	775.2400	\$775.24

NOTICE TO PROCEED

Prompt payment will only be made by sending all INVOICES via email to financedepartment@pico-rivera.org. In order to receive a prompt payment, invoices over \$1000.00 must reference a Purchase Order number. You are hereby authorized to proceed with services associated with this purchase order. These services shall be provided in accordance with the terms and conditions of generally accepted accounting principles (GAAP). The invoice of services shall not exceed the amount indicated on this purchase order. The date noted on this purchase order is the effective date. Any purchases completed in excess of the above cost will require prior written authorization from the City of Pico Rivera.



Purchase Order

No. 2024-00000011

DATE 07/06/2023

Bill To: City of Pico Rivera
6615 Passons Boulevard
Pico Rivera, CA 90660

Reprint Purchase Order

PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES, SHIPPERS, BILL OF LADING AND CORRESPONDENCE

PAGE 2 of 2

ORIGINATOR: Yulu (Lucy) Lee

Vendor: 1st Jon Inc
7320 Pierce Ave.
WHITTIER, CA 90602

QUANTITY	UNIT	DESCRIPTION	STATUS	UNIT COST	TOTAL COST												
		<table border="1"> <tr> <td>Total Cost</td> <td>\$36,454.38</td> </tr> <tr> <td>Amount Voided</td> <td>\$0.00</td> </tr> <tr> <td>Amount Expensed</td> <td>\$22,494.51</td> </tr> <tr> <td>Amount Encumbered</td> <td>\$13,959.87</td> </tr> <tr> <td>Amount Discounted</td> <td>\$0.00</td> </tr> <tr> <td>Amount Remaining</td> <td>\$13,959.87</td> </tr> </table>	Total Cost	\$36,454.38	Amount Voided	\$0.00	Amount Expensed	\$22,494.51	Amount Encumbered	\$13,959.87	Amount Discounted	\$0.00	Amount Remaining	\$13,959.87			
Total Cost	\$36,454.38																
Amount Voided	\$0.00																
Amount Expensed	\$22,494.51																
Amount Encumbered	\$13,959.87																
Amount Discounted	\$0.00																
Amount Remaining	\$13,959.87																
				SUBTOTAL	\$36,454.38												
				SALES TAX	\$0.00												
				TOTAL DUE	\$36,454.38												

NOTICE TO PROCEED

Prompt payment will only be made by sending all INVOICES via email to financedepartment@pico-rivera.org. In order to receive a prompt payment, invoices over \$1000.00 must reference a Purchase Order number. You are hereby authorized to proceed with services associated with this purchase order. These services shall be provided in accordance with the terms and conditions of generally accepted accounting principles (GAAP). The invoice of services shall not exceed the amount indicated on this purchase order. The date noted on this purchase order is the effective date. Any purchases completed in excess of the above cost will require prior written authorization from the City of Pico Rivera.

Purchase Order Agreement Terms and Conditions

1. **GENERALLY.** The materials, supplies, or services (collectively, "Purchase") covered by this Purchase Order Agreement ("POA") must be furnished by CONTRACTOR subject to all the terms and conditions contained in this POA which CONTRACTOR, in accepting this POA, agrees to be bound by and comply with in all particulars. No other terms or conditions are binding upon the parties unless subsequently agreed to in writing and executed by each of the parties' authorized agent. Written acceptance or shipment of all or any portion of the Purchase covered by this POA constitutes unqualified acceptance of all terms and conditions in this POA. The terms of any proposal referred to in this POA are included and made a part of the POA only to the extent it specifies the price, and the delivery, and then only to the extent that such terms are consistent with the terms and conditions of this POA.
2. **INSPECTION.** The Purchase furnished must be exactly as specified in this POA, free from all defects in CONTRACTOR's performance, design, workmanship, and materials, and, except as otherwise provided, is subject to inspection and test by the City at all times and places. If, before final acceptance, any Purchase is found to be defective, incomplete, or not as specified, the City may reject it, require CONTRACTOR to correct it without charge, or require delivery of such Purchase at a reduction in price that is equitable under the circumstances. If CONTRACTOR is unable or refuses to correct such items within a time deemed reasonable by the City, the City may terminate this POA in whole or in part. CONTRACTOR bears all risks as to rejected Purchases and, in addition to any costs for which CONTRACTOR may become liable to the City under other provisions of this POA, must reimburse the City for all transportation costs, other related costs incurred, or payments to CONTRACTOR in accordance with the terms of this order for unaccepted Purchases. Notwithstanding the City's acceptance of any Purchase, CONTRACTOR is liable for latent defects, fraud, or such gross mistakes.
3. **CHANGES.** The City may make changes within the general scope in drawings and specifications for specially manufactured supplies, place of delivery, method of shipment or packing of the order by giving notice to CONTRACTOR and subsequently confirming such changes in writing. If such changes affect the cost of or the time required for performance, an equitable adjustment in the price or delivery or both must be made. No change expressed or implied by CONTRACTOR is allowed without the City's written approval. Any claim by CONTRACTOR for an adjustment under this section must be made in writing within thirty (30) days from the date of receipt by CONTRACTOR of notification of such change unless the City waives this condition in writing. Nothing in this section excuses CONTRACTOR from proceeding with performance of the order as changed.
4. **TERMINATION.** The City may terminate this POA at any time, with or without cause. Should termination occur, the City will pay CONTRACTOR as full performance until such termination the unit or pro rata order price for the performed and accepted portion of the Purchase. The City may provide written notice of termination for CONTRACTOR's default if CONTRACTOR refuses or fails to comply with this POA. If CONTRACTOR does not cure such failure within a reasonable time period or fails to perform the Purchase within the time specified (or allowed by extension), CONTRACTOR may be liable to the City for any excess costs incurred by the City.
5. **TIME EXTENSION.** The City may extend the time for completion if, in the City's sole determination, CONTRACTOR was delayed because of causes beyond CONTRACTOR's control and without CONTRACTOR's fault or negligence. In the event delay was caused by the City, CONTRACTOR's sole remedy is limited to recovering money actually and necessarily expended by CONTRACTOR because of the delay; there is no right to recover anticipated profit.
6. **REMEDIES CUMULATIVE.** The City's rights and remedies under this POA are not exclusive and are in addition to any rights and remedies provided by law.
7. **TITLE.** Title to materials and supplies purchased under this POA pass directly from CONTRACTOR to the City upon the City's written acceptance following an actual inspection and the City's opportunity to reject.
8. **PAYMENT.** The City will pay CONTRACTOR after receiving acceptable invoices for materials and supplies delivered and accepted or services rendered and accepted. The City will not pay cartage, shipping, packaging or boxing expenses unless specified. Drafts will not be honored.
9. **INDEMNIFICATION.** CONTRACTOR agrees to indemnify, defend, and hold the City harmless from and against any claim, action, damages, costs (including, without limitation, attorney's fees), injuries, or liability, arising from the sole acts, omissions, or negligence of CONTRACTOR or its agents. CONTRACTOR agrees to hold the City harmless for any injury to CONTRACTOR, or its agent, resulting from CONTRACTOR's performance under this POA. For purposes of this section the "CITY" includes the City's officers, elected officials, and employees, it is expressly understood and agreed that the foregoing provisions will survive termination of this POA. The requirements as to the types and limits of insurance coverage to be maintained by CONTRACTOR, and any approval of such insurance by the City, are not intended to and will not in any manner limit or qualify the liabilities and obligations otherwise assumed by CONTRACTOR pursuant to this POA including, without limitation, to the provisions concerning indemnification.
10. **WARRANTY.** CONTRACTOR agrees that the Purchase is covered by the most favorable commercial warranties CONTRACTOR gives to any customer for the same or substantially similar supplies or services, or such other more favorable warranties as is specified. Warranties will be effective notwithstanding any inspection or acceptance of the Purchase by the City.
11. **ASSIGNMENT.** The City may assign this POA; except as to any payment due to CONTRACTOR. CONTRACTOR may not assign or subcontract this POA without the City's written approval. Should this City give consent, it will not relieve CONTRACTOR from any obligations under the POA and any transferee or subcontractor will be considered CONTRACTOR's authorized agent.
12. **INSURANCE.** CONTRACTOR must provide the required insurance checked off as indicated on the face sheet of this POA.
13. **PERMITS.** CONTRACTOR must procure all necessary permits and licenses, and abide by all federal, state, and local laws, for performing this POA.
14. **INDEPENDENT CONTRACTOR.** The City and CONTRACTOR agree that CONTRACTOR will act as an independent contractor and will have control of all work and the manner in which it is performed. CONTRACTOR will be free to contract for similar service to be performed for other employers while under contract with the City. CONTRACTOR is not an agent or employee of the City and is not entitled to participate in any pension plan, insurance, bonus, or similar benefits the City provides for its employees. Any provision in this order that may appear to give the City the right to direct CONTRACTOR as to the details of doing the work or to exercise a measure of control over the work means that CONTRACTOR will follow the direction of the City as to end results of the work only.
15. **WAIVER.** The City's review or acceptance of, or payment for, work product prepared by CONTRACTOR under the POA will not be construed to operate as a waiver of any rights the City may have under this POA or of any cause of action arising from CONTRACTOR's performance. A waiver by the City of any breach of any term, covenant, or condition contained in this order will not be deemed to be a waiver of any subsequent breach of the same or any other term, covenant, or condition contained in this order, whether of the same or different character.
16. **INTERPRETATION.** This POA was drafted in and will be construed in accordance with the laws of the State of California, and exclusive venue for any action involving this POA will be in Los Angeles County.



To: Mayor and City Council
From: City Manager
Meeting Date: September 26, 2023
Subject: ANNUAL SIDEWALK IMPROVEMENTS PROJECT (CIP NO. 50080) – NOTICE OF COMPLETION

Recommendation:

1. Accept the work as completed for the Annual Sidewalk Improvements Project, CIP No. 50080 constructed by Addison-Miller, Inc. and authorize the City Clerk to file the Notice of Completion with the Los Angeles County Registrar-Recorder; and
2. Authorize the City Manager to release the retention payment to Addison-Miller, Inc. following the mandatory waiting period from the date the Notice of Completion is recorded.

Fiscal Impact:

Funding for this project in the amount of \$300,000 (Measure R Funds - Account No. 207.70.7300.54500-CIP50080) was appropriated as part of the fiscal year (FY) 2022-23 adopted budget. The project was completed for an approximate total cost of \$260,000. The unused balance in Measure R Funds will be unencumbered and made available to the Measure R Fund balance (Fund 207) for future projects.

Discussion:

The Capital Improvement Program (CIP) includes a budget for concrete improvements on an annual basis which consists of repairs and replacement of damaged sidewalks, ramps, curb and gutter, tree removals and other miscellaneous related improvements to maintain or enhance walkability and pedestrian safety.

On December 9, 2022, and December 16, 2022, the Notice Inviting Bids for the original bid was published in the *Los Cerritos Newspaper*, and on Planet Bids through the City's website. On January 24, 2023, six (6) bids were received; however, due to discrepancies and irregularities in the bids received, all bids were rejected on February 14, 2023, and authorization to re-advertise for construction was granted by the Council.

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
 ANNUAL SIDEWALK IMPROVEMENTS PROJECT (CIP NO. 50080) – NOTICE OF
 COMPLETION
 Page 2 of 3

On February 24, 2023, and March 3, 2023, the Notice Inviting Bids was re-published in the *Los Cerritos Newspaper* and was posted on Planet Bids through the City’s website. On March 16, 2023, nine (9) bids were received and subsequently on April 11, 2023, Council awarded a construction contract to Addison-Miller, Inc. in the amount of \$213,390. A 20% contingency was authorized at the time of the project award which was utilized to address additional sidewalk, curb and gutter locations in need of repairs. The project was successfully completed on July 26, 2023, in accordance with the specifications and within budget. The final cost for construction completed by Addison-Miller, Inc. is \$227,345, which includes a change order to the adjustment of final bid quantities and additional repair work.

Furthermore, additional removal of large trees was necessary during construction. Due to the high cost from the contractor to remove and replace these additional trees, staff obtained proposals from West Coast Arborist (WCA) utilizing its current on-call agreement to complete this work for a total amount of \$13,604.

The table below summarizes the total project budget and expenditures:

Funding Category	Budget
Measure R- Fund 207 (FY 2022-23)	\$300,000
Total Project Budget:	\$300,000

Project Activity	Expenditures
Project Administration	\$5,000
Construction	\$213,390
Construction Change Order - Addison-Miller (Additional Work & Quantity Adjustments)	\$13,955
Construction Additional Work - WCA (Tree Removal & Planting New Trees)	\$13,604
Construction Management & Inspection	\$14,051
Total Project Cost:	\$260,000

Conclusion:

The approximate total cost of the project is \$260,000, which includes design and construction, as well as construction management and inspection services by in-house Engineering Division staff. The project was delivered on time and under budget. Any unspent project funds will be returned to Measure R – Fund 207 for future capital project needs.

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
ANNUAL SIDEWALK IMPROVEMENTS PROJECT (CIP NO. 50080) – NOTICE OF
COMPLETION
Page 3 of 3

Staff recommends accepting the project as complete, filing a Notice of Completion with the Los Angeles County Registrar-Recorder's Office and releasing the retention payment following the statutory waiting period from the date the Notice of Completion is recorded.



Steve Carmona

SC:NN:NC:np

Enclosure: 1) Notice of Completion

RECORDING REQUESTED BY

NAME: Genevie Martinez

WHEN RECORDED MAIL TO:

NAME: City of Pico Rivera

ADDRESS: 6615 Passons Blvd.

CITY / STATE / ZIP: Pico Rivera, CA 90660

(DOCUMENT WILL ONLY BE RETURNED TO NAME & ADDRESS IDENTIFIED ABOVE)

(SPACE ABOVE FOR RECORDER'S USE)

Notice of Completion
(DOCUMENT TITLE)

NOTICE OF COMPLETION

Notice pursuant to Civil Code Section 3093, must be filed within 10 days after completion. (See reverse side for complete requirements.)
Notice is hereby given that:

1. The undersigned is owner or corporate officer of the owner of the interest or estate stated below in the property hereinafter described.
2. The full name of the owner is City of Pico Rivera
3. The full address of the owner is 6615 Passons Boulevard, Pico Rivera, California 90660
4. The nature of the interest or estate of the owner is: in fee.

(If other than Fee, strike "in fee" and insert, for example, "purchaser under contract of purchase," or "lessee")

5. The full names and full addresses of all persons, if any, who hold title with the undersigned as joint tenants or as tenants in common are:
NAMES ADDRESSES

6. The full names and full addresses of the predecessors in interest of the undersigned, if the property was transferred subsequent to the commencement of the work or improvements therein referred to:

NAMES ADDRESSES

7. A work of improvement on the property hereinafter described was completed on July 26, 2023
The work done was: Annual Sidewalk Improvements Project - CIP No. 50080

8. The names of the contractor, if any, for such work of improvements was Addison-Miller, Inc.

9. The property on which said work of improvement was completed is in the City of Pico Rivera
County of Los Angeles, State of CA, and is described as follows: Various Locations (Attachment A)

10. The street address of said property is: 6615 Passons Boulevard, Pico Rivera, California 90660
(If no street address has been officially assigned, insert "none".)

City of Pico Rivera

Dated: _____

City Manager, Steve Carmona

(Signature of Owner or corporate officer of Owner named in paragraph 2, or his agent)

VERIFICATION

I, the undersigned, say: I am the City Clerk, the Declarant of the foregoing Notice of Completion; I have
(President of, Manager of, Partner of, Owner of, Etc.)
read said Notice of Completion and know the contents thereof; the same is true to my own knowledge. I declare under penalty of perjury
that the foregoing is true and correct.

Executed on _____, 2023 at _____.

(Personal signature of the individual who is swearing that the contents of the Notice of Completion are true)

Attachment 'A'

CIP No. 50080 Annual Sidewalk Improvements

- 4139 Deland Ave
- 4321 Durfee Ave
- 4117 Durfee Ave
- 4227 Durfee Ave
- 4112 Layman Ave
- 4318 Layman Ave
- 4328 Layman Ave
- 4239 Layman Ave
- 9340 Melita St
- 4329 Layman Ave
- 4007 Rosemead Blvd
- 6142 Eglise Ave
- 6145 Eglise Ave
- 6747 Passons Blvd
- 7516 Lemoran Ave
- 9343 Call St
- 9330 Call St
- 9208 Call St
- 7452 Lemoran Ave
- 7564 Lemoran Ave
- 7562 Lindsey Ave
- 7524 Lindsey Ave
- 7359 Loch Alene Ave
- 7213 Loch Alene Ave
- 9145 Rex Rd
- 7560 Serapis Ave
- 9132 Rex Rd
- 7563 Serapis Ave
- 7428 Serapis Ave
- 7568 Lemoran Ave
- 8938 Clarinda Ave
- 9522 Claymore St
- 9445 Claymore St
- 8843 Dalewood Ave
- 8565 Cord Ave
- 8844 Dalewood Ave
- 8552 Cord Ave
- 8556 Cord Ave
- 8863-69 Dalewood Ave
- 8873 Dalewood Ave
- 8740 Klinedale Ave
- 8879 Dalewood Ave
- 8940 Klinedale Ave
- 8924 True Avenue
- 8807 Songfest Drive
- 8603 Sideview Dr
- 8853 Clarinda Ave
- 8902 Clarinda Ave
- 8606 Songfest Dr
- 8645 Sideview Dr
- 8559 Cord Ave
- 8602 Cord Ave
- 8623 Sideview Dr
- 8555 Cord Ave
- 8602 Sideview Dr
- 8604 Cord Ave
- 8602 Songfest Dr
- 8902 Klinedale Ave
- 8851 Clarinda Ave
- 8913 Klinedale Ave
- 8928 Clarinda Ave
- 9421 Myron St
- 9427 Myron St
- 9543 Myron St
- 9773 Myron St
- 4710 Ivy St
- 8902 True
- 6525 Rosemead Blvd
- 9603 Terradell
- 9607 Terradell
- 9549 Terradell



To: Mayor and City Council
From: City Manager
Meeting Date: September 26, 2023
Subject: VEHICLE REPLACEMENT – PURCHASE OF SIX (6) TRUCKS FOR THE PUBLIC WORKS DEPARTMENT

Recommendation:

1. Authorize the purchase of six (6) 2023 Ford F-250, 2-wheel drive, regular cab pick-up trucks in the aggregate amount of \$ 311,172 from Rush Truck Center by way of National Cooperative Purchasing Alliance (NCPA) Contract No 05-47 for heavy equipment, diesel trucks, bus parts, and related services; and
2. Authorize the City Manager to execute all documents related to the purchase of the recommended vehicles.

Fiscal Impact:

The vehicle replacement fund includes an available budget of \$513,749 in Account No.170.40.4033-57300 for the purchase of various replacement vehicles for the Maintenance Division. The purchase price of the requested vehicles is \$311,172. No additional appropriation is required.

Discussion:

On September 27, 2022, the City Council approved the purchase of nine (9) vehicles by way of the National Cooperative Purchasing Alliance (NCPA). Unfortunately, due to supply chain issues, NCPA has only fulfilled two (2) vehicle orders since the order was placed back in September 2022. After months of communicating with NCPA representatives and attempting to resolve the fulfillment of the vehicle order, City staff began exploring other options to procure the essential vehicles since over a year has passed and only two (2) vehicles (Unit Nos. 400 and 402) have been purchased. Recently, NCPA notified staff that this pending order will not be fulfilled until 2024 at the earliest. In light of this information, the agreement and purchase order with NCPA has been terminated. Staff reached out to Rush Truck Centers (Rush) and managed to secure a vehicle inventory list containing the available Ford F-250 trucks.

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
 VEHICLE REPLACEMENT- PURCHASE OF SIX (6) TRUCKS FOR THE PUBLIC
 WORKS DEPARTMENT

Page 2 of 4

The six (6) Ford F-250 trucks have become available due to a recent canceled order, thus making the vehicles available on a first-come, first-serve basis. Although the originally approved vehicles were of a lower-class model (Ford F-150), the proposed vehicles secured from Rush are of higher-class model (F-250) which will still meet the needs of the Department operations. The price difference comparison between the Ford F-150's and F-250's is demonstrated in the chart below. On average, the proposed vehicles, Ford F-250's are approximately \$15,000 more than the original order.

No.	Original Vehicle Order	Original Vehicle Cost	New Vehicle Model	New Vehicle Cost	Cost Difference
1	2023 Ford F-150	\$36,730.83	2023 Ford F-250	\$51,634.99	\$14,854.16
2	2023 Ford F-150	\$36,730.83	2023 Ford F-250	\$52,114.58	\$15,333.75
3	2023 Ford F-150	\$37,389.06	2023 Ford F-250	\$52,654.80	\$15,265.74
4	2023 Ford F-150	\$37,389.06	2023 Ford F-250	\$49,942.65	\$12,553.59
5	2023 Ford F-150	\$37,389.06	2023 Ford F-250	\$53,310.79	\$15,921.73
6	2023 Ford F-150	\$37,389.06	2023 Ford F-250	\$51,513.71	\$14,124.65
	Total	\$223,117.90		\$311,171.52	\$88,053.62

The six (6) vehicles being replaced have been in operation for a duration ranging from 15 to 26 years. They require extensive and frequent mechanical repairs and have exceeded their useful service life.

The cost difference in the newly proposed replacement vehicles is due to feature differences, such as special towing capabilities and larger alternators. As the secured vehicles were part of a canceled order, they came equipped with features requested by the initial buyer.

The following table below shows the vehicle unit number, year, make and model of the vehicle to be replaced, current vehicle mileage, proposed vehicle replacement, and assigned Public Works section for the new vehicle.

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
 VEHICLE REPLACEMENT- PURCHASE OF SIX (6) TRUCKS FOR THE PUBLIC
 WORKS DEPARTMENT
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Unit No.	Yr./ Make /Model	Mileage	Replacement Model	Public Works Section
204	1997 Ford Ranger	131,807 miles	2023 Ford F-250	Parks
240	1997 Ford Ranger	137,194 miles	2023 Ford F-250	Parks
258	1997 Ford Ranger	90,828 miles	2023 Ford F-250	Parks
265	1997 Ford Ranger	116,802 miles	2023 Ford F-250	Parks
211	2001 GMC Sierra 2500	209,272 miles	2023 Ford F-250	Parks
216	2008 Ford F-250	136,632 miles	2023 Ford F-250	Streets

The six (6) Ford F-250 pick-up trucks will replace four (4) 1997 Ford Ranger pick-up trucks, units 204, 240, 258, and 265, with mileages ranging from 90,828 miles to 137,194 miles. These vehicles are utilized by our Parks Maintenance section for picking up trash, towing pressure washers and trailers, and hauling related equipment for the maintenance of parks and baseball / athletic fields. The Ford Ranger model is deemed too small of a truck to haul equipment and trailers for ballfield maintenance, illegal dumping, and pressure washers. The Ford F-250 is a more appropriate vehicle to pull the trailers necessary for the operation of the Public Works Department.

The other two (2) vehicles being replaced include unit 211, a 2001 GMC Sierra 2500 pick-up truck, and unit 216, a 2008 Ford F-250 crew cab (with engine and transmission problems). Both vehicles will be replaced with the 2023 Ford F-250 which is a similar truck. Unit 211 is utilized by the Parks Maintenance section picking up trash, towing pressure washers, and other equipment as needed to perform maintenance at parks and ball fields. Unit 216 is utilized by the Street Maintenance section to remove illegally disposed items on city streets and parkways, trim small tree branches blocking street signs and street sweeper paths, planting new trees on parkways, and traffic control. Both units haul a trailer as part of the everyday operation.

The recommended purchase of the six (6) 2023 Ford F-250 trucks will utilize a cooperative purchasing contract as authorized by Section 3.20.030 of the Pico Rivera Municipal Code. Utilizing the NCPA Cooperative agreement meets the requirements of Section 3.20.030 of the Pico Rivera Municipal Code and allows staff to secure the most appropriate vehicle. Purchasing through vetted Cooperative agreement(s) assures that the procurement of goods and services are in compliance with public purchasing regulations, are competitively solicited, and the City receives the most advantageous pricing while also expediting the procurement.

The recommended vehicle purchases will ensure that Public Works staff is properly equipped and using safe vehicles to continue to provide efficient and effective services to the community.

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
VEHICLE REPLACEMENT- PURCHASE OF SIX (6) TRUCKS FOR THE PUBLIC
WORKS DEPARTMENT

Page 4 of 4

Conclusion:

Staff recommends that City Council authorize the purchase of six (6) 2023 Ford F-250 pick-up trucks through Rush Truck Centers by way of NCPA for the amount not-to-exceed \$311,172.



Steve Carmona

SC:NN:ML:np

- Enclosures:
- 1) Rush Truck Center Quotes
 - 2) National Cooperative Purchasing Alliance (NCPA) Contract No. 05-47
 - 3) Rush Enterprises Award Letter



Rush Truck Center, Whittier
 2450 Kella Avenue
 Whittier, CA 90601

Retail Sales Order

SALES ORDER		Date 09/12/2023	
Please enter my order for the following: <input checked="" type="checkbox"/> New <input type="checkbox"/> F.E.T. Applicable <input type="checkbox"/> Used <input checked="" type="checkbox"/> F.E.T. Exempt		City of Pico Rivera	
Make Ford Series F-250		Customer's Name 6615 Passons Blvd. Pico Rivera CA 90660-3645	
Year 2023 Body Type Pick Up		Street City State Zip (562) 801-4462	
Color OXFORD WHITE Trim XL - 10,500 GVWR		Federal Tax ID # Business Phone Fax	
Serial # 1FT7X2AA2PED16848		Purchaser's Name	
Stock # 1623362		Street City State Zip	
To be delivered on or about 9/3/2023		Federal Tax ID # Business Phone Fax	
Includes Ford GOV incentive -\$1,100.00		Christopher Ellis By Salesman	
		Truck Will be Titled in _____ County.	
LIENHOLDER INFORMATION			
Sales Price 46,715.00		Date of Lien	
Factory Paid F.E.T. 0.00		Lien Holder	
F.E.T. Tire Credit 0.00			
Total Factory Paid F.E.T. 0.00			
Optional Extended Warranties 0.00			
Sub-Total 46,715.00		Draft Through	
Dealer Paid F.E.T. * 0.00			
Local Taxes 4,796.49			
Electronic Vehicle Registration or Transfer Charge (not a governmental fee) (paid to Motor Vehicle Software Corp.) 33.00		Total Used Vehicle Allowance * 0.00	
Tire Recycling Fee 10.50		Less Total Balance Owed 0.00	
Document Processing Charge 80.00		Total Net Allowance on Used Vehicle(s) 0.00	
Administration Fee ** 0.00		Deposit or Credit Balance 0.00	
Delivered Price 51,634.99		Cash with Order 0.00	
Total Down Payment 0.00		← ----- 0.00	
Unpaid Balance Due on Delivery 51,634.99		*See Trade-in details on page 4.	
A DOCUMENT PROCESSING CHARGE IS NOT A GOVERNMENTAL FEE. A DOCUMENT PROCESSING CHARGE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO CUSTOMERS FOR HANDLING DOCUMENTS RELATING TO THE SALE. A DOCUMENT PROCESSING CHARGE MAY NOT EXCEED \$80.00. THIS NOTICE IS REQUIRED BY LAW.		Customer, by the execution of this Order, offers to purchase the Product(s) described above upon the Terms and Conditions contained herein. Customer acknowledges that Customer has read the Terms and Conditions of this Order on Page 2 and has received a true copy of this Order and the Terms and Conditions.	
** THE ADMINISTRATIVE FEE IS NOT A GOVERNMENTAL FEE **		INSURANCE UNLESS A CHARGE IS INCLUDED IN THIS ORDER FOR PUBLIC LIABILITY OR PROPERTY DAMAGE INSURANCE, PAYMENT FOR SUCH COVERAGE IS NOT PROVIDED BY THIS ORDER.	
*SUBJECT TO ADJUSTMENT -- FINAL F.E.T. MAY VARY. ANY F.E.T. VARIANCE RESPONSIBILITY OF DEALER		NOTICE. No person is required as a condition precedent to financing the purchase of an automobile that any insurance be negotiated or purchased through a particular insurance agent or broker.	
NOTICE: THE FOLLOWING ARE IMPORTANT PROVISIONS OF THIS ORDER THIS ORDER CANCELS AND SUPERCEDES ANY PRIOR AGREEMENTS AND, AS OF THE DATE HEREOF, COMPRISES THE COMPLETE AND EXCLUSIVE STATEMENT OF THE TERMS OF THE AGREEMENT BETWEEN THE PARTIES. IF ANY REPRESENTATIONS, SPECIFICATIONS OR OTHER AGREEMENTS ARE RELIED UPON BY CUSTOMER, THEY MUST BE IN WRITING AND SPECIFICALLY IDENTIFIED AND REFERENCED IN THIS ORDER; OTHERWISE, THEY WILL NOT BE BINDING ON OR ENFORCEABLE AGAINST DEALER. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.		Customer's Signature _____ Date _____ OFFER RECEIVED BY: _____ Date _____ SALES REPRESENTATIVE OFFER ACCEPTED BY: _____ Date _____ AUTHORIZED REPRESENTATIVE	



Rush Truck Center, Whittier
 2450 Kella Avenue
 Whittier, CA 90601

3

Retail Sales Order

SALES ORDER		Date 09/12/2023	
Please enter my order for the following: <input checked="" type="checkbox"/> New <input type="checkbox"/> F.E.T. Applicable <input type="checkbox"/> Used <input checked="" type="checkbox"/> F.E.T. Exempt		City of Pico Rivera	
Make Ford	Series F-250	Customer's Name 6615 Passons Blvd.	Pico Rivera CA 90660-3645
Year 2023	Body Type Pick Up	Street	City State Zip (562) 801-4462
Color OXFORD WHITE	Trim XL - 10,000 GVWR	Federal Tax ID #	Business Phone Fax
Serial # 1FT7X2AA4PED16849		Purchaser's Name	
Stock # 1623360		Street	City State Zip
To be delivered on or about 9/3/2023		Federal Tax ID #	Business Phone Fax
Includes Ford GOV incentive -\$1,100.00		Christopher Ellis By Salesman	
		Truck Will be Titled in _____ County.	
		LIENHOLDER INFORMATION	
		Date of Lien	
		Lien Holder	
Sales Price	47,640.00	Draft Through	
Factory Paid F.E.T.	0.00	Total Used Vehicle Allowance *	
F.E.T. Tire Credit	0.00	Less Total Balance Owed	
Total Factory Paid F.E.T.	0.00	Total Net Allowance on Used Vehicle(s)	
Optional Extended Warranties	0.00	Deposit or Credit Balance	
Sub-Total	47,640.00	Cash with Order	
Dealer Paid F.E.T. *	0.00	← -----	
Local Taxes	4,891.30	*See Trade-in details on page 4	
Electronic Vehicle Registration or	33.00	Customer, by the execution of this Order, offers to purchase the Product(s) described above upon the Terms and Conditions contained herein. Customer acknowledges that Customer has read the Terms and Conditions of this Order on Page 2 and has received a true copy of this Order and the Terms and Conditions.	
Transfer Charge (not a governmental fee) (paid to Motor Vehicle Software Corp.)	0.00	INSURANCE UNLESS A CHARGE IS INCLUDED IN THIS ORDER FOR PUBLIC LIABILITY OR PROPERTY DAMAGE INSURANCE, PAYMENT FOR SUCH COVERAGE IS NOT PROVIDED BY THIS ORDER.	
Tire Recycling Fee	10.50	NOTICE: No person is required as a condition precedent to financing the purchase of an automobile that any insurance be negotiated or purchased through a particular insurance agent or broker.	
Document Processing Charge	80.00	Customer's Signature _____ Date _____	
Administration Fee **	0.00	OFFER RECEIVED BY: _____ Date _____ SALES REPRESENTATIVE	
Delivered Price	52,654.80	OFFER ACCEPTED BY: _____ Date _____ AUTHORIZED REPRESENTATIVE	
Total Down Payment	0.00		
Unpaid Balance Due on Delivery	52,654.80		
A DOCUMENT PROCESSING CHARGE IS NOT A GOVERNMENTAL FEE. A DOCUMENT PROCESSING CHARGE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO CUSTOMERS FOR HANDLING DOCUMENTS RELATING TO THE SALE. A DOCUMENT PROCESSING CHARGE MAY NOT EXCEED \$80.00. THIS NOTICE IS REQUIRED BY LAW. ** THE ADMINISTRATIVE FEE IS NOT A GOVERNMENTAL FEE **			
*SUBJECT TO ADJUSTMENT -- FINAL F.E.T. MAY VARY. ANY F.E.T. VARIANCE RESPONSIBILITY OF DEALER			
NOTICE: THE FOLLOWING ARE IMPORTANT PROVISIONS OF THIS ORDER THIS ORDER CANCELS AND SUPERCEDES ANY PRIOR AGREEMENTS AND, AS OF THE DATE HEREOF, COMPRISES THE COMPLETE AND EXCLUSIVE STATEMENT OF THE TERMS OF THE AGREEMENT BETWEEN THE PARTIES. IF ANY REPRESENTATIONS, SPECIFICATIONS OR OTHER AGREEMENTS ARE RELIED UPON BY CUSTOMER, THEY MUST BE IN WRITING AND SPECIFICALLY IDENTIFIED AND REFERENCED IN THIS ORDER; OTHERWISE, THEY WILL NOT BE BINDING ON OR ENFORCEABLE AGAINST DEALER. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.			



Rush Truck Center, Whittier
 2450 Kella Avenue
 Whittier, CA 90601

4

Retail Sales Order

SALES ORDER		Date 08/30/2023	
Please enter my order for the following: <input checked="" type="checkbox"/> New <input type="checkbox"/> F.E.T. Applicable <input type="checkbox"/> Used <input checked="" type="checkbox"/> F.E.T. Exempt		City of Pico Rivera	
Make Ford	Series F-250	Customer's Name	Pico Rivera CA 90660-3645
Year 2023	Body Type Pick Up	Street	City State Zip
Color OXFORD WHITE	Trim XL - 10,000 GVWR	6615 Passons Blvd.	(562) 801-4462
Serial # 1FTBF2AA3PED16807		Federal Tax ID #	Business Phone Fax
Stock # 1622007		Purchaser's Name	
To be delivered on or about 9/4/2023		Street	City State Zip
Includes Ford GOV incentive -\$1,100.00		Federal Tax ID #	Business Phone Fax
		Christopher Ellis	
		By Salesman	
		Truck Will be Titled in _____ County.	
		LIENHOLDER INFORMATION	
		Date of Lien	
		Lien Holder	
Sales Price	45,180.00		
Factory Paid F.E.T.	0.00		
F.E.T. Tire Credit	0.00		
Total Factory Paid F.E.T.	0.00		
Optional Extended Warranties	0.00		
Sub-Total	45,180.00		
Dealer Paid F.E.T. *	0.00	Draft Through	
Local Taxes	4,639.15		
Electronic Vehicle Registration or	33.00		
Transfer Charge (not a governmental fee)			0.00
(paid to Motor Vehicle Software Corp.)		Total Used Vehicle Allowance *	0.00
Tire Recycling Fee	10.50	Less Total Balance Owed	0.00
Document Processing Charge	80.00	Total Net Allowance on Used Vehicle(s)	0.00
Administration Fee **	0.00	Deposit or Credit Balance	0.00
Delivered Price	49,942.65	Cash with Order	0.00
Total Down Payment	0.00	← - - - - -	0.00
Unpaid Balance Due on Delivery	49,942.65	*See Trade-in details on page 4	
<p>A DOCUMENT PROCESSING CHARGE IS NOT A GOVERNMENTAL FEE. A DOCUMENT PROCESSING CHARGE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO CUSTOMERS FOR HANDLING DOCUMENTS RELATING TO THE SALE. A DOCUMENT PROCESSING CHARGE MAY NOT EXCEED \$80.00. THIS NOTICE IS REQUIRED BY LAW.</p> <p>** THE ADMINISTRATIVE FEE IS NOT A GOVERNMENTAL FEE **</p>		<p>Customer, by the execution of this Order, offers to purchase the Product(s) described above upon the Terms and Conditions contained herein. Customer acknowledges that Customer has read the Terms and Conditions of this Order on Page 2 and has received a true copy of this Order and the Terms and Conditions.</p> <p style="text-align: center;">INSURANCE</p> <p>UNLESS A CHARGE IS INCLUDED IN THIS ORDER FOR PUBLIC LIABILITY OR PROPERTY DAMAGE INSURANCE, PAYMENT FOR SUCH COVERAGE IS NOT PROVIDED BY THIS ORDER.</p> <p>NOTICE. No person is required as a condition precedent to financing the purchase of an automobile that any insurance be negotiated or purchased through a particular insurance agent or broker.</p>	
<p>*SUBJECT TO ADJUSTMENT - FINAL F.E.T. MAY VARY. / ANY F.E.T. VARIANCE RESPONSIBILITY OF DEALER</p>		<p>Customer's Signature _____ Date _____</p> <p>OFFER RECEIVED BY: _____ Date _____</p> <p style="text-align: center;">SALES REPRESENTATIVE</p> <p>OFFER ACCEPTED BY: _____ Date _____</p> <p style="text-align: center;">AUTHORIZED REPRESENTATIVE</p>	
<p>NOTICE: THE FOLLOWING ARE IMPORTANT PROVISIONS OF THIS ORDER</p> <p>THIS ORDER CANCELS AND SUPERCEDES ANY PRIOR AGREEMENTS AND, AS OF THE DATE HEREOF, COMPRISES HE COMPLETE AND EXCLUSIVE STATEMENT OF THE TERMS OF THE AGREEMENT BETWEEN THE PARTIES.</p> <p>IF ANY REPRESENTATIONS, SPECIFICATIONS OR OTHER AGREEMENTS ARE RELIED UPON BY CUSTOMER, THEY MUST BE IN WRITING AND SPECIFICALLY IDENTIFIED AND REFERENCED IN THIS ORDER; OTHERWISE, THEY WILL NOT BE BINDING ON OR ENFORCEABLE AGAINST DEALER.</p> <p>THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.</p>			



Rush Truck Center, Whittier
 2450 Kella Avenue
 Whittier, CA 90601

5

Retail Sales Order

SALES ORDER		Date 08/30/2023	
Please enter my order for the following: <input checked="" type="checkbox"/> New <input type="checkbox"/> F.E.T. Applicable <input type="checkbox"/> Used <input checked="" type="checkbox"/> F.E.T. Exempt		City of Pico Rivera	
Make Ford	Series F-250	Customer's Name	6615 Passons Blvd. Pico Rivera CA 90660-3645
Year 2023	Body Type Pick Up	Street	City State Zip (562) 801-4462
Color OXFORD WHITE	Trim XL - 10,000 GVWR	Federal Tax ID #	Business Phone Fax
Serial # 1FTBF2AA3PED38094		Purchaser's Name	
Stock # 1631428		Street	City State Zip
To be delivered on or about 9/3/2023		Federal Tax ID #	Business Phone Fax
Includes Ford GOV incentive -\$1,100.00		Christopher Ellis	
		By Salesman	
		Truck Will be Titled in _____ County.	
LIENHOLDER INFORMATION			
Sales Price		Date of Lien	
Factory Paid F.E.T.		Lien Holder	
F.E.T. Tire Credit			
Total Factory Paid F.E.T.			
Optional Extended Warranties			
Sub-Total		Draft Through	
Dealer Paid F.E.T. *			
Local Taxes			
Electronic Vehicle Registration or			
Transfer Charge (not a governmental fee)			
(paid to Motor Vehicle Software Corp.)		Total Used Vehicle Allowance *	
Tire Recycling Fee		Less Total Balance Owed	
Document Processing Charge		Total Net Allowance on Used Vehicle(s)	
Administration Fee **		Deposit or Credit Balance	
Delivered Price		Cash with Order	
Total Down Payment		←-----	
Unpaid Balance Due on Delivery		0.00	
		*See Trade-in details on page 4	
<p>A DOCUMENT PROCESSING CHARGE IS NOT A GOVERNMENTAL FEE. A DOCUMENT PROCESSING CHARGE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO CUSTOMERS FOR HANDLING DOCUMENTS RELATING TO THE SALE. A DOCUMENT PROCESSING CHARGE MAY NOT EXCEED \$80.00. THIS NOTICE IS REQUIRED BY LAW.</p> <p>** THE ADMINISTRATIVE FEE IS NOT A GOVERNMENTAL FEE **</p>		<p>Customer, by the execution of this Order, offers to purchase the Product(s) described above upon the Terms and Conditions contained herein. Customer acknowledges that Customer has read the Terms and Conditions of this Order on Page 2 and has received a true copy of this Order and the Terms and Conditions.</p> <p style="text-align: center;">INSURANCE</p> <p>UNLESS A CHARGE IS INCLUDED IN THIS ORDER FOR PUBLIC LIABILITY OR PROPERTY DAMAGE INSURANCE, PAYMENT FOR SUCH COVERAGE IS NOT PROVIDED BY THIS ORDER.</p> <p>NOTICE. No person is required as a condition precedent to financing the purchase of an automobile that any insurance be negotiated or purchased through a particular insurance agent or broker.</p>	
<p>*SUBJECT TO ADJUSTMENT -- FINAL F.E.T. MAY VARY. ANY F.E.T. VARIANCE RESPONSIBILITY OF DEALER</p>		<p>Customer's Signature _____ Date _____</p>	
<p>NOTICE: THE FOLLOWING ARE IMPORTANT PROVISIONS OF THIS ORDER</p> <p>THIS ORDER CANCELS AND SUPERCEDES ANY PRIOR AGREEMENTS AND, AS OF THE DATE HEREOF, COMPRISES THE COMPLETE AND EXCLUSIVE STATEMENT OF THE TERMS OF THE AGREEMENT BETWEEN THE PARTIES.</p> <p>IF ANY REPRESENTATIONS, SPECIFICATIONS OR OTHER AGREEMENTS ARE RELIED UPON BY CUSTOMER, THEY MUST BE IN WRITING AND SPECIFICALLY IDENTIFIED AND REFERENCED IN THIS ORDER; OTHERWISE, THEY WILL NOT BE BINDING ON OR ENFORCEABLE AGAINST DEALER.</p> <p>THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.</p>		<p>OFFER RECEIVED BY: _____ Date _____ SALES REPRESENTATIVE</p> <p>OFFER ACCEPTED BY: _____ Date _____ AUTHORIZED REPRESENTATIVE</p>	



Rush Truck Center, Whittier
 2450 Kella Avenue
 Whittier, CA 90601

6

Retail Sales Order

SALES ORDER		Date 08/30/2023	
Please enter my order for the following: <input checked="" type="checkbox"/> New <input type="checkbox"/> F.E.T. Applicable <input type="checkbox"/> Used <input checked="" type="checkbox"/> F.E.T. Exempt		City of Pico Rivera	
Make Ford	Series F-250	Customer's Name	6615 Passons Blvd.
Year 2023	Body Type Pick Up	Pico Rivera CA	90660-3645
Color OXFORD WHITE	Trim XL - 10,000 GVWR	Street	City State Zip
Serial # 1FTBF2AA5PED44544		Federal Tax ID #	Business Phone Fax
Stock # 1638419		Purchaser's Name	
To be delivered on or about 9/3/2023		Street	City State Zip
Includes Ford GOV incentive -\$1,100.00		Federal Tax ID #	Business Phone Fax
		Christopher Ellis	
		By Salesman	
		Truck Will be Titled in _____ County.	
		LIENHOLDER INFORMATION	
		Date of Lien	
		Lien Holder	
Sales Price	46,605.00	Draft Through	
Factory Paid F.E.T.	0.00	Total Used Vehicle Allowance *	0.00
F.E.T. Tire Credit	0.00	Less Total Balance Owed	0.00
Total Factory Paid F.E.T.	0.00	Total Net Allowance on Used Vehicle(s)	0.00
Optional Extended Warranties	0.00	Deposit or Credit Balance	0.00
Sub-Total	46,605.00	Cash with Order	0.00
Dealer Paid F.E.T. *	0.00	← -----	0.00
Local Taxes	4,785.21	*See Trade-in details on page 4	
Electronic Vehicle Registration or	33.00	Customer, by the execution of this Order, offers to purchase the Product(s) described above upon the Terms and Conditions contained herein. Customer acknowledges that Customer has read the Terms and Conditions of this Order on Page 2 and has received a true copy of this Order and the Terms and Conditions.	
Transfer Charge (not a governmental fee) (paid to Motor Vehicle Software Corp.)		INSURANCE UNLESS A CHARGE IS INCLUDED IN THIS ORDER FOR PUBLIC LIABILITY OR PROPERTY DAMAGE INSURANCE, PAYMENT FOR SUCH COVERAGE IS NOT PROVIDED BY THIS ORDER.	
Tire Recycling Fee	10.50	NOTICE. No person is required as a condition precedent to financing the purchase of an automobile that any insurance be negotiated or purchased through a particular insurance agent or broker.	
Document Processing Charge	80.00	Customer's Signature _____ Date _____	
Administration Fee **	0.00	OFFER RECEIVED BY: _____ Date _____ SALES REPRESENTATIVE	
Delivered Price	51,513.71	OFFER ACCEPTED BY: _____ Date _____ AUTHORIZED REPRESENTATIVE	
Total Down Payment	0.00		
Unpaid Balance Due on Delivery	51,513.71		
A DOCUMENT PROCESSING CHARGE IS NOT A GOVERNMENTAL FEE. A DOCUMENT PROCESSING CHARGE IS NOT REQUIRED BY LAW, BUT MAY BE CHARGED TO CUSTOMERS FOR HANDLING DOCUMENTS RELATING TO THE SALE. A DOCUMENT PROCESSING CHARGE MAY NOT EXCEED \$80.00. THIS NOTICE IS REQUIRED BY LAW. ** THE ADMINISTRATIVE FEE IS NOT A GOVERNMENTAL FEE **			
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Tab 1 – Master Agreement

General Terms and Conditions

- ◆ Customer Support
 - The vendor shall provide timely and accurate technical advice and sales support. The vendor shall respond to such requests within one (1) working day after receipt of the request.

- ◆ Disclosures
 - Respondent affirms that he/she has not given, offered to give, nor intends to give at any time hereafter any economic opportunity, future employment, gift, loan, gratuity, special discount, trip, favor or service to a public servant in connection with this contract.
 - The respondent affirms that, to the best of his/her knowledge, the offer has been arrived at independently, and is submitted without collusion with anyone to obtain information or gain any favoritism that would in any way limit competition or give an unfair advantage over other vendors in the award of this contract.

- ◆ Renewal of Contract
 - Unless otherwise stated, all contracts are for a period of three (3) years with an option to renew for up to two (2) additional one-year terms or any combination of time equally not more than 2 years if agreed to by Region 14 ESC and the vendor.

- ◆ Funding Out Clause
 - Any/all contracts exceeding one (1) year shall include a standard “funding out” clause. A contract for the acquisition, including lease, of real or personal property is a commitment of the entity’s current revenue only, provided the contract contains either or both of the following provisions:
 - Retains to the entity the continuing right to terminate the contract at the expiration of each budget period during the term of the contract and is conditioned on a best efforts attempt by the entity to obtain appropriate funds for payment of the contract.

- ◆ Shipments (if applicable)
 - The awarded vendor shall ship ordered products within seven (7) working days for goods available and within four (4) to six (6) weeks for specialty items after the receipt of the order unless modified. If a product cannot be shipped within that time, the awarded vendor shall notify the entity placing the order as to why the product has not shipped and shall provide an estimated shipping date. At this point the participating entity may cancel the order if estimated shipping time is not acceptable.

- ◆ Tax Exempt Status
 - Since this is a national contract, knowing the tax laws in each state is the sole responsibility of the vendor.

- ◆ Payments
 - The entity using the contract will make payments directly to the awarded vendor or their affiliates (distributors/business partners/resellers) as long as written request and approval by NCPA is provided to the awarded vendor.
- ◆ Adding authorized distributors/dealers
 - Awarded vendors may submit a list of distributors/partners/resellers to sell under their contract throughout the life of the contract. Vendor must receive written approval from NCPA before such distributors/partners/resellers considered authorized.
 - Purchase orders and payment can only be made to awarded vendor or distributors/business partners/resellers previously approved by NCPA.
 - Pricing provided to members by added distributors or dealers must also be less than or equal to the pricing offered by the awarded contract holder.
 - All distributors/partners/resellers are required to abide by the Terms and Conditions of the vendor's agreement with NCPA.
- ◆ Pricing
 - All pricing submitted shall include the administrative fee to be remitted to NCPA by the awarded vendor. It is the awarded vendor's responsibility to keep all pricing up to date and on file with NCPA.
 - All deliveries shall be freight prepaid, F.O.B. destination and shall be included in all pricing offered unless otherwise clearly stated in writing
- ◆ Warranty
 - Proposals should address each of the following:
 - Applicable warranty and/or guarantees of equipment and installations including any conditions and response time for repair and/or replacement of any components during the warranty period.
 - Availability of replacement parts
 - Life expectancy of equipment under normal use
 - Detailed information as to proposed return policy on all equipment
- ◆ Indemnity
 - The awarded vendor shall protect, indemnify, and hold harmless Region 14 ESC and its participants, administrators, employees and agents against all claims, damages, losses and expenses arising out of or resulting from the actions of the vendor, vendor employees or vendor subcontractors in the preparation of the solicitation and the later execution of the contract.
- ◆ Franchise Tax
 - The respondent hereby certifies that he/she is not currently delinquent in the payment of any franchise taxes.

◆ Supplemental Agreements

- The entity participating in this contract and awarded vendor may enter into a separate supplemental agreement to further define the level of service requirements over and above the minimum defined in this contract i.e. invoice requirements, ordering requirements, specialized delivery, etc. Any supplemental agreement developed as a result of this contract is exclusively between the participating entity and awarded vendor.

◆ Certificates of Insurance

- Certificates of insurance shall be delivered to the Public Agency prior to commencement of work. The insurance company shall be licensed in the applicable state in which work is being conducted. The awarded vendor shall give the participating entity a minimum of ten (10) days' notice prior to any modifications or cancellation of policies. The awarded vendor shall require all subcontractors performing any work to maintain coverage as specified.

◆ Legal Obligations

- It is the Respondent's responsibility to be aware of and comply with all local, state, and federal laws governing the sale of products/services identified in this RFP and any awarded contract and shall comply with all while fulfilling the RFP. Applicable laws and regulation must be followed even if not specifically identified herein.

◆ Protest

- A protest of an award or proposed award must be filed in writing within ten (10) days from the date of the official award notification and must be received by 5:00 pm CST. Protests shall be filed with Region 14 ESC and shall include the following:
 - Name, address and telephone number of protester
 - Original signature of protester or its representative
 - Identification of the solicitation by RFP number
 - Detailed statement of legal and factual grounds including copies of relevant documents and the form of relief requested
- Any protest review and action shall be considered final with no further formalities being considered.

◆ Force Majeure

- If by reason of Force Majeure, either party hereto shall be rendered unable wholly or in part to carry out its obligations under this Agreement then such party shall give notice and full particulars of Force Majeure in writing to the other party within a reasonable time after occurrence of the event or cause relied upon, and the obligation of the party giving such notice, so far as it is affected by such Force Majeure, shall be suspended during the continuance of the inability then claimed, except as hereinafter provided, but for no longer period, and such party shall endeavor to remove or overcome such inability with all reasonable dispatch.
- The term Force Majeure as employed herein, shall mean acts of God, strikes, lockouts, or other industrial disturbances, act of public enemy, orders of any kind of government of the

United States or any civil or military authority; insurrections; riots; epidemics; landslides; lighting; earthquake; fires; hurricanes; storms; floods; washouts; droughts; arrests; restraint of government and people; civil disturbances; explosions, breakage or accidents to machinery, pipelines or canals, or other causes not reasonably within the control of the party claiming such inability. It is understood and agreed that the settlement of strikes and lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes and lockouts by acceding to the demands of the opposing party or parties when such settlement is unfavorable in the judgment of the party having the difficulty.

◆ Prevailing Wage

- It shall be the responsibility of the Vendor to comply, when applicable, with the prevailing wage legislation in effect in the jurisdiction of the purchaser. It shall further be the responsibility of the Vendor to monitor the prevailing wage rates as established by the appropriate department of labor for any increase in rates during the term of this contract and adjust wage rates accordingly.

◆ Miscellaneous

- Either party may cancel this contract in whole or in part by providing written notice. The cancellation will take effect 30 business days after the other party receives the notice of cancellation. After the 30th business day all work will cease following completion of final purchase order.

◆ Open Records Policy

- Because Region 14 ESC is a governmental entity responses submitted are subject to release as public information after contracts are executed. If a vendor believes that its response, or parts of its response, may be exempted from disclosure, the vendor must specify page-by-page and line-by-line the parts of the response, which it believes, are exempt. In addition, the respondent must specify which exception(s) are applicable and provide detailed reasons to substantiate the exception(s).
- The determination of whether information is confidential and not subject to disclosure is the duty of the Office of Attorney General (OAG). Region 14 ESC must provide the OAG sufficient information to render an opinion and therefore, vague and general claims to confidentiality by the respondent are not acceptable. Region 14 ESC must comply with the opinions of the OAG. Region 14 ESC assumes no responsibility for asserting legal arguments on behalf of any vendor. Respondent are advised to consult with their legal counsel concerning disclosure issues resulting from this procurement process and to take precautions to safeguard trade secrets and other proprietary information.

Process

Region 14 ESC will evaluate proposals in accordance with, and subject to, the relevant statutes, ordinances, rules, and regulations that govern its procurement practices. NCPA will assist Region 14 ESC in evaluating proposals. Award(s) will be made to the prospective vendor whose response is determined to be the most advantageous to Region 14 ESC, NCPA, and its participating agencies. To qualify for evaluation, response must have been submitted on time, and satisfy all mandatory requirements identified in this document.

- ◆ Contract Administration
 - The contract will be administered by Region 14 ESC. The National Program will be administered by NCPA on behalf of Region 14 ESC.
- ◆ Contract Term
 - The contract term will be for three (3) year starting from the date of the award. The contract may be renewed for up to two (2) additional one-year terms or any combination of time equally not more than 2 years.
 - It should be noted that maintenance/service agreements may be issued for up to (5) years under this contract even if the contract only lasts for the initial term of the contract. NCPA will monitor any maintenance agreements for the term of the agreement provided they are signed prior to the termination or expiration of this contract.
- ◆ Contract Waiver
 - Any waiver of any provision of this contract shall be in writing and shall be signed by the duly authorized agent of Region 14 ESC. The waiver by either party of any term or condition of this contract shall not be deemed to constitute waiver thereof nor a waiver of any further or additional right that such party may hold under this contract.
- ◆ Products and Services additions
 - Products and Services may be added to the resulting contract during the term of the contract by written amendment, to the extent that those products and services are within the scope of this RFP.
- ◆ Competitive Range
 - It may be necessary for Region 14 ESC to establish a competitive range. Responses not in the competitive range are unacceptable and do not receive further award consideration.
- ◆ Deviations and Exceptions
 - Deviations or exceptions stipulated in response may result in disqualification. It is the intent of Region 14 ESC to award a vendor's complete line of products and/or services, when possible.
- ◆ Estimated Quantities
 - The estimated dollar volume of Products and Services purchased under the proposed Master Agreement is \$30 million dollars annually. This estimate is based on the anticipated volume of Region 14 ESC and current sales within the NCPA program. There is no guarantee or commitment of any kind regarding usage of any contracts resulting from this solicitation

- ◆ Evaluation
 - Region 14 ESC will review and evaluate all responses in accordance with, and subject to, the relevant statutes, ordinances, rules and regulations that govern its procurement practices. NCPA will assist the lead agency in evaluating proposals. Recommendations for contract awards will be based on multiple factors, each factor being assigned a point value based on its importance.
- ◆ Formation of Contract
 - A response to this solicitation is an offer to contract with Region 14 ESC based upon the terms, conditions, scope of work, and specifications contained in this request. A solicitation does not become a contract until it is accepted by Region 14 ESC. The prospective vendor must submit a signed Signature Form with the response thus, eliminating the need for a formal signing process.
- ◆ NCPA Administrative Agreement
 - The vendor will be required to enter and execute the National Cooperative Purchasing Alliance Administration Agreement with NCPA upon award with Region 14 ESC. The agreement establishes the requirements of the vendor with respect to a nationwide contract effort.
- ◆ Clarifications / Discussions
 - Region 14 ESC may request additional information or clarification from any of the respondents after review of the proposals received for the sole purpose of elimination minor irregularities, informalities, or apparent clerical mistakes in the proposal. Clarification does not give respondent an opportunity to revise or modify its proposal, except to the extent that correction of apparent clerical mistakes results in a revision. After the initial receipt of proposals, Region 14 ESC reserves the right to conduct discussions with those respondent's whose proposals are determined to be reasonably susceptible of being selected for award. Discussions occur when oral or written communications between Region 14 ESC and respondent's are conducted for the purpose clarifications involving information essential for determining the acceptability of a proposal or that provides respondent an opportunity to revise or modify its proposal. Region 14 ESC will not assist respondent bring its proposal up to the level of other proposals through discussions. Region 14 ESC will not indicate to respondent a cost or price that it must meet to neither obtain further consideration nor will it provide any information about other respondents' proposals or prices.
- ◆ Multiple Awards
 - Multiple Contracts may be awarded as a result of the solicitation. Multiple Awards will ensure that any ensuing contracts fulfill current and future requirements of the diverse and large number of participating public agencies.
- ◆ Past Performance
 - Past performance is relevant information regarding a vendor's actions under previously awarded contracts; including the administrative aspects of performance; the vendor's history of reasonable and cooperative behavior and commitment to customer satisfaction; and generally, the vendor's businesslike concern for the interests of the customer.

Evaluation Criteria

- ◆ Pricing (40 points)
 - Electronic Price Lists
 - Products, Services, Warranties, etc. price list
 - Prices listed will be used to establish both the extent of a vendor's product lines, services, warranties, etc. available from a particular bidder and the pricing per item.

- ◆ Ability to Provide and Perform the Required Services for the Contract (25 points)
 - Product Delivery within participating entities specified parameters
 - Number of line items delivered complete within the normal delivery time as a percentage of line items ordered.
 - Vendor's ability to perform towards above requirements and desired specifications.
 - Past Cooperative Program Performance
 - Quantity of line items available that are commonly purchased by the entity.
 - Quality of line items available compared to normal participating entity standards.

- ◆ References (15 points)
 - A minimum of ten (10) customer references for product and/or services of similar scope dating within past 3 years

- ◆ Technology for Supporting the Program (10 points)
 - Electronic on-line catalog, order entry use by and suitability for the entity's needs
 - Quality of vendor's on-line resources for NCPA members.
 - Specifications and features offered by respondent's products and/or services

- ◆ Value Added Services Description, Products and/or Services (10 points)
 - Marketing and Training
 - Minority and Women Business Enterprise (MWBE) and (HUB) Participation
 - Customer Service

Signature Form

The undersigned hereby proposes and agrees to furnish goods and/or services in strict compliance with the terms, specifications and conditions at the prices proposed within response unless noted in writing. The undersigned further certifies that he/she is an officer of the company and has authority to negotiate and bind the company named below and has not prepared this bid in collusion with any other Respondent and that the contents of this proposal as to prices, terms or conditions of said bid have not been communicated by the undersigned nor by any employee or agent to any person engaged in this type of business prior to the official opening of this proposal.

Prices are guaranteed: **120 days**

Company name	Rush Truck Centers of Texas, LP
Address	555 I.H. 35 South, Suite 500
City/State/Zip	New Braunfels / Texas / 78130
Telephone No.	830-302-5260
Fax No.	nixon@rushenterprises.com
Email address	nixonr@rushenterprises.com
Printed name	Robb Nixon
Position with company	Vice President, Aftermarket Sales
Authorized signature	

Tab 2 – NCPA Administration Agreement

This Administration Agreement is made as of **December 8, 2020**, by and between National Cooperative Purchasing Alliance (“NCPA”) and **Rush Truck Centers of Texas, LP** (“Vendor”).

Recitals

WHEREAS, Region 14 ESC has entered into a certain Master Agreement dated **December 8, 2020**, referenced as Contract Number **05-47**, by and between Region 14 ESC and Vendor, as may be amended from time to time in accordance with the terms thereof (the “Master Agreement”), for the purchase of Heavy Equipment, Diesel Truck, Bus Parts and Related Goods and Services;

WHEREAS, said Master Agreement provides that any state, city, special district, local government, school district, private K-12 school, technical or vocational school, higher education institution, other government agency or nonprofit organization (hereinafter referred to as “public agency” or collectively, “public agencies”) may purchase products and services at the prices indicated in the Master Agreement;

WHEREAS, NCPA has the administrative and legal capacity to administer purchases under the Master Agreement to public agencies;

WHEREAS, NCPA serves as the administrative agent for Region 14 ESC in connection with other master agreements offered by NCPA

WHEREAS, Region 14 ESC desires NCPA to proceed with administration of the Master Agreement;

WHEREAS, NCPA and Vendor desire to enter into this Agreement to make available the Master Agreement to public agencies on a national basis;

NOW, THEREFORE, in consideration of the payments to be made hereunder and the mutual covenants contained in this Agreement, NCPA and Vendor hereby agree as follows:

◆ General Terms and Conditions

- The Master Agreement, attached hereto as Tab 1 and incorporated herein by reference as though fully set forth herein, and the terms and conditions contained therein shall apply to this Agreement except as expressly changed or modified by this Agreement.
- NCPA shall be afforded all of the rights, privileges and indemnifications afforded to Region 14 ESC under the Master Agreement, and such rights, privileges and indemnifications shall accrue and apply with equal effect to NCPA under this Agreement including, but not limited to, the Vendor’s obligation to provide appropriate insurance and certain indemnifications to Region 14 ESC.
- Vendor shall perform all duties, responsibilities and obligations required under the Master Agreement in the time and manner specified by the Master Agreement.
- NCPA shall perform all of its duties, responsibilities, and obligations as administrator of purchases under the Master Agreement as set forth herein, and Vendor acknowledges that NCPA shall act in the capacity of administrator of purchases under the Master Agreement.
- With respect to any purchases made by Region 14 ESC or any Public Agency pursuant to the Master Agreement, NCPA (a) shall not be construed as a dealer, re-marketer, representative, partner, or agent of any type of Vendor, Region 14 ESC, or such Public Agency, (b) shall not be obligated, liable or responsible (i) for any orders made by Region

14 ESC, any Public Agency or any employee of Region 14 ESC or Public Agency under the Master Agreement, or (ii) for any payments required to be made with respect to such order, and (c) shall not be obligated, liable or responsible for any failure by the Public Agency to (i) comply with procedures or requirements of applicable law, or (ii) obtain the due authorization and approval necessary to purchase under the Master Agreement. NCPA makes no representations or guaranties with respect to any minimum purchases required to be made by Region 14 ESC, any Public Agency, or any employee of Region 14 ESC or Public Agency under this Agreement or the Master Agreement.

- The Public Agency participating in the NCPA contract and Vendor may enter into a separate supplemental agreement to further define the level of service requirements over and above the minimum defined in this contract i.e. invoice requirements, ordering requirements, specialized delivery, etc. Any supplemental agreement developed as a result of this contract is exclusively between the Public Agency and Vendor. NCPA, its agents, members and employees shall not be made party to any claim for breach of such agreement.

◆ **Term of Agreement**

- This Agreement shall be in effect so long as the Master Agreement remains in effect, provided, however, that the obligation to pay all amounts owed by Vendor to NCPA through the termination of this Agreement and all indemnifications afforded by Vendor to NCPA shall survive the term of this Agreement.

◆ **Fees and Reporting**

- The awarded vendor shall electronically provide NCPA with a detailed quarterly report showing the dollar volume of all sales under the contract for the previous quarter. Reports are due on the fifteenth (15th) day after the close of the previous quarter. It is the responsibility of the awarded vendor to collect and compile all sales under the contract from participating members and submit one (1) report. The report shall include at least the following information as listed in the example below:

Entity Name	Zip Code	State	PO or Job #	Sale Amount

Total

- Each quarter NCPA will invoice the vendor based on the total of sale amount(s) reported. From the invoice the vendor shall pay to NCPA an administrative fee based upon the tiered fee schedule below. Vendor’s annual sales shall be measured on a calendar year basis. Deadline for term of payment will be included in the invoice NCPA provides.

<u>Annual Sales Through Contract</u>	<u>Administrative Fee</u>
0 - \$30,000,000	2%
\$30,000,001 - \$50,000,000	1.5%
\$50,000,001+	1%

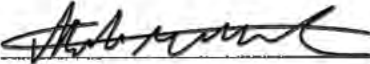
- Supplier shall maintain an accounting of all purchases made by Public Agencies under the Master Agreement. NCPA and Region 14 ESC reserve the right to audit the accounting for a

period of four (4) years from the date NCPA receives the accounting. In the event of such an audit, the requested materials shall be provided at the location designated by Region 14 ESC or NCPA. In the event such audit reveals an under reporting of Contract Sales and a resulting underpayment of administrative fees, Vendor shall promptly pay NCPA the amount of such underpayment, together with interest on such amount and shall be obligated to reimburse NCPA's costs and expenses for such audit.


◆ General Provisions

- This Agreement supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof, and no other agreement, statement, or promise relating to the subject matter of this Agreement which is not contained herein shall be valid or binding.
- Awarded vendor agrees to allow NCPA to use their name and logo within website, marketing materials and advertisement. Any use of NCPA name and logo or any form of publicity regarding this contract by awarded vendor must have prior approval from NCPA.
- If any action at law or in equity is brought to enforce or interpret the provisions of this Agreement or to recover any administrative fee and accrued interest, the prevailing party shall be entitled to reasonable attorney's fees and costs in addition to any other relief to which such party may be entitled.
- Neither this Agreement nor any rights or obligations hereunder shall be assignable by Vendor without prior written consent of NCPA, provided, however, that the Vendor may, without such written consent, assign this Agreement and its rights and delegate its obligations hereunder in connection with the transfer or sale of all or substantially all of its assets or business related to this Agreement, or in the event of its merger, consolidation, change in control or similar transaction. Any permitted assignee shall assume all assigned obligations of its assignor under this Agreement.
- This Agreement and NCPA's rights and obligations hereunder may be assigned at NCPA's sole discretion, to an existing or newly established legal entity that has the authority and capacity to perform NCPA's obligations hereunder
- All written communications given hereunder shall be delivered to the addresses as set forth below.

National Cooperative Purchasing Alliance:

Name: Matthew Mackel
Title: Director, Business Development
Address: PO Box 701273
Houston, TX 77270
Signature: 
Date: December 8, 2020

Vendor:

Rush Truck Centers of Texas, LP
Name: Robb Nixon
Title: Vice President, Aftermarket Sales
Address: 555 I.H. 35 South Suit 500
New Braunfels, TX 78130
Signature: 
Date: 11/16/2020

Tab 3 – Vendor Questionnaire

Please provide responses to the following questions that address your company’s operations, organization, structure, and processes for providing products and services.

◆ States Covered

- Bidder must indicate any and all states where products and services can be offered.
- Please indicate the price co-efficient for each state if it varies.

50 States & District of Columbia (Selecting this box is equal to checking all boxes below)

- | | | |
|--|--|---|
| <input checked="" type="checkbox"/> Alabama | <input type="checkbox"/> Maryland | <input type="checkbox"/> South Carolina |
| <input type="checkbox"/> Alaska | <input type="checkbox"/> Massachusetts | <input type="checkbox"/> South Dakota |
| <input checked="" type="checkbox"/> Arizona | <input type="checkbox"/> Michigan | <input checked="" type="checkbox"/> Tennessee |
| <input type="checkbox"/> Arkansas | <input type="checkbox"/> Minnesota | <input checked="" type="checkbox"/> Texas |
| <input checked="" type="checkbox"/> California | <input type="checkbox"/> Mississippi | <input checked="" type="checkbox"/> Utah |
| <input checked="" type="checkbox"/> Colorado | <input type="checkbox"/> Missouri | <input type="checkbox"/> Vermont |
| <input type="checkbox"/> Connecticut | <input type="checkbox"/> Montana | <input checked="" type="checkbox"/> Virginia |
| <input type="checkbox"/> Delaware | <input type="checkbox"/> Nebraska | <input type="checkbox"/> Washington |
| <input type="checkbox"/> District of Columbia | <input checked="" type="checkbox"/> Nevada | <input type="checkbox"/> West Virginia |
| <input checked="" type="checkbox"/> Florida | <input type="checkbox"/> New Hampshire | <input type="checkbox"/> Wisconsin |
| <input checked="" type="checkbox"/> Georgia | <input type="checkbox"/> New Jersey | <input type="checkbox"/> Wyoming |
| <input type="checkbox"/> Hawaii | <input checked="" type="checkbox"/> New Mexico | |
| <input checked="" type="checkbox"/> Idaho | <input type="checkbox"/> New York | |
| <input checked="" type="checkbox"/> Illinois | <input type="checkbox"/> North Carolina | |
| <input checked="" type="checkbox"/> Indiana | <input checked="" type="checkbox"/> North Dakota | |
| <input type="checkbox"/> Iowa | <input checked="" type="checkbox"/> Ohio | |
| <input checked="" type="checkbox"/> Kansas | <input checked="" type="checkbox"/> Oklahoma | |
| <input checked="" type="checkbox"/> Kentucky | <input type="checkbox"/> Oregon | |
| <input type="checkbox"/> Louisiana | <input type="checkbox"/> Pennsylvania | |
| <input type="checkbox"/> Maine | <input type="checkbox"/> Rhode Island | |

All US Territories and Outlying Areas (Selecting this box is equal to checking all boxes below)

American Samoa

Northern Marina Islands

Federated States of Micronesia

Puerto Rico

Guam

U.S. Virgin Islands

Midway Islands

◆ **Minority** **and Women**

Business Enterprise (MWBE) and (HUB) Participation

- It is the policy of some entities participating in NCPA to involve minority and women business enterprises (MWBE) and historically underutilized businesses (HUB) in the purchase of goods and services. Respondents shall indicate below whether or not they are an M/WBE or HUB certified.

- **Minority / Women Business Enterprise**

- Respondent Certifies that this firm is a M/WBE

- **Historically Underutilized Business**

- Respondent Certifies that this firm is a HUB

◆ **Residency**

- Responding Company's principal place of business is in the city of New Braunfels,
State of Texas

◆ **Felony Conviction Notice**

- Please Check Applicable Box;

A publically held corporation; therefore, this reporting requirement is not applicable.

Is not owned or operated by anyone who has been convicted of a felony.

Is owned or operated by the following individual(s) who has/have been convicted of a felony

- If the 3rd box is checked, a detailed explanation of the names and convictions must be attached.

◆ **Distribution Channel**

- Which best describes your company's position in the distribution channel:

Manufacturer Direct Certified education/government reseller

Authorized Distributor Manufacturer marketing through reseller

Value-added reseller Other:

◆ **Processing Information**

- Provide company contact information for the following:

- **Sales Reports / Accounts Payable**

Contact Person: Kim Valadez

Title: Director, Asset Management

Company: Rush Enterprises

Address: 555 I.H. 35 South, Suite 500

City: New Braunfels

State: Texas

Zip: 78130

Phone: 830-302-5691

Email: valadezk@rushenterprises.com

- Purchase Orders

Contact Person: Brian Dawes

Title: National Account Manager

Company: Rush Enterprises

Address: 555 I.H. 35 South, Suite 500

City: New Braunfels

State: Texas

Zip: 78130

Phone: 864-497-3538

Email: dawesb@rushenterprises.com

- Sales and Marketing

Contact Person: Brian Dawes

Title: National Account Manager

Company: Rush Enterprises

Address: 555 I.H. 35 South, Suite 500

City: New Braunfels

State: Texas

Zip: 78130

Phone: 864-497-3538

Email: dawesb@rushenterprises

- ◆ Pricing Information

- In addition to the current typical unit pricing furnished herein, the Vendor agrees to offer all future product introductions at prices that are proportionate to Contract Pricing.

- If answer is no, attach a statement detailing how pricing for NCPA participants would be calculated for future product introductions.

Yes No

- Pricing submitted includes the required NCPA administrative fee. The NCPA fee is calculated based on the invoice price to the customer.

Yes No

- Vendor will provide additional discounts for purchase of a guaranteed quantity.

Yes No

Rush Truck Centers of Texas, LP

NCPA Solicitation Number: 25-20

Tab 4 – Vendor Profile

Official Registered Name and History

Rush Truck Centers of Texas, L.P. is a limited partnership formed in the state of Texas. Rush Truck Centers of Texas, L.P. has two partners: Rushtex, Inc. (a Delaware corporation) is the General Partner and Rushco, Inc. (a Delaware corporation) is the Limited Partner. Rushtex, Inc. and Rushco, Inc. are wholly owned subsidiaries of Rush Enterprises, Inc.

Rush Enterprises, formed in 1965, is a public company traded on NASDAQ under the symbols RUSHA and RUSHB. Rush Enterprises owns and operates the largest network of heavy- and medium-duty truck dealerships in the United States. It sells and services leading truck and bus manufacturers including Peterbilt, Ford, Hino, Isuzu, Blue Bird, International and IC Bus at over 100 locations in 21 states. Rush operates more than 30 dealerships throughout the state of Texas. Rush Enterprises has over 6,000 employees, with more than 1,500 in Texas.

Rush Enterprises, Inc. operates its dealer network through state-based legal entities. A separate legal entity, with a separate tax id number, has been established for each state in which Rush operates, each of which is a wholly-owned subsidiary of Rush Enterprises.

RTC Texas is an authorized dealer in Texas for Peterbilt, Hino, Isuzu, Ford, Blue Bird, Collins Bus and Elkhart Bus. Outside of Texas, Rush Enterprises operates dealership locations in 20 additional states that are licensed to sell International and Mitsubishi Fuso in addition to Peterbilt, Hino, Isuzu, Ford, IC Bus and Collins Bus.

Rush Enterprises enjoys a reputation of providing quality commercial vehicles and professional automotive service through professionally staffed and managed operations. The professionals at Rush dealerships are trained by manufacturers and expert automotive consultants in all aspects of financing motor vehicle sales and providing valuable risk management services.

As of September 30, 2020, Rush Enterprises had cash and cash equivalents on its balance sheet of over \$259,543 million dollars, and, as of November 3, 2020, Rush Enterprises' market cap was over \$1.5 billion dollars. Additional financial information for Rush Enterprises can be found here: <http://investor.rushenterprises.com/results.cfm>.

D&B Number

Given that D&B numbers are issued by physical locations and give the large number of Rush locations, D&B numbers will be made available on request.

Organizational Chart

Brian Dawes, National Account Manager for Bus and Public Sector will be the main contact for this Contract. He reports to Robb Nixon, VP Aftermarket Sales. The Legal Contact for this contract will be Michael Lyons, Associate General Counsel. Lastly, Kim Valadez, Director Asset Management will assist in accounts payable.

Corporate Office Location

Our corporate office is located at 555 I.H. 35 South, Suite 500 New Braunfels Texas 78130. The key contacts are as follows:

Aftermarket National Account Sales Managers					Market Segments/Regions
Last Name	First Name	OE Brand	Cell Phone	Email	
Dawes	Brian	All	864-497-3538	dawesb@rushenterprises.com	Bus/Public Sector/Municipality
Regional Sales Manager					
Pryor	Tim	Navistar	478-952-5253	Pryort@rushenterprises.com	Georgia (South)
Cummings	Andy	Navistar	708-906-0027	cummingsa@rushenterprises.com	Illinois, Indiana (Chicago Area)
Watson	Scott	Navistar	801-259-5965	Watsons1@rushenterprises.com	Idaho/Utah
Williams	Herbie	Navistar	804-296-5174	williamsh1@rushenterprises.com	Virginia
Pangrazzi	Rob	Navistar	704-490-2559	PangrazziR@RushEnterprises.com	North Carolina
Duncan	Matt	Navistar	217-821-6554	DuncanM@rushenterprises.com	Illinois, Missouri
Matos	Justin	Navistar	331-625-4477	matosj1@rushenterprises.com	Georgia (North)
Lakins	Justin	Navistar	440-479-9100	lakinsj@rushenterprises.com	Ohio North, Akron, Cleveland & Columbus
Engel	Jimmy	Navistar	513-372-8843	engelj@rushenterprises.com	Ohio South, Dayton, Cincinnati & Lima
Wade	Brian	Navistar	317-910-9522	wadeb@rushenterprises.com	Indiana
Starcher	CR	Peterbilt	830-837-8282	starcherc@rushenterprises.com	Central Texas, San Antonio, Victoria, Austin, Austin North & Waco
Cortez	Magdalena	Peterbilt	956-212-5397	CortezM1@rushenterprises.com	South Texas, Pharr, Brownsville, Cotulla, Laredo & Corpus
Neumann	Garrett	Peterbilt	936-870-8149	neumanng@rushenterprises.com	West Texas, New Mexico
White	Scott	Peterbilt	214-425-5582	whiteB@rushenterprises.com	Dallas, North Texas
Bailey	Kyle	Peterbilt	720-550-1271	baileyk@rushenterprises.com	Colorado & KC, MO
Monge	Fernando	Peterbilt	949-296-5659	mongef@rushenterprises.com	California
Jones	Zach	Peterbilt	919-933-0401	jonesz@rushenterprises.com	California Asst RSM
Provencher	Jody	Peterbilt	727-421-5244	ProvencherJ@rushenterprises.com	Florida & Mobile AL
Poston	Shane	Peterbilt	936-443-7443	postons@rushenterprises.com	Southeast Texas, Houston (All), Sealy, College Station, & Beaumont
Wallace	Ryan	Peterbilt	903-649-2081	wallacer@rushenterprises.com	Oklahoma
Christopher	Bobby	Peterbilt	903-530-5600	christopherb@rushenterprises.com	East Texas
Adams	Michael	Peterbilt	303-817-7936	AdamsM@Rushenterprises.com	Arizona, Nevada
Wilson	Adam	Peterbilt	731-695-4676	wilsona@rushenterprises.com	Tennessee, Kentucky

Please see the attachment titled RTC Location Doc for all of our Dealership Location Information.

Standard Payment Terms

Our standard payment terms are NET 30.

Competition

Rush Truck Centers biggest competitors are the dealership that sell our competing brands such as:

- Freightliner Dealerships
- Mack Dealerships
- Kenworth Dealerships
- Volvo Dealerships

Rush Enterprise Difference

- Largest commercial vehicle dealer group in North America
- 117 locations in 22 states
- 50% ownership of Rush Truck Centres of Canada, 14 International locations in Ontario
- Class 3-8 truck sales, full range of aftermarket solutions
- Broad market segment coverage
- Largest dealer group for Peterbilt, Navistar, Hino, Isuzu, growing with Ford
- Leasing and rental
- Finance and insurance services
- More than 5M square feet of premium facilities
- Capabilities for all makes and models
- Aftermarket parts
 - More than \$250M parts inventory
 - Genuine OEM and all-makes parts including proprietary Rig Tough and Premium Power powertrain parts
- Service and body shop
 - 2,379 service bays, 2,071 technicians; 25 collision centers
 - 463 mobile and embedded technicians
 - CNG/LNG service capabilities



Marketing Contract Award

If awarded the contract we would reach out the NCPA Customers to make sure they are aware of Rush Enterprises and award. We would also assign an Aftermarket Sales Representative to each location. This person would be responsible working directly with the individual locations for parts and services needs. We would also look for opportunities to participate in NCPA Marketing Materials or Functions.

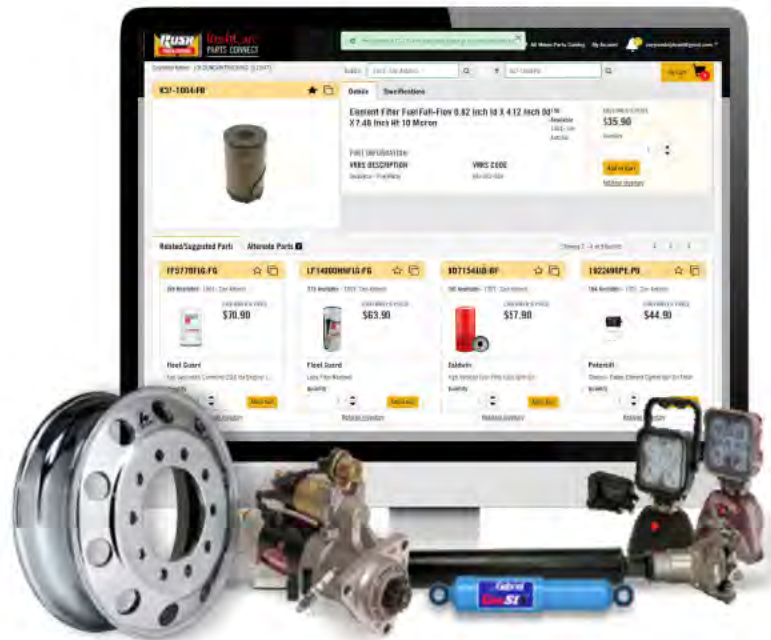
Introducing NCPA

If awarded the contract we would establish a Main/Parent Account number in our SAP System for NCPA. This account number would control all the pricing. Then we would create Chil/Sold To account numbers for each individual Buying Location. We would also establish a National Account Profile for NCPA. This profile will act as the playbook on how to do business with NCPA and will be a living internal document at Rush. We would then have a kick off meeting with all of the Regional Sales Managers to bring them up to speed on the new program. They would then assign the appropriate ASR to call on these locations.

Rush Online Capabilities

Rushcare Parts Connect

- Easy-to-use, intuitive online parts ordering system
- Most comprehensive online source for all-makes parts
- Millions of cross-referenced part numbers
- Simple navigation: search by full or partial part number, description or manufacturer
- Alternative and related part recommendations
- Parts descriptions, full-color photos, specifications and VMRS data at your fingertips
- Local and \$250M nationwide inventory search and availability
- Personalized results based on history
- Parts available for pickup or delivery



Rushcare Service Connect

State-of-the-art online service communication system

- Provides on-demand, 360-degree view of service process for vehicles in service departments
- 24/7 access to repair status
- Access to complete service history of all work done at Rush Truck Centers
- Documented 2-way communication
- Out-of-network service tracking
- Fully functional on mobile devices
- Available to customers at no additional cost

Customer Service

- Rush Truck Centers
 - 117 locations in 22 states
 - Service and body shop
 - 2,379 service bays, 2,071 technicians;
25 collision centers
- Rushcare Rapid Parts Call Center
 - Nationwide network of local parts professionals standing by
 - 5,000 calls per day
 - 96% answer rate
 - 15-second average wait time
 - Fast, personal and expert service with extensive inventory
 - OEM and aftermarket parts ready for immediate pickup or delivery
 - Brands you know and trust in-stock at any location
- Dealership Hours Vary by Location

RUSH TRUCK CENTERS NETWORK



Green Initiatives



ENVIRONMENTAL RESPONSIBILITY

At Rush Enterprises, we recognize we have an obligation to protect our environment and natural resources through sustainable and responsible business practices. Not only do we comply with all applicable environmental laws, we are also committed to continuously striving

to improve waste reduction, energy efficiency and responsible recycling. We actively promote efficient energy use in our facilities and manufacture and offer for sale alternative fuel products. To ensure we comply with all applicable environmental laws and our own environmental standards, we have adopted formal environmental policies, conduct regular environmental audits and continuously monitor our energy use and conservation efforts.

WE RECYCLE THOUSANDS OF TONS OF WASTE EACH YEAR.

Lubricants and Other Fluids: We recycle or reclaim:

- 500,000 gallons of used oil, with over 90% re-refined for resale as engine and lubricant oils in retail markets
- 20,000 gallons of engine coolant
- 160 tons of used oil filters
- All of our used cleaning solvents (which are then processed for reuse)

Batteries: 100% of all batteries we replace— 4,200 tons—are recovered and recycled

Tires: 100% of all tires we replace are recycled

Paper Products: We partner with a national waste management company to collect and recycle our cardboard packaging

WE ARE REDUCING OUR USE OF POTENTIALLY HAZARDOUS CHEMICALS.

We replaced more than half of our traditional solvent-based parts washers with safer and more efficient water-based parts washers. This change reduced our annual solvent usage by 53%—over 12,000 gallons.

We operate multiple paint and body shops across the country. All the paint we use contains low levels of Volatile Organic Compounds (VOCs), which reduces employee exposure to harmful chemicals and minimizes our environmental impact.

WE ARE REDUCING OUR FACILITIES' ENERGY AND WATER CONSUMPTION.

We continuously strive to become more efficient in our energy and water use. Our ongoing initiatives include employing efficient systems and fixtures in construction, remodeling and routine maintenance of our facilities, including installing:

- LED exterior lighting
- LED sensor-enabled interior lighting
- High-efficiency HVAC systems
- Low water flow bathroom fittings

We capture data on all our facilities' energy use using utility aggregators, and we also routinely conduct third-party energy conservation audits to drive energy and resource efficiency.

We installed solar panels on one of our Rush Truck Center facilities in Texas and are evaluating opportunities to expand our use of solar panels to generate clean energy across our dealership network.

WE ARE IMPROVING OUR OWN VEHICLE FLEET EFFICIENCY AND REDUCING EMISSIONS, AND WE ARE ALSO ENABLING OUR CUSTOMERS TO DO SO.

We are increasing the fuel efficiency of our internal fleet of vehicles by transitioning from larger, inefficient engines to more fuel-efficient four- and six-cylinder engines. Over the past five years, we have replaced more than 45% of our fleet with more fuel-efficient vehicles. These efforts, coupled with the use of our vehicle telematics systems, on-board vehicle idle limiters and auto/start stop technology have:

- Reduced vehicle idle-time by 4%
- Saved 315,000 gallons of gasoline and diesel fuel
- Improved our overall average fleet fuel efficiency by 7%

We continuously upgrade our lease and rental fleet with the newest and most fuel-efficient technologies offered by the manufacturers we represent. In addition to offering our manufacturers' latest and most environmentally-conscious vehicles for sale, we also offer our customers vehicle telematics systems, fleet management optimization services, and maintenance/service management tools. These products enable our customers to optimize their fleet fuel-efficiency through real-time analytics of vehicle fleet travel, fuel usage and driver behavior.

WE ARE FACILITATING THE ADOPTION OF ALTERNATIVE FUEL VEHICLES AND TECHNOLOGIES.

Through Rush's Momentum Fuel Technologies and Custom Vehicle Solutions operations, we are facilitating the adoption of certain alternative fuel technologies in commercial vehicles. For example, Momentum is a leading innovator in the design of compressed natural gas (CNG) fuel systems, including its GreenLync™ electronic communication fuel management system. Custom Vehicle Solutions installs and retrofits CNG and propane fuel systems on heavy- and medium-duty commercial vehicles. Additionally, we provide our customers' alternative fuel fleets with reliable service and maintenance, with more than 100 service bays in our Rush Truck Centers dedicated to supporting alternative fuel vehicles.

WE ARE COMMITTED TO THE FUTURE.

We remain committed to continuously improving the sustainability of our business practices as new technologies and environmental solutions become available.

Vendor Certifications

Available upon request

Rush Limited Warranty

NEW PRODUCTS – MANUFACTURER WARRANTIES ONLY. Any warranties on any new product(s) sold by Rush are limited only to any printed warranty provided by the applicable manufacturer of the product. EXCEPT FOR ANY SUCH WARRANTIES MADE BY MANUFACTURERS, THE PRODUCT(S) ARE SOLD WITHOUT ANY OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, EACH OF WHICH IS EXPRESSLY DISCLAIMED.

USED PRODUCTS – NO WARRANTIES. All used product(s) sold by Rush are sold on an “AS IS, WHERE IS” basis, without any warranties by Rush. EXCEPT FOR ANY MANUFACTURERS’ WARRANTIES THAT MAY STILL BE IN EFFECT, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, ARE EXPRESSLY DISCLAIMED.

LIMITED WARRANTY ON SERVICES. Rush warrants that all services performed by Rush for a customer, including repair, maintenance and installation services (“Services”), will be performed in a good and workmanlike manner (“Services Warranty”). The Services Warranty is valid for a period of ninety (90) days from the date the Service is completed. Customer’s sole and exclusive remedy, and Rush’s entire liability, under the Services Warranty is the repair of any nonconforming portion of the Services. RUSH PROVIDES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, CONCERNING ITS SERVICES. The Services Warranty is strictly limited to Services performed by Rush for customer. Rush does not warrant any services provided by any third-party. Any warranties are solely those that are provided by the third-party service provider.

Tab 5 Products and Services

- Buses – respondent must list the makes and models of buses they can provide parts and kits both OEM and aftermarkets brands.
 - OEM Parts
 - IC Bus
 - Bluebird Bus
 - Collins
 - Aftermarket
 - Thomas
- Trucks – respondent must list the makes and models of trucks over two-ton capacity they can provide parts and kits for both OEM and aftermarket
 - OEM Parts
 - Navistar
 - Peterbilt
 - Mitsubishi FUSO
 - Isuzu
 - Hino
 - Ford
 - Cummins
 - CAT
 - Aftermarket
 - Freightliner
 - Volvo
 - Mack
 - Kenworth
- Heavy Construction Equipment – respondent must list the makes and models of construction equipment they can provide parts for both OEM and aftermarket
 - OEM Parts
 - CAT Engine
 - Cummins
 - Aftermarket
 - NA

See Product Line Card below

ALL-MAKES PRODUCT LINE CARD



THE PARTS YOU NEED, THE BRANDS YOU TRUST.

Abex	EiKO	M&C Mud Flaps, Inc.	R.G. Ray
Accuride	Exide	Mascot	Rig Tough
Air-Weigh	Federal-Mogul Motorsports	MEDCO	Roadwarrior
Alcoa	Fleet Engineers	MEI	Robinair
Alliant Power	Fleetguard	Meritor	Rosco
Allison	Fleetrite	Merritt	RTC/Premium Power
Ancra	Flexfab	MGM	SafeTruck
ArmorBlue	FlowBelow	Minimizer	SAF Holland
ATD	Fontaine	Mobil	Schroeder
ATRO	Gabriel	Momentum Fuel Technologies	Seats Inc
Automann	Gates	Monroe	Setco/Lipe
B/A Products	Geotab	Ms Carita	Shell
Baldwin	Globetech	Multiprens	Sheppard
Bendix	Gorilla	Mystik Oil	SKF
Borg Warner	Grizzly	National	Spicer
Bostrom Seating	Grote	National Seating	Sprague
Breeze	Gunite	Navistar Parts	S&S Truck
Buffers USA	Hadley	Northern Radiator	STEMCO
CAT	Haldex	Odyssey	STEMCO Kaiser
Centric	Harp's Tarps	OTC	Timken
Chevron	Heavy Duty Manufacturing	PACCAR Parts	Torca
Cummins	Hendrickson	PAI	Tramec Sloan
Dana	Herd	Pana-Pacific	TRP
Dayton Parts	Horton	PEAK Lighting	TRW
Delco Remy	IATCO	Penray	TSE
DENSO	Imperial Supplies	Permatex	Valley Chrome
Diesel Forward	International	Peterbilt	Valor
Diesel USA Group	Iron Horse	Phillips	Valvoline
Donaldson	JOST	Ports Petroleum	Velvac
Donovan	JW Speaker	Power Services	WABCO
Dorman	Kinedyne	Preco	Webasto
Dynatex	Leece-Neville	Premier Manufacturing	Webb
East Penn	Link	ProTech	Weller
Eaton	Loctite	RedDOT	WURTH
ECCO	Lucas Oil	Reviva	Zerex



WHEN IT COMES TO ALL-MAKES PARTS, NO ONE OFFERS YOU MORE.

BRAKES AND WHEEL END

- Air Brake Accessories
- Air Brake Actuators
- Air Brake Charging
- Air Brake Controls and Sensors
- Air Brake Valves
- Air Disc Brakes
- Automatic Slack Adjusters
- Brake Shoe Kits and Hardware
- Hydraulic Brakes
- Wheel End Parts
- Wheels and Drums

CAB EXTERIOR

- Aerodynamics
- Auxiliary Power Units
- Bumpers
- Door Parts
- Exterior Accessories
- Fenders
- Forward Lighting
- Fuel Tank Accessories
- Grilles and Guards
- Hood Parts
- Mirrors
- Thermo and Comfort
- Tool Boxes, Battery Boxes and Chain Racks
- Windshield Washer Parts
- Windshields and Trim
- Wiper Blades, Arms and Motors

CAB INTERIOR

- Chrome Accessories
- Door Parts
- Floor Mats
- Gauges
- Mattresses and Mattress Covers
- Radios and Antennas
- Seats and Seat Covers
- Windows

CHEMICALS AND LUBRICANTS

- Chemicals, Specialty Lubricants and Additives
- Coolants
- Oils and Greases
- Transmission and Differential Fluids

DRIVETRAIN

- Clutch Accessories and Related Parts
- Differentials and Differential Parts
- Driveline Components
- Heavy-Duty Clutches
- Medium-Duty Clutches
- Transmissions and Transmission Parts

ELECTRICAL

- Batteries
- Cable, Wire, Connectors and Related Parts
- Rotating Electrical

ENGINE AND EMISSIONS

- CNG Fuel Systems
- Engine Mount Insulators
- Engine Parts
- Engines and Overhaul Kits
- Exhaust
- Filters
- Fuel System Parts
- Oil Pan Accessories
- Sensors

ENGINE COOLING

- Belts
- Charge Air Coolers
- Coolant Reservoirs
- Fan Drives and Related Parts
- Hose Clamps
- Hoses
- Radiators

WHEN IT COMES TO ALL-MAKES PARTS, NO ONE OFFERS YOU MORE.

FIFTH WHEELS AND COUPLINGS

Coupling Products and Related Parts
Fifth Wheels
Fifth Wheel Service Parts

HVAC

A/C Compressor Assemblies
A/C Condensers
Blower Motors
Bus HVAC
Expansion Valves and Orifice Tubes
Heating
HVAC Units
Medium-Duty HVAC
Receiver Driers and Accumulators
Relays and Refrigerants
Switches and Resistors
Ventilation

LIGHTING

Bulbs
Other Replacement Lighting
Reflectors and Accessories
Stop, Turn, Tail, Side, Marker and Clearance
Work Lighting

SAFETY

Cargo Control
Mudflaps and Accessories
Tire and Wheel Safety
Warning Devices

STEERING AND SUSPENSION

Leveling and Height Control
Shock Absorbers
Steering
Suspension

TECHNOLOGY

Assets Tracker and Monitoring
Cameras and Collision Avoidance
Compliance and Connectivity
Diagnostic Connectors
Electronic Logging Devices
Hardware
RushCare Parts Connect
RushCare Service Connect
RushCare Telematics
Tablets and Mounts
Tire Pressure Monitoring

TOOLS AND SHOP SUPPLIES

Shop Supplies
Tools and Equipment

TRAILER

Landing Gear
Suspension
Trailer Axles
Trailer Parts

For more products, see our All-Makes Parts Catalog at rushtruckcenters.com/all-makes
or to Shop Parts, visit rushtruckcenters.com/parts-connect.

IF YOU NEED ANYTHING, WE'LL BE RIGHT HERE.

NEW AND PRE-OWNED SALES | SERVICE | MOBILE SERVICE | INSURANCE | COLLISION CENTER | ALL-MAKES | PARTS LEASING | FINANCING | INSURANCE



> **MORE LOCATIONS. MORE SOLUTIONS.** Rush Truck Centers is the premier solutions provider to the commercial vehicle industry and the largest network of commercial vehicle dealerships in the United States and Canada. With more than 100 locations nationwide, our truck centers are strategically located in high-traffic areas on or near major highways. These one-stop centers offer an integrated approach to meeting customer needs – from sales of new and pre-owned vehicles to aftermarket parts, service and collision center operations. We also provide CNG fuel systems, telematics products and other vehicle technologies, as well as vehicle up-fitting, chrome accessories and tires. We represent industry-leading manufacturers, including Peterbilt, International, Hino, Isuzu, Ford, Blue Bird, Collins Bus, Elkhart and IC Bus.

Tab 8 – Value Added Products and Services

- ◆ Include any additional products and/or services available that vendor currently performs in their normal course of business that is not included in the scope of the solicitation that you think will enhance and add value to this contract for Region 14 ESC and all NCPA participating entities.
- ◆ Additional related products and services respondents provide should also be included in the price proposal.

Rush not only provides quality products, we also provide world class service. Service Discount off Door Rate will be quoted.

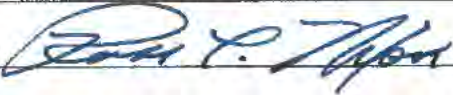
Tab 9 – Required Documents

- ◆ Clean Air and Water Act / Debarment Notice
- ◆ Contractors Requirements
- ◆ Antitrust Certification Statements
- ◆ Required Clauses for Federal Funds Certifications
- ◆ Required Clauses for Federal Assistance by FTA
- ◆ State Notice Addendum

Clean Air and Water Act & Debarment Notice

I, the Vendor, am in compliance with all applicable standards, orders or regulations issued pursuant to the Clean Air Act of 1970, as Amended (42 U.S. C. 1857 (h)), Section 508 of the Clean Water Act, as amended (33 U.S.C. 1368), Executive Order 117389 and Environmental Protection Agency Regulation, 40 CFR Part 15 as required under OMB Circular A-102, Attachment O, Paragraph 14 (1) regarding reporting violations to the grantor agency and to the United States Environment Protection Agency Assistant Administrator for the Enforcement.

I hereby further certify that my company has not been debarred, suspended or otherwise ineligible for participation in Federal Assistance programs under Executive Order 12549, "Debarment and Suspension", as described in the Federal Register and Rules and Regulations

Potential Vendor	Rush Truck Centers of Texas, LP
Print Name	Robb Nixon
Address	555 I.H. 35 South, Suite 500
City, State, Zip	New Braunfels, TX, 78130
Authorized signature	
Date	November 19, 2020

Contractor Requirements

Contractor Certification Contractor's Employment Eligibility

By entering the contract, Contractor warrants compliance with the Federal Immigration and Nationality Act (FINA), and all other federal and state immigration laws and regulations. The Contractor further warrants that it is in compliance with the various state statutes of the states it is will operate this contract in.

Participating Government Entities including School Districts may request verification of compliance from any Contractor or subcontractor performing work under this Contract. These Entities reserve the right to confirm compliance in accordance with applicable laws.

Should the Participating Entities suspect or find that the Contractor or any of its subcontractors are not in compliance, they may pursue any and all remedies allowed by law, including, but not limited to: suspension of work, termination of the Contract for default, and suspension and/or debarment of the Contractor. All costs necessary to verify compliance are the responsibility of the Contractor.

The offeror complies and maintains compliance with the appropriate statutes which requires compliance with federal immigration laws by State employers, State contractors and State subcontractors in accordance with the E-Verify Employee Eligibility Verification Program.

Contractor shall comply with governing board policy of the NCPA Participating entities in which work is being performed

Fingerprint & Background Checks

If required to provide services on school district property at least five (5) times during a month, contractor shall submit a full set of fingerprints to the school district if requested of each person or employee who may provide such service. Alternately, the school district may fingerprint those persons or employees. An exception to this requirement may be made as authorized in Governing Board policy. The district shall conduct a fingerprint check in accordance with the appropriate state and federal laws of all contractors, subcontractors or vendors and their employees for which fingerprints are submitted to the district. Contractor, subcontractors, vendors and their employees shall not provide services on school district properties until authorized by the District.

The offeror shall comply with fingerprinting requirements in accordance with appropriate statutes in the state in which the work is being performed unless otherwise exempted.

Contractor shall comply with governing board policy in the school district or Participating Entity in which work is being performed

Business Operations in Sudan, Iran

In accordance with A.R.S. 35-391 and A.R.S. 35-393, the Contractor hereby certifies that the contractor does not have scrutinized business operations in Sudan and/or Iran.

Authorized signature



Date

November 19, 2020

Antitrust Certification Statements (Tex. Government Code § 2155.005)

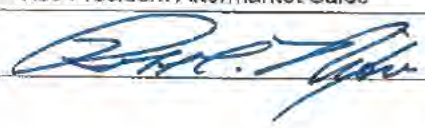
I affirm under penalty of perjury of the laws of the State of Texas that:

(1) I am duly authorized to execute this contract on my own behalf or on behalf of the company, corporation, firm, partnership or individual (Company) listed below;

(2) In connection with this bid, neither I nor any representative of the Company has violated any provision of the Texas Free Enterprise and Antitrust Act, Tex. Bus. & Comm. Code Chapter 15;

(3) In connection with this bid, neither I nor any representative of the Company has violated any federal antitrust law; and

(4) Neither I nor any representative of the Company has directly or indirectly communicated any of the contents of this bid to a competitor of the Company or any other company, corporation, firm, partnership or individual engaged in the same line of business as the Company.

Company name	Rush Truck Centers of Texas, LP
Address	555 I.H. 35 South, Suite 500
City/State/Zip	New Braunfels / Texas / 78130
Telephone No.	830-302-5260
Fax No.	nixonr@rushenterprises.com
Email address	nixonr@rushenterprises.com
Printed name	Robb Nixon
Position with company	Vice President Aftermarket Sales
Authorized signature	

Required Clauses for Federal Funds Certifications

Participating Agencies may elect to use federal funds to purchase under the Master Agreement. The following certifications and provisions may be required and apply when a Participating Agency expends federal funds for any purchase resulting from this procurement process. Pursuant to 2 C.F.R. § 200.326, all contracts, including small purchases, awarded by the Participating Agency and the Participating Agency's subcontractors shall contain the procurement provisions of Appendix II to Part 200, as applicable.

APPENDIX II TO 2 CFR PART 200

(A) Contracts for more than the simplified acquisition threshold currently set at \$150,000, which is the inflation adjusted amount determined by the Civilian Agency Acquisition Council and the Defense Acquisition Regulations Council (Councils) as authorized by 41 U.S.C. 1908, must address administrative, contractual, or legal remedies in instances where contractors violate or breach contract terms, and provide for such sanctions and penalties as appropriate.

(B) Termination for cause and for convenience by the grantee or subgrantee including the manner by which it will be effected and the basis for settlement. (All contracts in excess of \$10,000)

(C) Equal Employment Opportunity. Except as otherwise provided under 41 CFR Part 60, all contracts that meet the definition of "federally assisted construction contract" in 41 CFR Part 60-1.3 must include the equal opportunity clause provided under 41 CFR 60-1.4(b), in accordance with Executive Order 11246, "Equal Employment Opportunity" (30 CFR 12319, 12935, 3 CFR Part, 1964-1965 Comp., p. 339), as amended by Executive Order 11375, "Amending Executive Order 11246 Relating to Equal Employment Opportunity," and implementing regulations at 41 CFR part 60, "Office of Federal Contract Compliance Programs, Equal Employment Opportunity, Department of Labor."

Pursuant to Federal Rule (C) above, when a Participating Agency expends federal funds on any federally assisted construction contract, the equal opportunity clause is incorporated by reference herein.

(D) Davis-Bacon Act, as amended (40 U.S.C. 3141-3148). When required by Federal program legislation, all prime construction contracts in excess of \$2,000 awarded by non-Federal entities must include a provision for compliance with the Davis-Bacon Act (40 U.S.C. 3141-3144, and 3146-3148) as supplemented by Department of Labor regulations (29 CFR Part 5, "Labor Standards Provisions Applicable to Contracts Covering Federally Financed and Assisted Construction"). In accordance with the statute, contractors must be required to pay wages to laborers and mechanics at a rate not less than the prevailing wages specified in a wage determination made by the Secretary of Labor. In addition, contractors must be required to pay wages not less than once a week. The non-Federal entity must place a copy of the current prevailing wage determination issued by the Department of Labor in each solicitation. The decision to award a contract or subcontract must be conditioned upon the acceptance of the wage determination. The non-Federal entity must report all suspected or reported violations to the Federal awarding agency. The contracts must also include a provision

for compliance with the Copeland “Anti-Kickback” Act (40 U.S.C. 3145), as supplemented by Department of Labor regulations (29 CFR Part 3, “Contractors and Subcontractors on Public Building or Public Work Financed in Whole or in Part by Loans or Grants from the United States”). The Act provides that each contractor or subrecipient must be prohibited from inducing, by any means, any person employed in the construction, completion, or repair of public work, to give up any part of the compensation to which he or she is otherwise entitled. The non-Federal entity must report all suspected or reported violations to the Federal awarding agency.

(E) Contract Work Hours and Safety Standards Act (40 U.S.C. 3701-3708). Where applicable, all contracts awarded by the non-Federal entity in excess of \$100,000 that involve the employment of mechanics or laborers must include a provision for compliance with 40 U.S.C. 3702 and 3704, as supplemented by Department of Labor regulations (29 CFR Part 5). Under 40 U.S.C. 3702 of the Act, each contractor must be required to compute the wages of every mechanic and laborer on the basis of a standard work week of 40 hours. Work in excess of the standard work week is permissible provided that the worker is compensated at a rate of not less than one and a half times the basic rate of pay for all hours worked in excess of 40 hours in the work week. The requirements of 40 U.S.C. 3704 are applicable to construction work and provide that no laborer or mechanic must be required to work in surroundings or under working conditions which are unsanitary, hazardous or dangerous. These requirements do not apply to the purchases of supplies or materials or articles ordinarily available on the open market, or contracts for transportation or transmission of intelligence.

(F) Rights to Inventions Made Under a Contract or Agreement. If the Federal award meets the definition of “funding agreement” under 37 CFR §401.2 (a) and the recipient or subrecipient wishes to enter into a contract with a small business firm or nonprofit organization regarding the substitution of parties, assignment or performance of experimental, developmental, or research work under that “funding agreement,” the recipient or subrecipient must comply with the requirements of 37 CFR Part 401, “Rights to Inventions Made by Nonprofit Organizations and Small Business Firms Under Government Grants, Contracts and Cooperative Agreements,” and any implementing regulations issued by the awarding agency.

(G) Clean Air Act (42 U.S.C. 7401-7671q.) and the Federal Water Pollution Control Act (33 U.S.C. 1251-1387), as amended— Contracts and subgrants of amounts in excess of \$150,000 must contain a provision that requires the non-Federal award to agree to comply with all applicable standards, orders or regulations issued pursuant to the Clean Air Act (42 U.S.C. 7401- 7671q) and the Federal Water Pollution Control Act as amended (33 U.S.C. 1251- 1387). Violations must be reported to the Federal awarding agency and the Regional Office of the Environmental Protection Agency (EPA).

(H) Debarment and Suspension (Executive Orders 12549 and 12689)—A contract award (see 2 CFR 180.220) must not be made to parties listed on the government wide exclusions in the System for Award Management (SAM), in accordance with the OMB guidelines at 2 CFR 180 that implement Executive Orders 12549 (3 CFR part 1986 Comp., p. 189) and 12689 (3 CFR part 1989 Comp., p. 235), “Debarment and Suspension.” SAM Exclusions contains the names of parties debarred, suspended, or otherwise excluded by agencies, as well as parties declared ineligible under statutory or regulatory authority other than Executive Order 12549.

(I) Byrd Anti-Lobbying Amendment (31 U.S.C. 1352)—Contractors that apply or bid for an award exceeding \$100,000 must file the required certification. Each tier certifies to the tier above that it will not and has not used Federal appropriated funds to pay any person or organization for influencing or attempting to influence an officer or employee

of any agency, a member of Congress, officer or employee of Congress, or an employee of a member of Congress in connection with obtaining any Federal contract, grant or any other award covered by 31 U.S.C. 1352. Each tier must also disclose any lobbying with non-Federal funds that takes place in connection with obtaining any Federal award. Such disclosures are forwarded from tier to tier up to the non-Federal award.

RECORD RETENTION REQUIREMENTS FOR CONTRACTS INVOLVING FEDERAL FUNDS

When federal funds are expended by Participating Agency for any contract resulting from this procurement process, offeror certifies that it will comply with the record retention requirements detailed in 2 CFR § 200.333. The offeror further certifies that offeror will retain all records as required by 2 CFR § 200.333 for a period of three years after grantees or subgrantees submit final expenditure reports or quarterly or annual financial reports, as applicable, and all other pending matters are closed.

CERTIFICATION OF COMPLIANCE WITH THE ENERGY POLICY AND CONSERVATION ACT

When Participating Agency expends federal funds for any contract resulting from this procurement process, offeror certifies that it will comply with the mandatory standards and policies relating to energy efficiency which are contained in the state energy conservation plan issued in compliance with the Energy Policy and Conservation Act (42 U.S.C. 6321 et seq.; 49 C.F.R. Part 18).

CERTIFICATION OF COMPLIANCE WITH BUY AMERICA PROVISIONS

To the extent purchases are made with Federal Highway Administration, Federal Railroad Administration, or Federal Transit Administration funds, offeror certifies that its products comply with all applicable provisions of the Buy America Act and agrees to provide such certification or applicable waiver with respect to specific products to any Participating Agency upon request. Purchases made in accordance with the Buy America Act must still follow the applicable procurement rules calling for free and open competition.

Rush Truck Centers of Texas, LP

Supplement
to
Required Clauses for Federal Funds Certifications

A. Certification of Compliance with Buy America Provisions

Rush is a dealer, not a manufacturer, and will be required to check with applicable manufacturers of the products it sells to determine whether they meet Buy America provisions. As this could vary based on manufacturer and product, Rush cannot confirm in advance that products sold to the District meet the Buy America provisions. If required by the District, Rush will check with individual manufacturers at the time of purchase.

B. Disadvantaged Business Participation

To the extent Rush requires subcontractor assistance under this contract, Rush will consider all qualified candidates, including DBE certified businesses, for such work.

Required Clauses for Federal Assistance provided by FTA

ACCESS TO RECORDS AND REPORTS

Contractor agrees to:

- a) Maintain all books, records, accounts and reports required under this Contract for a period of not less than three (3) years after the date of termination or expiration of this Contract or any extensions thereof except in the event of litigation or settlement of claims arising from the performance of this Contract, in which case Contractor agrees to maintain same until Public Agency, the FTA Administrator, the Comptroller General, or any of their duly authorized representatives, have disposed of all such litigation, appeals, claims or exceptions related thereto.
- b) Permit any of the foregoing parties to inspect all work, materials, payrolls, and other data and records with regard to the Project, and to audit the books, records, and accounts with regard to the Project and to reproduce by any means whatsoever or to copy excerpts and transcriptions as reasonably needed for the purpose of audit and examination.

FTA does not require the inclusion of these requirements of Article 1.01 in subcontracts. Reference 49 CFR 18.39 (i)(11).

CIVIL RIGHTS / TITLE VI REQUIREMENTS

- 1) Non-discrimination. In accordance with Title VI of the Civil Rights Act of 1964, as amended, 42 U.S.C. § 2000d, Section 303 of the Age Discrimination Act of 1975, as amended, 42 U.S.C. § 6102, Section 202 of the Americans with Disabilities Act of 1990, as amended, 42 U.S.C. § 12132, and Federal Transit Law at 49 U.S.C. § 5332, Contractor or subcontractor agrees that it will not discriminate against any employee or applicant for employment because of race, color, creed, national origin, sex, marital status age, or disability. In addition, Contractor agrees to comply with applicable Federal implementing regulations and other implementing requirements FTA may issue.
- 2) Equal Employment Opportunity. The following Equal Employment Opportunity requirements apply to this Contract:
 - a. Race, Color, Creed, National Origin, Sex. In accordance with Title VII of the Civil Rights Act, as amended, 42 U.S.C. § 2000e, and Federal Transit Law at 49 U.S.C. § 5332, the Contractor agrees to comply with all applicable Equal Employment Opportunity requirements of U.S. Dept. of Labor regulations, "Office of Federal Contract Compliance Programs, Equal Employment Opportunity, Department of Labor, 41 CFR, Parts 60 et seq., and with any applicable Federal statutes, executive orders, regulations, and Federal policies that may in the future affect construction activities undertaken in the course of this Project. Contractor agrees to take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, creed, national origin, sex, marital status, or age. Such action shall include, but not be limited to, the following: employment, upgrading, demotion or transfer, recruitment or recruitment advertising, layoff or termination, rates of pay or other forms of compensation; and selection for training, including apprenticeship. In addition, Contractor agrees to comply with any implementing requirements FTA may issue.
 - b. Age. In accordance with the Age Discrimination in Employment Act (ADEA) of 1967, as amended, 29 U.S.C. Sections 621 through 634, and Equal Employment Opportunity Commission (EEOC) implementing regulations, "Age Discrimination in Employment Act", 29 CFR Part 1625, prohibit employment discrimination by Contractor against individuals on the basis of age, including present and prospective

employees. In addition, Contractor agrees to comply with any implementing requirements FTA may issue.

- c. Disabilities. In accordance with Section 102 of the Americans with Disabilities Act of 1990, as amended (ADA), 42 U.S.C. Sections 12101 *et seq.*, prohibits discrimination against qualified individuals with disabilities in programs, activities, and services, and imposes specific requirements on public and private entities. Contractor agrees that it will comply with the requirements of the Equal Employment Opportunity Commission (EEOC), "Regulations to Implement the Equal Employment Provisions of the Americans with Disabilities Act," 29 CFR, Part 1630, pertaining to employment of persons with disabilities and with their responsibilities under Titles I through V of the ADA in employment, public services, public accommodations, telecommunications, and other provisions.
 - d. Segregated Facilities. Contractor certifies that their company does not and will not maintain or provide for their employees any segregated facilities at any of their establishments, and that they do not and will not permit their employees to perform their services at any location under the Contractor's control where segregated facilities are maintained. As used in this certification the term "segregated facilities" means any waiting rooms, work areas, restrooms and washrooms, restaurants and other eating areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion or national origin because of habit, local custom, or otherwise. Contractor agrees that a breach of this certification will be a violation of this Civil Rights clause.
- 3) Solicitations for Subcontracts, Including Procurements of Materials and Equipment. In all solicitations, either by competitive bidding or negotiation, made by Contractor for work to be performed under a subcontract, including procurements of materials or leases of equipment, each potential subcontractor or supplier shall be notified by Contractor of Contractor's obligations under this Contract and the regulations relative to non-discrimination on the grounds of race, color, creed, sex, disability, age or national origin.
 - 4) Sanctions of Non-Compliance. In the event of Contractor's non-compliance with the non-discrimination provisions of this Contract, Public Agency shall impose such Contract sanctions as it or the FTA may determine to be appropriate, including, but not limited to: 1) Withholding of payments to Contractor under the Contract until Contractor complies, and/or; 2) Cancellation, termination or suspension of the Contract, in whole or in part.

Contractor agrees to include the requirements of this clause in each subcontract financed in whole or in part with Federal assistance provided by FTA, modified only if necessary to identify the affected parties.

DISADVANTAGED BUSINESS PARTICIPATION

This Contract is subject to the requirements of Title 49, Code of Federal Regulations, Part 26, "*Participation by Disadvantaged Business Enterprises in Department of Transportation Financial Assistance Programs*", therefore, it is the policy of the Department of Transportation (DOT) to ensure that Disadvantaged Business Enterprises (DBEs), as defined in 49 CFR Part 26, have an equal opportunity to receive and participate in the performance of DOT-assisted contracts.

- 1) Non-Discrimination Assurances. Contractor or subcontractor shall not discriminate on the basis of race, color, national origin, or sex in the performance of this Contract. Contractor shall carry out all applicable requirements of 49 CFR Part 26 in the award and administration of DOT-assisted contracts. Failure by Contractor to carry out these requirements is a material breach of this Contract, which may result in the termination of this Contract or other such remedy as public agency deems appropriate. Each subcontract Contractor signs with a subcontractor must include the assurance in this paragraph. (See 49 CFR 26.13(b)).

- 2) Prompt Payment. Contractor is required to pay each subcontractor performing Work under this prime Contract for satisfactory performance of that work no later than thirty (30) days after Contractor's receipt of payment for that Work from public agency. In addition, Contractor is required to return any retainage payments to those subcontractors within thirty (30) days after the subcontractor's work related to this Contract is satisfactorily completed and any liens have been secured. Any delay or postponement of payment from the above time frames may occur only for good cause following written approval of public agency. This clause applies to both DBE and non-DBE subcontractors. Contractor must promptly notify public agency whenever a DBE subcontractor performing Work related to this Contract is terminated or fails to complete its Work, and must make good faith efforts to engage another DBE subcontractor to perform at least the same amount of work. Contractor may not terminate any DBE subcontractor and perform that Work through its own forces, or those of an affiliate, without prior written consent of public agency.
- 3) DBE Program. In connection with the performance of this Contract, Contractor will cooperate with public agency in meeting its commitments and goals to ensure that DBEs shall have the maximum practicable opportunity to compete for subcontract work, regardless of whether a contract goal is set for this Contract. Contractor agrees to use good faith efforts to carry out a policy in the award of its subcontracts, agent agreements, and procurement contracts which will, to the fullest extent, utilize DBEs consistent with the efficient performance of the Contract.

ENERGY CONSERVATION REQUIREMENTS

Contractor agrees to comply with mandatory standards and policies relating to energy efficiency which are contained in the State energy conservation plans issued under the Energy Policy and Conservation Act, as amended, 42 U.S.C. Sections 6321 *et seq.* and 41 CFR Part 301-10.

FEDERAL CHANGES

Contractor shall at all times comply with all applicable FTA regulations, policies, procedures and directives, including without limitation those listed directly or by reference in the Contract between public agency and the FTA, as they may be amended or promulgated from time to time during the term of this contract. Contractor's failure to so comply shall constitute a material breach of this Contract.

INCORPORATION OF FEDERAL TRANSIT ADMINISTRATION (FTA) TERMS

The provisions include, in part, certain Standard Terms and Conditions required by the U.S. Department of Transportation (DOT), whether or not expressly set forth in the preceding Contract provisions. All contractual provisions required by the DOT, as set forth in the most current FTA Circular 4220.1F, dated November 1, 2008, are hereby incorporated by reference. Anything to the contrary herein notwithstanding, all FTA mandated terms shall be deemed to control in the event of a conflict with other provisions contained in this Contract. Contractor agrees not to perform any act, fail to perform any act, or refuse to comply with any public agency requests that would cause public agency to be in violation of the FTA terms and conditions.

NO FEDERAL GOVERNMENT OBLIGATIONS TO THIRD PARTIES

Agency and Contractor acknowledge and agree that, absent the Federal Government's express written consent and notwithstanding any concurrence by the Federal Government in or approval of the solicitation or award of the underlying Contract, the Federal Government is not a party to this Contract and shall not be subject to any obligations or liabilities to agency, Contractor, or any other party (whether or not a party to that contract) pertaining to any matter resulting from the underlying Contract.

Contractor agrees to include the above clause in each subcontract financed in whole or in part with federal assistance provided by the FTA. It is further agreed that the clause shall not be modified, except to identify the subcontractor who will be subject to its provisions.

PROGRAM FRAUD AND FALSE OR FRAUDULENT STATEMENTS

Contractor acknowledges that the provisions of the Program Fraud Civil Remedies Act of 1986, as amended, 31 U.S.C. §§ 3801 et seq. and U.S. DOT regulations, "Program Fraud Civil Remedies," 49 CFR Part 31, apply to its actions pertaining to this Contract. Upon execution of the underlying Contract, Contractor certifies or affirms the truthfulness and accuracy of any statement it has made, it makes, it may make, or causes to be made, pertaining to the underlying Contract or the FTA assisted project for which this Contract Work is being performed.

In addition to other penalties that may be applicable, Contractor further acknowledges that if it makes, or causes to be made, a false, fictitious, or fraudulent claim, statement, submission, or certification, the Federal Government reserves the right to impose the penalties of the Program Fraud Civil Remedies Act of 1986 on Contractor to the extent the Federal Government deems appropriate.

Contractor also acknowledges that if it makes, or causes to be made, a false, fictitious, or fraudulent claim, statement, submission, or certification to the Federal Government under a contract connected with a project that is financed in whole or in part with Federal assistance originally awarded by FTA under the authority of 49 U.S.C. § 5307, the Government reserves the right to impose the penalties of 18 U.S.C. § 1001 and 49 U.S.C. § 5307 (n)(1) on the Contractor, to the extent the Federal Government deems appropriate.

Contractor agrees to include the above clauses in each subcontract financed in whole or in part with Federal assistance provided by FTA. It is further agreed that the clauses shall not be modified, except to identify the subcontractor who will be subject to the provisions.

State Notice Addendum

The National Cooperative Purchasing Alliance (NCPA), on behalf of NCPA and its current and potential participants to include all county, city, special district, local government, school district, private K-12 school, higher education institution, state, tribal government, other government agency, healthcare organization, nonprofit organization and all other Public Agencies located nationally in all fifty states, issues this Request for Proposal (RFP) to result in a national contract.

For your reference, the links below include some, but not all, of the entities included in this proposal:

http://www.usa.gov/Agencies/State_and_Territories.shtml

<https://www.usa.gov/local-governments>



Region XIV Education Service Center

1850 Highway 351
Abilene, TX 79601-4750
325-675-8600
FAX 325-675-8659

Tuesday, December 8th, 2020

Rush Truck Centers of Texas, LP
ATTN: Robb Nixon
555 I.H. 35 South, Suite 500
New Braunfels, TX 78130

Dear Robb,

Region XIV Education Service Center is happy to announce that Rush Truck Centers of Texas, LP has been awarded an annual contract for Heavy Equipment, Diesel Truck, Bus Parts and Related Goods and Services based on the proposal submitted to Region XIV ESC.

The contract is effective immediately and will expire on December 31st, 2023. The contract can then be renewed annually for an additional two years, if mutually agreed on by Region XIV ESC and Rush Truck Centers of Texas, LP.

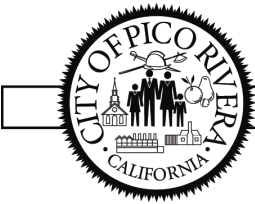
We look forward to a long and successful partnership underneath this contract.

If you have any questions or concerns, feel free to contact me at 325-675-8600.

Sincerely,

A handwritten signature in blue ink that reads "Shane Fields".

Shane Fields
Region XIV, Executive Director



Tuesday, June 13, 2023

A Regular Meeting of the Water Authority was held in the Parks and Recreation Community Room, 6767 Passons Boulevard, Pico Rivera, California.

Meeting was jointly held with the City Council and Water Authority. Items appear as listed on the combined agenda for the meeting of June 13, 2023.

Authority President Lutz called the meeting to order at 6:00 p.m.

PRESENT: Camacho, Garcia, Lara, Sanchez, Lutz

ABSENT: None

PUBLIC COMMENTS: None

CONSENT CALENDAR:

Water Authority:

18. Minutes:

- Approved Water Authority regular meeting of May 9, 2023.

19. PFAS Treatment System Project (CIP No. 50042) – Execute Professional Services Agreements for Ion Exchange Resin and Design Services. (500)

1. Approved a Professional Services Agreement to complete the scope of work under Agreement No. 21-58, in the amount not-to-exceed \$1,746,134, to Calgon Carbon Corporation (Calgon Corporation), for procurement of Ion Exchange (IX) resin for treatment of per and polyfluoroalkyl substances (PFAS) for the PFAS Treatment System Project (CIP No. 50042), and authorized the Executive Director to execute the agreement in a form approved by the General Counsel; and
2. Approved a Professional Services Agreement to complete the scope of work under Agreement No. 20-50, in the amount not-to-exceed \$1,289,194, to Jacobs Engineering Group, Inc. (Jacobs Engineering), to provide engineering design and construction support services for treatment of the PFAS Treatment System Project (CIP No. 50042) and authorized the Executive Director to execute the agreement in a form approved by the General Counsel.

Agreement No. 23-72 Agreement No. 23-73

Motion by Commissioner Garcia, seconded by Vice President Lara to approve Consent Calendar Item Nos. 18 and 19. Motion carries by the following roll call vote:

AYES: Camacho, Garcia, Lara, Sanchez, Lutz
NOES: None

CONSENT CALENDAR ITEMS PULLED FOR FURTHER DISCUSSION: None

REGULAR AGENDA: None

ADJOURNMENT:

President Lutz adjourned the Water Authority meeting at 7:50 p.m. in memory of El Rancho High School Alumni and Los Angeles County Board of Supervisor Gloria Molina. There being no objection it was so ordered.

AYES: Camacho, Garcia, Lara, Sanchez, Lutz
ABSENT: None

Erik Lutz, President

ATTEST:

Cynthia Ayala, CMC, Authority Secretary

I hereby certify that the foregoing is a true and correct report of the proceedings of the Water Authority regular meeting dated June 13, 2023, and received and filed by the Water Authority on September 26, 2023.

Cynthia Ayala, CMC, Authority Secretary



Tuesday, August 22, 2023

A Special Meeting of the Water Authority was held in the Parks and Recreation Community Room, 6767 Passons Boulevard, Pico Rivera, California.

Meeting was jointly held with the City Council, Housing Assistance Agency, and Water Authority. Items appear as listed on the combined agenda for the meeting of August 22, 2023.

Authority President Lutz called the meeting to order at 6:02 p.m.

PRESENT: Garcia, Sanchez, Lutz

ABSENT: Camacho (Excused), Lara (Excused)

PUBLIC COMMENTS: None

CONSENT CALENDAR ITEMS:

Water Authority:

3. Award an Agreement with Infosend, Inc. for Water Bill Printing and Mailing Services. (500)

1. Approved Resolution No. 23-36 authorizing the City Manager to execute the agreement as authorized under the City's piggybacking purchasing procurement procedures, in a form approved by the City Attorney; and
2. Awarded an agreement with Infosend, Inc. for water bill printing and mailing services, in an amount not-to-exceed \$240,000 over three years, with two one-year extensions of \$80,000 each, at the discretion of the City of Pico Rivera.

Resolution No. 23-36 A RESOLUTION OF THE PICO RIVERA WATER AUTHORITY, AUTHORIZING AN AGREEMENT WITH INFOSEND, INC. UTILIZING THE PIGGYBACK PROCUREMENT PROCEDURES AUTHORIZED UNDER SECTION 3.20.030 OF THE PICO RIVERA MUNICIPAL CODE

Agreement No. 23-74

Motion by Commissioner Garcia, seconded by Commissioner Dr. Sanchez to approve Consent Calendar Item No. 3. Motion carries by the following roll call vote:

AYES: Garcia, Sanchez, Lutz

NOES: None

ABSENT: Camacho, Lara

CONSENT CALENDAR ITEMS PULLED FOR FURTHER DISCUSSION: None

REGULAR AGENDA: None

ADJOURNMENT:

President Lutz adjourned the Water Authority meeting at 6:13 p.m. in memory of Kathleen Solomon, Pete Ralph Cano, Virginia Villarreal. There being no objection, it was so ordered.

AYES: Garcia, Sanchez, Lutz

ABSENT: Camacho, Lara

Erik Lutz, President

ATTEST:

Cynthia Ayala, CMC, Authority Secretary

I hereby certify that the foregoing is a true and correct report of the proceedings of the Water Authority regular meeting dated August 22, 2023, and received and filed by the Water Authority on September 26, 2023.

Cynthia Ayala, CMC, Authority Secretary



To: President and Commissioners
From: Executive Director
Meeting Date: September 26, 2023
Subject: APPROVE AN AGREEMENT WITH FERGUSON WATERWORK FOR A 5-YEAR SUBSCRIPTION OF NEPTUNE 360 SAAS SOFTWARE FOR THE ADVANCED METERING INFRASTRUCTURE

Recommendation:

1. Approve an agreement between Pico Rivera Water Authority (PRWA) and Ferguson Waterworks for an annual subscription to Neptune 360 SaaS Platform for the Advanced Metering Infrastructure (AMI) for the annual amount of \$30,000 and a not-to-exceed amount of \$156,121 for the total of five (5) years which includes a 2% increase each year; and
2. Authorize the Executive Director to execute the agreement in a form approved by the General Counsel.

Fiscal Impact:

The fiscal year 2023-24 Adopted Budget includes sufficient funds for the annual subscription amount of \$30,000 under Account No. 550.40.4920-54500 (Contracted Services). No additional appropriations are needed. After year one (1), a 2% increase will be included for years two (2) through five (5).

Discussion:

In 2023, PRWA began the implementation of the Advanced Metering Infrastructure (AMI) technology throughout the PRWA service area. To obtain the full benefits of the AMI system, PRWA integrated Neptune 360 SaaS Platform with PRWA's database and Tyler Technologies (New World) billing software. Smart metering technology is necessary to secure daily water meter consumption, and to track drought and conservation efforts established by the State of California.

PICO RIVERA WATER AUTHORITY AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023

APPROVE AN AGREEMENT WITH FERGUSON WATERWORK FOR A 5-YEAR SUBSCRIPTION OF NEPTUNE 360 SAAS SOFTWARE FOR THE ADVANCED METERING INFRASTRUCTURE

Page 2 of 3

The benefits of upgrading to AMI technology include the ability to perform and transmit meter reads quickly, automatically, accurately, and as often as necessary to PRWA’s Customer Service Billing software. Additionally, it has the ability to detect abnormal high-water consumption, which can indicate the presence of leaks.

AMI technology expedites the process of collecting monthly water utility meter data, enhances the level of service offered to water customers, implements a customer portal, and obtains more accurate water consumption information within the PRWA’s water network.

Years	Years of Subscription	Annual Amount
1	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/23 - 7/31/24	\$30,000.00
2	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/24 - 7/31/25	\$30,600.00
3	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/25 - 7/31/26	\$31,212.00
4	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/26 - 7/31/27	\$31,836.00
5	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/27 - 7/31/28	\$32,473.00
	5-YEAR TOTAL AMOUNT	\$156,121

Ferguson Waterworks is unique in the industry and a sole-sourced service is recommended, in accordance with the Pico Rivera Municipal Code, Chapter 3.20.030(B), where sole-sourced services are based on unique technical ability, experience and specialized project, such as the AMI system. The vendor Ferguson Waterworks is the distributor of the Neptune360 SaaS software platform that is compatible with the installed AMI meters.

PICO RIVERA WATER AUTHORITY AGENDA REPORT – MEETING OF
SEPTEMBER 26, 2023

APPROVE AN AGREEMENT WITH FERGUSON WATERWORK FOR A 5-YEAR
SUBSCRIPTION OF NEPTUNE 360 SAAS SOFTWARE FOR THE ADVANCED
METERING INFRASTRUCTURE

Page 3 of 3

Conclusion:

Staff recommends the approval of an agreement between Pico Rivera Water Authority (PRWA) and Ferguson Waterworks for an annual subscription to Neptune 360 SaaS Platform for the AMI system in the annual amount of \$30,000 for fiscal year (FY) 2023-24 with an increase of 2% each subsequent year, and a not-to-exceed amount of \$156,121 for the total of five (5) years.



Steve Carmona

SC:NN:AR:np

Enclosure: 1) Professional Services Agreement

AGREEMENT NO. _____
PROFESSIONAL SERVICES AGREEMENT
BETWEEN THE PICO RIVERA WATER AUTHORITY (PRWA) AND
FERGUSON WATERWORKS

1. IDENTIFICATION

THIS PROFESSIONAL SERVICES AGREEMENT (“Agreement”) is entered into by and between Pico Rivera Water Authority (“PRWA”), a California municipal corporation and Ferguson Enterprises, LLC dba Ferguson Waterworks, a Virginia limited liability company (“Consultant”). PRWA and Consultant are sometimes hereinafter individually referred to as a “Party” and collectively referred to as “Parties.”

2. RECITALS

2.1 PRWA has determined that it requires professional services from a consultant to provide Neptune 360 Software for use in conjunction with AMI Smart Water Meters.

2.2 Consultant represents that it is fully qualified to perform such professional services by virtue of its experience and the training, education and expertise of its principals and employees. Consultant further represents that it is willing to accept responsibility for performing such services in accordance with the terms and conditions set forth in this Agreement.

NOW, THEREFORE, for and in consideration of the performance by the Parties of the mutual covenants and conditions herein contained, the Parties hereto agree as follows:

3. DEFINITIONS

3.1 “Scope of Services”: Such professional services as are set forth in the Consultant’s August 24, 2023 proposal to PRWA attached hereto as Exhibit “A” and incorporated herein by this reference.

3.2 “Approved Fee Schedule”: Such compensation rates as are set forth in the Consultant’s August 24, 2023 proposal to PRWA attached hereto as Exhibit “B.”

3.3 “Commencement Date”: August 1, 2023

3.4 “Expiration Date”: July 31, 2028

4. TERM

The term of this Agreement shall commence at 12:00 a.m. on the Commencement Date and shall expire at 11:59 p.m. on the Expiration Date unless extended by written agreement of the Parties or terminated in accordance with Section 22 below.

5. CONSULTANT'S SERVICES

5.1 Consultant shall perform the services identified in the Scope of Services. PRWA shall have the right to request, in writing, changes in the Scope of Services. Any such changes mutually agreed upon by the Parties, and any corresponding increase or decrease in compensation, shall be incorporated by written amendment to this Agreement. In no event shall the total compensation and costs payable to Consultant under this Agreement exceed the sum of One Hundred Fifty-Six Thousand One Hundred Twenty-One Dollars (\$156,121.00) unless specifically approved in advance, in writing, by PRWA.

5.2 Consultant shall perform all work to the highest professional standards of Consultant's profession and in a manner reasonably satisfactory to PRWA.

5.3 Should any inconsistency arise between this Agreement and any provision of the Consultant's Scope of Services or Approved Fee Schedule, the terms of this Agreement that control to the extent necessary to resolve the inconsistency.

6. COMPENSATION

6.1 PRWA agrees to compensate Consultant for the services provided under this Agreement, and Consultant agrees to accept in full satisfaction for such services, payment in accordance with the Approved Fee Schedule.

6.2 Consultant shall submit to PRWA an invoice, on a yearly basis or less frequently, for the services performed pursuant to this Agreement. Each invoice shall itemize the services rendered during the billing period and the amount due. Within ten (10) business days of receipt of each invoice, PRWA shall notify Consultant in writing of any disputed amounts included on the invoice. Within thirty (30) calendar days of receipt of each invoice, PRWA shall pay all undisputed amounts included on the invoice. PRWA shall not withhold applicable taxes or other authorized deductions from payments made to Consultant.

6.3 Payments for any services requested in writing by PRWA and not included in the Scope of Services shall be made to Consultant by PRWA on a time-and-materials basis using Consultant's standard fee schedule. Fees for such additional services shall be paid within sixty (60) days of the date Consultant issues an invoice to PRWA for such services.

7. BUSINESS LICENSE

Consultant shall obtain a PRWA business license prior to commencing performance under this Agreement.

8. COMPLIANCE WITH LAWS

Consultant shall keep informed of State, Federal and Local laws, ordinances, codes and regulations that in any manner affect those employed by it or in any way affect the performance of its services pursuant to this Agreement. The Consultant shall at all times comply with such laws, ordinances, codes and regulations. Without limiting the generality of the foregoing, if Consultant is an out-of-state corporation or LLC, it must be qualified and registered to do business in the State of California pursuant to sections 2105 and 17708.02 of the California Corporations Code. The PRWA, its officers and employees shall not be liable at law or in equity occasioned by failure of Consultant to comply with this Section.

9. CONFLICT OF INTEREST

Consultant covenants that it presently has no interest and shall not acquire any interest, direct or indirect, which may be affected by the services to be performed by Consultant under this Agreement, or which would conflict in any manner with the performance of its services hereunder. During the term of this Agreement, Consultant shall not perform any work for another person or entity for whom Consultant was not working at the Commencement Date if both: (i) such work would require Consultant to abstain from a decision under this Agreement pursuant to a conflict of interest statute; and (ii) PRWA has not consented in writing prior to Consultant's performance of such work.

10. PERSONNEL

Consultant represents that it has, or will secure at its own expense, all personnel required to perform the services identified in the Scope of Services. All such services shall be performed by Consultant or under its supervision, and all personnel engaged in the work shall be qualified to perform such services. Consultant reserves the right to determine the assignment of its own employees to the performance of Consultant's services under this Agreement, but PRWA reserves the right, for good cause, to require Consultant to exclude any employee from performing services on PRWA's premises. Consultant's project administrator shall have direct responsibility for management of Consultant's performance under this Agreement. No change shall be made in Consultant's project administrator without PRWA's prior written consent.

11. OWNERSHIP OF WRITTEN PRODUCTS

All reports, documents or other written material ("written products") developed by Consultant solely and exclusively for the PRWA in the performance of this Agreement shall be and remain the property of PRWA without restriction or limitation upon its use or

dissemination by PRWA. Consultant may take and retain copies of such written products as desired, but no such written products shall be the subject of a copyright application by Consultant. If any state, federal, or local law requires mandatory copyright protection for Consultant's work product, PRWA shall comply with such laws to the extent feasible.

12. INDEPENDENT CONSULTANT

12.1 Consultant is, and shall at all times remain as to PRWA, a wholly independent contractor. Consultant shall have no power to incur any debt, obligation, or liability on behalf of PRWA or otherwise to act on behalf of PRWA as an agent. Neither PRWA nor any of its officers, employees or agents shall have control over the conduct of Consultant or any of Consultant's employees, except as set forth in this Agreement. Consultant shall not at any time represent that it is, or that any of its agents or employees are, in any manner employees of PRWA.

12.2 The Parties further acknowledge and agree that nothing in this Agreement shall create or be construed to create a partnership, joint venture, employment relationship, joint-employer relationship, or any other relationship between Consultant or Consultant's employees except as set forth in this Agreement.

12.3 PRWA shall have no direct or indirect control over Consultant's employees or sub-consultants with respect to wages, hours, and working conditions. In addition, PRWA shall not deduct from the Compensation paid to Consultant any sums required for Social Security, withholding taxes, FICA, state disability insurance or any other federal, state or local tax or charge which may or may not be in effect or hereinafter enacted or required as a charge or withholding on the compensation paid to Consultant, Consultant's employees or subconsultants. PRWA shall have no responsibility to provide Consultant, its employees or subconsultants with workers' compensation insurance or any other insurance.

12.4 The Parties further acknowledges the following: (i) that Consultant shall provide the services outlined in the Scope of Services directly to PRWA; (ii) Consultant maintains a business location at the address listed under Section 20 that is separate and distinct from the PRWA; (iii) Consultant contracts with other businesses to provide the same or similar services and maintains a clientele without restriction from the PRWA; (iv) Consultant advertises and holds itself out to the public as available to provide the same or similar services; (v) unless otherwise specified in this Agreement, Consultant provides its own tools, vehicles, and equipment necessary for performing the Scope of Services; (vi) Consultant has proposed and negotiated its own rates; and (vii) consistent with the nature and demands of the project and the PRWA's business hours, Consultant may set its own hours and location of work.

13. CONFIDENTIALITY

All data, documents, discussion, or other information developed or received by Consultant or provided for performance of this Agreement are deemed confidential and shall not be disclosed by Consultant without prior written consent by PRWA. PRWA shall grant such consent if disclosure is legally required. Upon request, all PRWA data and any copies thereof shall be returned to PRWA upon the termination or expiration of this Agreement.

14. NON-LIABILITY OF PRWA OFFICIALS AND EMPLOYEES

No official or employee of PRWA shall be personally liable to Consultant in the event of any default or breach by PRWA, or for any amount which may become due to Consultant.

15. INDEMNIFICATION

15.1 The Parties agree that PRWA, its officers, agents, elected and appointed officials, employees, affiliated public agencies and volunteers should, to the extent permitted by law, be fully protected from any loss, injury, damage, claim, lawsuit, cost, expense, attorneys' fees, litigation costs, or any other cost arising out of or in any way related to the performance of this Agreement but only to the extent caused by the Consultant's negligence or willful misconduct. Accordingly, the provisions of this indemnity provision are intended by the Parties to be interpreted and construed to provide the fullest protection possible under the law to PRWA. Consultant acknowledges that PRWA would not enter into this Agreement in the absence of Consultant's commitment to indemnify and protect PRWA as set forth herein. Notwithstanding the foregoing, to the extent Consultant's services are subject to Civil Code Section 2782.8, the above indemnity shall be limited, to the extent required by Civil Code Section 2782.8, to claims that arise out of, pertain to, or relate to the negligence, recklessness, or willful misconduct of the Consultant.

15.2 To the full extent permitted by law, Consultant shall indemnify, hold harmless and defend PRWA, its officers, agents, elected and appointed officials, employees, affiliated public agencies and volunteers from and against any and all third-party claims, demands, lawsuits, causes of action, losses, costs or expenses for any damage due to death or injury to any person and injury to any property to the extent caused by the intentional, reckless, negligent, or otherwise wrongful acts, errors or omissions of Consultant or any of its officers, employees, servants, agents, or subconsultants in the performance of this Agreement. Such costs and expenses shall include reasonable attorneys' fees incurred by the PRWA. Notwithstanding the foregoing, to the extent Consultant's Services are subject to Civil Code Section 2782.8, the above indemnity shall be limited, to the extent required by Civil Code Section 2782.8, to claims

that arise out of, pertain to, or relate to the negligence, recklessness, or willful misconduct of the Consultant.

15.3 PRWA shall have the right to offset against the amount of any compensation due Consultant under this Agreement any amount due PRWA from Consultant as a result of Consultant's failure to pay PRWA promptly any indemnification arising under this Section 15 or related to Consultant's failure to either: (i) pay taxes on amounts received pursuant to this Agreement or (ii) comply with applicable workers' compensation laws.

15.4 The obligations of Consultant under this Section 15 will not be limited by the provisions of any workers' compensation act or similar act. Consultant expressly waives its statutory immunity under such statutes or laws as to PRWA, its officers, agents, employees and volunteers.

15.5 Consultant agrees to obtain executed indemnity agreements with provisions identical to those set forth here in this Section 15 from each and every subconsultant or any other person or entity involved by, for, with or on behalf of Consultant in the performance of this Agreement. In the event Consultant fails to obtain such indemnity obligations from others as required herein, Consultant agrees to be fully responsible and indemnify, hold harmless and defend PRWA, its officers, agents, elected and appointed officials, employees, affiliated public agencies and volunteers from and against any and all claims, demands, lawsuits, causes of action, losses, costs or expenses for any damage due to death or injury to any person and injury to any property to the extent caused by the intentional, reckless, negligent, or otherwise wrongful acts, errors or omissions of Consultant's subconsultants or any other person or entity involved by, for, with or on behalf of Consultant in the performance of this Agreement. Such costs and expenses shall include reasonable attorneys' fees incurred the PRWA.

15.6 PRWA does not, and shall not, waive any rights that it may possess against Consultant because of the acceptance by PRWA, or the deposit with PRWA, of any insurance policy or certificate required pursuant to this Agreement. This hold harmless and indemnification provision shall apply regardless of whether or not any insurance policies are determined to be applicable to the claim, demand, damage, liability, loss, cost or expense.

15.7 **PERS ELIGIBILITY INDEMNITY.** In the event that Consultant or any employee, agent, or subconsultant of Consultant providing services under this Agreement claims or is determined by a court of competent jurisdiction or the California Public Employees Retirement System (PERS) to be eligible for enrollment in PERS as an employee of the PRWA, Consultant shall indemnify, defend, and hold harmless PRWA for the payment of any employee and/or employer contributions for PERS benefits on behalf of Consultant or its employees, agents, or subconsultants, as well as for the

payment of any penalties and interest on such contributions, which would otherwise be the responsibility of PRWA.

Notwithstanding any other agency, state or federal policy, rule, regulation, law or ordinance to the contrary, Consultant and any of its employees, agents, and subconsultants providing service under this Agreement shall not qualify for or become entitled to, and hereby agree to waive any claims to, any compensation, benefit, or any incident of employment by PRWA, including but not limited to eligibility to enroll in PERS as an employee of PRWA and entitlement to any contribution to be paid by PRWA for employer contribution and/or employee contributions for PERS benefits.

16. INSURANCE

16.1 During the term of this Agreement, Consultant shall carry, maintain, and keep in full force and effect insurance against claims for death or injuries to persons or damages to property that are caused by the Consultant's performance of this Agreement. Such insurance shall be of the types and in the amounts as set forth below:

16.1.1 Commercial general liability, and Umbrella or Excess Liability Insurance covering all operations by or on behalf of Consultant providing insurance for bodily injury liability and property damage liability for the following and including coverage for:

16.1.1.1 Premises, operations, and mobile equipment

16.1.1.2 Products and completed operations

16.1.1.3 Broad form property damage (including completed operations)

16.1.1.4 Explosion, collapse, and underground hazards

16.1.1.5 Personal Injury

16.1.1.6 Contractual liability

in the amount of One Million Dollars (\$1,000,000) per occurrence combined single limit; Two Million Dollars (\$2,000,000) aggregate for products/completed operation; Two Million Dollars (\$2,000,000) general aggregate (General aggregate must apply separately to Consultant's work under this Agreement.); and Five Million Dollars (\$5,000,000) umbrella or excess liability.

16.1.2 Automobile Liability Insurance for owned, hired and non-owned vehicles utilized by Consultant, its employees or subconsultants, in

the amount of One Million Dollars (\$1,000,000) per accident for bodily injury and property damage.

16.1.3 Worker's Compensation Insurance as required by the laws of the State of California, with Statutory Limits, and Employer's Liability Insurance with limit of no less than One Million Dollars (\$1,000,000) per accident for bodily injury or disease.

16.1.4 Professional Liability Insurance against errors and omissions in the performance of the work under this Agreement with coverage limits of not less than One Million Dollars (\$1,000,000) per occurrence of claim/ Two Million Dollars (\$2,000,000) in the aggregate. The foregoing requirement will be fulfilled by Consultant's sub-consultant and nothing herein shall require Consultant to carry such coverage.

16.1.5 Cyber Liability Insurance against data breach and loss in the performance of the work under this Agreement with coverage limits of not less than One Million Dollars (\$1,000,000) per occurrence of claim. The foregoing requirement will be fulfilled by Consultant's sub-consultant and nothing herein shall require Consultant to carry such coverage.

16.2 Consultant shall require each of its subconsultants, if any, to maintain insurance coverage that meets all of the requirements of this Agreement.

16.3 The policy or policies required by this Agreement shall be issued by an insurer admitted in the State of California and with a rating of at least A:VII in the latest edition of Best's Insurance Guide.

16.4 Consultant agrees that if it does not keep the aforesaid insurance in full force and effect PRWA may immediately terminate this Agreement.

16.5 At all times during the term of this Agreement, Consultant shall maintain on file with PRWA's Risk Manager a certificate or certificates of insurance showing that the aforesaid policies are in effect in the required amounts and, for the general liability and automobile liability policies, naming the PRWA as an additional insured. Consultant shall, prior to commencement of work under this Agreement, file with PRWA's Risk Manager such certificate(s).

16.6 Consultant shall provide proof that policies of insurance required herein expiring during the term of this Agreement have been renewed or replaced with other policies providing at least the same coverage. Consultant shall provide such proof to PRWA at least thirty days prior to the expiration of the coverages.

16.7 The general liability and automobile policies of insurance required by this

Agreement shall contain an endorsement naming PRWA, its officers, employees, agents and volunteers as additional insureds. All of the policies required under this Agreement shall contain an endorsement providing that the policies cannot be canceled except on thirty days' prior written notice to PRWA.

16.8 The general liability and automobile policies of insurance provided by Consultant shall be primary to any coverage available to PRWA. Any insurance or self-insurance maintained by PRWA, its officers, employees, agents or volunteers, shall be in excess of Consultant's insurance and shall not contribute with it.

16.9 All insurance coverage provided pursuant to this Agreement shall not prohibit Consultant, and Consultant's employees, agents or subconsultants, from waiving the right of subrogation prior to a loss. Consultant hereby waives all rights of subrogation against the PRWA.

16.10 NOT USED.

16.11 Procurement of insurance by Consultant shall not be construed as a limitation of Consultant's liability or as full performance of Consultant's duties to indemnify, hold harmless and defend under Section 15 of this Agreement.

16.12 If Consultant maintains broader coverage and/or higher limits than the minimums shown above, the PRWA requires and shall be entitled to the broader coverage and/or the higher limits maintained by the Consultant. Any available insurance proceeds in excess of the specified minimum limits of insurance and coverage shall be available to the PRWA.

17. MUTUAL COOPERATION

17.1 PRWA shall provide Consultant with all pertinent data, documents and other requested information as is reasonably available to PRWA for the proper performance of Consultant's services under this Agreement.

17.2 In the event any claim or action is brought against PRWA relating to Consultant's performance in connection with this Agreement, Consultant shall render any reasonable assistance that PRWA may require.

18. RECORDS AND INSPECTIONS

Consultant shall maintain full and accurate records with respect to all matters covered under this Agreement for a period of three years after the expiration or termination of this Agreement. PRWA shall have the right to access and examine such records, without charge, during normal business hours. PRWA shall further have the right

to audit such records, to make transcripts therefrom and to inspect all program data, documents, proceedings, and activities.

19. PERMITS AND APPROVALS

Consultant shall obtain, at its sole cost and expense, all permits and regulatory approvals necessary in the performance of this Agreement. This includes, but shall not be limited to, encroachment permits and building and safety permits and inspections.

20. NOTICES

Any notices, bills, invoices, or reports required by this Agreement shall be deemed received on: (i) the day of delivery if delivered by hand, facsimile, email, or overnight courier service during Consultant's and PRWA's regular business hours; or (ii) on the third business day following deposit in the United States mail if delivered by mail, postage prepaid, to the addresses listed below (or to such other addresses as the Parties may, from time to time, designate in writing).

If to PRWA:

Steve Carmona, Executive Director
Pico Rivera Water Authority
PO Box 1016
6615 Passons Blvd.
Pico Rivera, California 90660-1016
Facsimile: (562) 801-4765

If to Consultant:

Mike Bella, CA Area Manager
Ferguson Enterprises, LLC Db
Ferguson Waterworks
11909 Tech Center Ct.
Powa, CA 92604

With a courtesy copy to:

Arnold M. Alvarez-Glasman,
Agency Legal Counsel
13181 Crossroads Parkway North
Suite 400 - West Tower
City of Industry, CA 91746
Facsimile: (562) 692-2244

21. SURVIVING COVENANTS

The Parties agree that the covenants contained in Sections 13, 15 and Paragraph 17.2 of Section 17, of this Agreement shall survive the expiration or termination of this Agreement.

22. TERMINATION

22.1. PRWA shall have the right to terminate this Agreement for any reason on five (5) calendar days' written notice to Consultant. Consultant shall have the right to terminate this Agreement for any reason on sixty (60) calendar days' written notice to PRWA. The effective date of termination shall be upon the date specified in the notice of termination. Consultant agrees that in the event of such termination, PRWA's obligation to pay Consultant shall be limited to payment only for those services satisfactorily rendered, as reasonably determined by the PRWA, prior to the effective date of termination. Consultant agrees to cease all work under this Agreement on or before the effective date of any notice of termination. All PRWA data, documents, objects, materials or other tangible things shall be returned to PRWA upon the termination or expiration of this Agreement.

22.2 If PRWA terminates this Agreement due to no fault or failure of performance by Consultant, then Consultant shall be paid based on the work satisfactorily performed, as reasonably determined by the PRWA, at the time of termination. In no event shall Consultant be entitled to receive more than the amount that would be paid to Consultant for the full performance of the services required by this Agreement.

23. ASSIGNMENT

Consultant shall not delegate, transfer, subcontract or assign its duties or rights hereunder, either in whole or in part, without PRWA's prior written consent, and any attempt to do so shall be void and of no effect. PRWA shall not be obligated or liable under this Agreement to any Party other than Consultant.

24. NON-DISCRIMINATION AND EQUAL EMPLOYMENT OPPORTUNITY

24.1 In the performance of this Agreement, Consultant shall not discriminate against any employee, subconsultant, or employment applicant because of race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation. Consultant will take affirmative action to ensure that subconsultants, employees, and employment applicants are treated without regard to their race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation.

24.2 Consultant will, in all solicitations or advertisements for employees placed by or on behalf of Consultant state either that it is an equal opportunity employer or that all qualified applicants will receive consideration for employment without regard to race, color, creed, religion, sex, marital status, national origin, ancestry, age, physical or mental handicap, medical condition or sexual orientation.

24.3 Consultant will cause the foregoing provisions to be inserted in all subcontracts for any work covered by this Agreement except contracts or subcontracts for standard commercial supplies or raw materials.

25. WARRANTIES

25.1 Each Party has received independent legal advice from its attorneys with respect to the advisability of entering into and executing this Agreement, or been provided with an opportunity to receive independent legal advice and has freely and voluntarily waived and relinquished the right to do so. Each Party who has not obtained independent counsel acknowledges that the failure to have independent legal counsel will not excuse such Party's failure to perform under this Agreement.

25.2 In executing this Agreement, each Party has carefully read this Agreement, knows the contents thereof, and has relied solely on the statements expressly set forth herein and has placed no reliance whatsoever on any statement, representation, or promise of any other party, or any other person or entity, not expressly set forth herein, nor upon the failure of any other party or any other person or entity to make any statement, representation or disclosure of any matter whatsoever.

25.3 It is agreed that each Party has the full right and authority to enter into this Agreement, and that the person executing this Agreement on behalf of either Party has the full right and authority to fully commit and bind such Party to the provisions of this Agreement.

26. CAPTIONS

26.1 The captions appearing at the commencement of the sections hereof, and in any paragraph thereof, are descriptive only and for convenience in reference to this Agreement. Should there be any conflict between such heading, and the section or paragraph thereof at the head of which it appears, the section or paragraph thereof, as the case may be, and not such heading, shall control and govern in the construction of this Agreement.

26.2 Masculine or feminine pronouns shall be substituted for the neuter form and vice versa, and the plural shall be substituted for the singular form and vice versa, in any place or places herein in which the context requires such substitution(s).

27. NON-WAIVER

27.1 The waiver by PRWA or Consultant of any breach of any term, covenant or condition herein contained shall not be deemed to be a waiver of such term, covenant or condition or of any subsequent breach of the same or any other term, covenant or

condition herein contained. In no event shall the making by PRWA of any payment to Consultant constitute or be construed as a waiver by PRWA of any breach of covenant, or any default which may then exist on the part of Consultant, and the making of any such payment by PRWA shall in no way impair or prejudice any right or remedy available to PRWA with regard to such breach or default. No term, covenant or condition of this Agreement shall be deemed to have been waived by PRWA or Consultant unless in writing.

27.2 Each right, power and remedy provided for herein or now or hereafter existing at law, in equity, by statute, or otherwise shall be cumulative and shall be in addition to every other right, power, or remedy provided for herein or now or hereafter existing at law, in equity, by statute, or otherwise. The exercise, the commencement of the exercise, or the forbearance of the exercise by any Party of any one or more of such rights, powers or remedies shall not preclude the simultaneous or later exercise by such Party of any of all of such other rights, powers or remedies.

27.3 Consultant shall not be liable for any failure to perform if Consultant presents acceptable evidence, in PRWA's sole judgment, that such failure was due to causes beyond the control and without the fault or negligence of Consultant.

28. COURT COSTS AND ATTORNEY FEES

In the event legal action shall be necessary to enforce any term, covenant or condition herein contained, the Party prevailing in such action, whether reduced to judgment or not, shall be entitled to its reasonable court costs, including accountants' fees and expert witness fees, if any, and attorneys' fees expended in such action. The venue for any litigation shall be Los Angeles County, California.

29. SEVERABILITY

If any term or provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, then such term or provision shall be amended to, and solely to, the extent necessary to cure such invalidity or unenforceability, and in its amended form shall be enforceable. In such event, the remainder of this Agreement, or the application of such term or provision to persons or circumstances other than those as to which it is held invalid or unenforceable, shall not be affected thereby, and each term and provision of this Agreement shall be valid and be enforced to the fullest extent permitted by law.

30. GOVERNING LAW

This Agreement shall be governed and construed in accordance with the laws of the State of California.

31. COUNTERPARTS

This Agreement may be signed in any one or more counterparts all of which taken together shall be but one and the same Agreement. Any signed copy of this Agreement or of any other document or agreement referred to herein, or copy or counterpart thereof, delivered by facsimile or email transmission, shall for all purposes be treated as if it were delivered containing an original manual signature of the Party whose signature appears in the facsimile or email and shall be binding upon such Party in the same manner as though an originally signed copy had been delivered.

32. ENTIRE AGREEMENT

All documents referenced as exhibits in this Agreement are hereby incorporated in this Agreement. In the event of any material discrepancy between the express provisions of this Agreement and the provisions of any document incorporated herein by reference, the provisions of this Agreement shall prevail. This instrument contains the entire Agreement between PRWA and Consultant with respect to the transactions contemplated herein. No other prior oral or written agreements are binding upon the Parties. Amendments hereto or deviations herefrom shall be effective and binding only if made in writing and executed by PRWA and Consultant.

[THIS SECTION IS INTENTIONALLY LEFT BLANK]

TO EFFECTUATE THIS AGREEMENT, the Parties have caused their duly authorized representatives to execute this Agreement on the dates set forth below:

“PRWA”

“CONSULTANT”

PICO RIVERA WATER AUTHORITY (PRWA)

FERGUSON ENTERPRISES, LLC DBA
FERGUSON WATERWORKS

Erik Lutz, President

Mike Bella, California Area Manager

Dated: _____

Dated: _____

ATTEST:

APPROVED AS TO FORM:

Cynthia Ayala, Authority Secretary

Arnold M. Alvarez-Glasman, Agency Legal
Counsel

EXHIBIT A
SCOPE OF SERVICES



Neptune® 360™ Software-as-a-Service

The Neptune® 360™ Cloud Platform delivers an intuitive, user-friendly design, making AMR and AMI meter reading data clear and easy to interpret. System-wide Key Performance Indicators and geographical views assist with identifying areas of concern and ways to maximize operational efficiency and improve overall customer service and quality of service.

Description of Services

The Neptune 360 Software-as-a-Service subscription provides the customer with a non-transferable license to access the Neptune 360 application for all internal personnel. The Customer shall not permit the use of the Service by any unauthorized third parties, unless mutually agreed in writing. The subscription includes the following services:

- Secure access to the Neptune 360 Platform which includes:
 - Neptune 360 Web App
 - Neptune 360 Mobile App
 - Neptune 360 Sync (required for Trimble Handheld compatibility) and
 - Application Programming Interfaces (if applicable)
- 24x7 Application and security monitoring
- Database preventive maintenance and scalability monitoring
- Software upgrades and updates, with prior notice via email
- Providing all server operating system and hardware updates requirements
- Data back-up and replication
- Data Security and Business Continuity Plan (BCP) processes
- Providing telephone support at 1-800-647-4832 Monday-Friday from 7:00am-5:00pm Central time, excluding corporate holidays, and email support at support@neptunetg.com

Service Level Objectives

- **Availability.** Neptune will use commercially reasonable efforts to provide at least 99% uptime of the SaaS Application, less Maintenance Windows.
- **Ticket Issuance.** Neptune will open a trouble ticket upon the earlier to occur of: (i) when Neptune first observes an issue; or (ii) when Customer first reports the issue. If an issue relates to Customer's system and Neptune becomes aware of the issue, Neptune will promptly report this information to Customer. Technical support hours are Monday-Friday from 7am-5pm Central Time. Neptune's commitment is to open a ticket and respond to said ticket within 24 hours of issue identification.
- **Response Time.** The urgency and time to correct will be dependent upon the issue itself and its impact to the Customer to perform billing functions (a "Billing Impediment"). Neptune shall prioritize the correction of any Billing Impediment and shall endeavor to correct such problems within 72 hours after issue identification. Other issues are considered a bug and fixes will be implemented upon an assigned software major or minor release schedule.



Data Ownership

All data that is received from Neptune 360 Cloud Platform is captured, processed, stored, and accessed within the country in which the utility customer resides. Any data and information provided to Neptune by Customer or its Consumers ("Customer Data") remains the property of Customer. Customer grants to Neptune the right and license to host, access, store, and use the Customer Data for the purposes of providing and maintaining the Service. Upon expiration or failure to renew the Software-as-a-Service Subscription, Neptune will no longer provide the Service and Customer may no longer use the Application. Following such expiration, so long as Customer is current in all payments to Neptune, upon the written request of the Customer made within thirty (30) days after the effective date of the expiration, Neptune will use commercially reasonable efforts to provide an export or download of any Customer Data in a mutually agreed format. After such thirty (30) day period, Neptune has no obligation to maintain or provide the Customer Data.

Application Programming Interfaces

- **License.** For the sole purpose of creating an interface between the Application and software or applications licensed by Customer from third parties, the Subscription includes a non-exclusive, non-transferable license to use APIs as well as related documentation required for their implementation.
- **Limitations on Rights of Use.** Customer shall not use the API for any other purpose except as expressly authorized in writing. Customer has no rights to the object code or source code of the API. Customer may not disassemble, decompile, reverse translate or apply any other procedure to a non-source code delivered API. Any rights in API(s) and the Documentation not expressly granted to Customer in writing shall remain with Neptune.
- **Upgrades.** Neptune may make changes to the APIs from time to time. Neptune will make commercially reasonable efforts to maintain backward compatibility of the APIs but makes no guarantees and assumes no obligation to ensure backward compatibility. APIs may not remain compatible with third party software or programs after changes to the APIs, changes to third-party software or programs, or changes to the SaaS.
- **Third-Party Use.** Customer acknowledges and agrees that the license shall not extend to any third-party of Customer and if Customer desires to engage third parties to utilize Neptune's APIs for development or any other purposes, Neptune's prior written consent must be obtained. Upon receiving consent, the third-party must enter into a separate agreement with Neptune prior to using the APIs.

Disclaimer of Warranties

OTHER THAN THE SERVICE LEVELS LISTED ABOVE, NEPTUNE DOES NOT MAKE ANY WARRANTY, EXPRESS OR IMPLIED, WITH RESPECT TO THE SERVICES RENDERED HEREUNDER, AND HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES, EXPRESS AND IMPLIED, WITH RESPECT TO SUCH SERVICES, INCLUDING, BUT NOT LIMITED TO, ANY IMPLIED WARRANTIES OR CONDITIONS OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, AND NEPTUNE EXPRESSLY DISCLAIMS SUCH WARRANTIES AND CONDITIONS.



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#winyourday
neptunetg.com

Neptune Technology Group
1600 Alabama Highway 229
Tallahassee, AL 36078
800-633-8754 f 334-283-7293

EXHIBIT B
APPROVED FEE SCHEDULE



11909 Tech Center Ct.
 Poway, CA 92064
 Phone: 949.467.4758
 Fax: 858.391.5958

Quotation # Pico Rivera, City of 08242023

Date: 8/24/2023

Ship to:

Adrian Rodriguez
 Pico Rivera, City of
 9633 Beverly Rd
 Pico Rivera, CA 90660

Project: 5-Year Neptune 360 Subscription
 AMI Specialists: Adam Milauskas
 Valid Until: 8/1/23-7/31/28
 Terms: Net Thirty Days

Item	Quantity	Product or Service Description	Per Item	Extended
1	1	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/23 - 7/31/24	\$30,000.00	\$30,000.00
2	1	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/24 - 7/31/25	\$30,600.00	\$30,600.00
3	1	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/25 - 7/31/26	\$31,212.00	\$31,212.00
4	1	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/26 - 7/31/27	\$31,836.00	\$31,836.00
5	1	NEPTUNE 360 SaaS PLATFORM (AMI) ANNUAL SUBSCRIPTION (13980-205) Valid 8/1/27 - 7/31/28	\$32,473.00	\$32,473.00

Ship Date		Sub Total	\$156,121.00
N/A		Taxable Freight	
		Estimated Sales Tax	10.25%
		Freight	
		Total Investment	\$156,121.00

***No tax for Software-as-a-Service

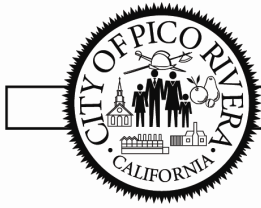


11909 Tech Center Ct.
Poway, CA 92064
Phone: 949.467.4758
Fax: 958.391.5958

Quotation # Pico Rivera, City of 08242023

Date: 8/24/2023

Prices quoted are for this project only and do not include sales or use taxes, if any. Quoted prices are based upon receipt of the total quantity for immediate shipment or shipments within thirty (30) days of a bid opening only, and are offered contingent upon the Buyer's acceptance of Seller's terms and conditions. Seller objects to all terms and conditions. Future shipments subject to price changes. Seller not responsible for delays caused beyond our control. Purchaser's sole warranties, if any, are those provided by the manufacturer. SELLER DISCLAIMS ALL EXPRESS OR IMPLIED WARRANTIES, INCLUDING ALL IMPLIED WARRANTIES OF MERCHANT ABILITY OR FITNESS OR FITNESS FOR A PARTICULAR PURPOSE. IN NO EVENT WILL SELLER BE LIABLE FOR ANY INCIDENTAL, PUNITIVE, SPECIAL OR CONSEQUENTIAL DAMAGES ARISING DIRECTLY OR INDIRECTLY FROM THE OPERATION OR USE OF THE PRODUCT. SELLER'S LIABILITY, IF ANY, SHALL BE LIMITED TO THE NET SALES PRICE RECEIVED BY SELLER. All returns are subject to Ferguson and/or Manufactures return policy and maybe subject to a restocking fee. Complete terms and conditions are available upon request or can be view at www.ferguson.com/sales-terms.html



To: Mayor and City Council

From: City Manager

Meeting Date: September 26, 2023

Subject: APPROVE A MEMORANDUM OF UNDERSTANDING WITH LANDIFY ECT CORPORATION FOR PARK DEVELOPMENT PROJECTS

Recommendation:

1. Approve a Memorandum of Understanding with Landify ECT Corporation for Park Development Projects; and
2. Authorize the City Manager to execute a Memorandum of Understanding (MOU) between the City of Pico Rivera and Landify ECT (ECT) regarding the development of new and existing parks throughout the City.

Fiscal Impact:

There is no fiscal impact to the General Fund associated with this MOU. The City assumes all internal costs related to exploring, advancing, and developing new and existing park projects as part of the normal course of business. As park projects advance into the implementation stages, staff will prepare and present a scope of work, timeline, budget, and more definitive agreements with Landify for individual projects that will be subject to City Council approval.

Background:

According to the 2016 Los Angeles County Parks Needs Assessment, the City of Pico Rivera has 1.3 acres of parks and open space for every 1,000 residents, far less than the Los Angeles County and national averages of 3.3-acres and 6-acres, respectively. In 2020, U.S. Army Corps of Engineers (USACE) informed the City of Pico Rivera that the Whittier Narrow Dam Safety Modification Project (WND Project) would result in permanent impacts to Streamland Park (14-acres), the Pico Rivera Golf Course (30-acres), and Bicentennial Park (60-acres). A total of approximately 104-acres or 57% of parks in Pico Rivera will experience profound impacts. The WND Project will also permanently eliminate Avenida Vicente Fernandez (formerly known as Sports Arena Drive/Rooks Road), the primary access road to Bicentennial Park and the Pico Rivera Sports Arena.

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CORPORATION FOR PARK DEVELOPMENT PROJECTS
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Based on these realities, the City of Pico Rivera developed a comprehensive framework to prioritize and enhance existing parks while identifying and developing new parks, open space, trails, and recreational opportunities throughout the City.

Within a period of two (2) years, the City has identified and is currently advancing the following park projects:

- Smith Park Aquatic Center – A new pool; aquatic center; and grandstands.
- Rio Hondo Park – All new sports fields with artificial turf, courts, playgrounds, landscaping, and security lighting.
- The PAD Park – Converting the former Montebello Bus Depot into a neighborhood park and mobility hub.
- Historic Whittier Boulevard Back Alley Paseos – beautifying blighted back alleys with new landscaping, artwork, signage, lighting, and programmed space for community activities and economic development purposes.
- Alebrije Dog Park – The City's first dog park featuring Mexican/Oaxacan alebrije artwork.

Furthermore, per Senate Bill 268 (Archuleta), the City of Pico Rivera is actively leading efforts to form and establish the Lower San Gabriel River Recreation and Parks District. Although the formation process is lengthy and complex, the regional leadership role alongside proactive park planning positions the City of Pico Rivera to compete and secure State and federal grants and legislative funding appropriations.

Discussion:

The lack of park space in Pico Rivera is a devastating reality this community faced, even prior to the loss due to the WND Project. Community leaders, residents, businesses, stakeholders, elected officials, and government agencies have been collectively advocating for more parks and open space in Pico Rivera. Combined with strong project proposals, the City has been prosperous in its funding pursuits. Since January 2021, the City has secured over \$40 million for projects related to parks, trails, open, and recreation space with another \$14 million in grant proposals that are currently pending approval.

Although critical to park development, the administrative process to plan and prepare grant proposals then manage awards often strains staff capacity. Each granting agency has different rules and regulations governing documentation retention, reporting financials and deliverables, outreach and engagement, procurement and contracting, and much more. As a result, identifying and targeting grant programs often requires an analysis to evaluate the balance between benefit, value, and costs. Recognizing this challenge, staff regularly strive to diversify the funding streams while introducing creative approaches to new park developments.

For example, shared-use agreements with school districts have proven to be effective mechanisms to introduce more park space. Development agreements have also resulted

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in the creation of more public green space. Staff are also establishing dedicated partnerships with other government agencies to share the expense of new parks. More recently, staff secured legislative language in the proposed Climate Resiliency Bond of 2023 that would prioritize park-poor communities such as Pico Rivera. Staff are being as creative as possible to optimize park development opportunities within the City.

This proposed MOU with ECT is yet another avenue by which to develop more parks, sooner, and at a lower cost. In short, Landify ECT is a private enterprise that partners with public agencies such as local cities to build parks.

Landify ECT – Park Development Model

ECT's business model focuses on two (2) primary objectives: 1) intercept excavated soils from development construction sites, and 2) use the tipping fees and clean soil to build parks. ECT partners with local cities to identify and scope plots of land that are suitable for new park sites. ECT then works closely with landowners and developers that seek to undertake new development projects that typically require excavating, loading, and disposing of clean soil, after it's been tested and verified it's been cleaned. Landowners/developers must pay a tipping fee to dispose of soil. ECT collects and uses the tipping fees to cover the expense of scoping, designing, and building new parks. Furthermore, instead of hauling the clean soil long distances to dump sites such as large quarries, ECT intercepts and reroutes soil-loaded trucks to sites (e.g., new park sites) that are in close geographical proximity to the original construction sites. As a result, developers save money associated with fuel costs and drive-time labor hours while also reducing greenhouse gas emissions related to the vehicle miles traveled.

Landify is the California-based subsidiary of the parent company, Groupe ECT based in France. Groupe ECT has over 50 years of experience managing soil while maintaining the highest environmental standards. Groupe ECT has completed over 100 projects in multiple countries ranging from urban forests, passive and active recreation parks, sport facilities, equestrian parks, mountain bike tracks, solar farms, and much more. Landify ECT targets parks sites over 2.5 acres in high-growth, high-density communities that are park deficient. Having learned about the significant loss of park space associated with the WND Project, Landify ECT approached the City of Pico Rivera to present their business model and to preliminary explore opportunities for a potential public-private partnership.

Staff prepared a park development matrix (Enclosure 2) to help identify, prioritize, and propose park projects within the City.

Ruben Salazar High School Renovation Project – Pilot Project

Based on City Council direction and a shared-use agreement with ERUSD, staff developed a conceptual vision to renovate the underutilized open fields of Ruben Salazar High School into a new green space area providing various sized soccer fields, basketball courts, futsal and pickle ball courts, walking paths, fencing, lighting, parking, landscaping, and picnic areas. Initial cost estimates for this fully designed project came in over \$19 million. Based

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on this high cost, the City and the school district collectively decided to take a multi-year phased approach that is largely dependent on recurring grant cycles and subject to funding availability. Although the City is confident in its ability to secure and put together grant funds, the timeframe to implement the full vision is estimated to be seven-to-ten-years.

In fact, the City has been selected to receive a Cal Fire grant in the amount of \$2.3 million dollars that will be dedicated for the Ruben Salazar High School Property to enhance the greenery within the City and increase the urban forest. If accepted by City Council, the grant would provide funds to grade and level the existing area, remove the blighted asphalt, install low-flow irrigation and plant much needed trees to increase the City's shade canopy. Beyond this one grant, the City hasn't identified any other suitable grant opportunities.

Considering the early stages of development and the strong community interest, Ruben Salazar High School property was determined to be a prime candidate for a pilot project with Landify ECT. A partnership with Landify would accelerate the project timeline and alleviate the overall grant dependency by reducing the project cost to approximately \$4.6 million, reducing the funding gap of \$14 million. Although appealing from a financial perspective, this project delivery model would require a new design that accounts for new constraints, challenges, and opportunities. If the proposed MOU is approved, City staff will work closely with the school district to undertake a transparent and community-based process to develop a new outdoor greenspace design. All processes and final designs associated with Ruben Salazar High School Property would be subject to final approval by the El Rancho Unified School District Board of Education.

If the Ruben Salazar High School property is not included as part of this MOU, staff has outlined multiple sites and park projects that may advance in partnership with Landify. Assuming this MOU is approved, staff and Landify will prepare a more detailed project scope, design, budget, and timeline for City Council consideration and approval at a later date. Staff will continue to provide regular updates to the ERUSD ad-hoc and governing board. Staff will also work with Landify to explore the feasibility of developing additional parks and/or enhancing existing parks throughout the City. Each potential park project will be presented to City Council for consideration and approval.

Conclusion:

Staff recommends that the City Council approve the Memorandum of Understanding with Landify ECT Corporation to formerly explore the development of parks in the City of Pico Rivera using their park delivery business model.



Steve Carmona

SC:JH:PY:smc

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Enclosures: 1) Memorandum of Understanding
2) Park Development Matrix

MEMORANDUM OF UNDERSTANDING
BETWEEN THE CITY OF PICO RIVERA
AND
LANDIFY ECT CORPORATION

Preamble and Background

Landify ECT Corporation, a Delaware corporation (“ECT”), focuses on “upcycling,” including re-using excavated soil from urban construction sites to work with communities and local authorities on projects of sustainable, collaborative development. One component (and one of the benefits) of ECT’s business model is that ECT will self-finance (at least partially) the projects it works on. ECT met with the City of Pico Rivera, California (the “City”) and presented its business model. The City indicated that it is working on at least one park project and agreed to discuss a legal framework for the parties to evaluate the feasibility of such project and thus reach a go/no-go decision on the project.

This document is intended to describe what the parties are considering regarding at least one potential park project where external fill may be useful. This document does not commit the City to realizing such project. The City can decide at any time to change what will be done in the designated areas, or even to create a park project without using external fill. The only thing required of the City by ECT is that if the City decides to create a park using external fill, it does so with ECT.

THIS MEMORANDUM OF UNDERSTANDING (this “MOU”) is entered into as of July 11, 2023, by and between the City of Pico Rivera, California (the “City”) and Landify ECT Corporation, a Delaware corporation (“ECT”). The City and ECT are collectively referred to herein as the “Parties” and individually as a “Party,” and are entering into this MOU, based on the following facts and understandings:

- A. The City has conducted a community-wide assessment and identified multiple sites throughout the city that may be suitable for new park developments. Details regarding each site including location, size, ownership, general priority, etc. have been outlined in Exhibit A – Park Development Matrix. The general priority of each site is subject to further direction, change, and approval by the Pico Rivera City Council. Given the unique characteristics of each respective site, additional planning, technical analysis, budget considerations, and due diligence is required to determine the ultimate feasibility of a new park development. Any other sites within the City of Pico Rivera that may be identified and accepted for consideration as park projects by both Parties, shall be referred to hereinafter as the “Potential Park Projects.”
- B. Based on City Council direction and per a Shared-Use Agreement with El Rancho Unified School District (ERUSD), the city has prioritized the sports fields and open space of Ruben Salazar High School for a new park development project, hereinafter referred to as “Ruben Salazar Renovation

Project.” The fields are owned, managed, and operated by ERUSD. In accordance with existing agreements between the City and ERUSD, the City shall be responsible for planning and designing the new park, and identifying, pursuing, managing, and administering all funding dedicated to the implementation of the Ruben Salazar Renovation Project.

- C. The City has identified the Ruben Salazar Renovation Project as an ideal candidate for a pilot project with ECT. Examples of illustrative developments on the Ruben Salazar Renovation Project site are depicted on Exhibit B. This project (and any other Potential Park Project) would include several enhancements as part of the City’s commitment to establishing and maintaining facilities, parks and services that enhance the quality of life for the community. The City intends to initiate the necessary review and approval of the Ruben Salazar Renovation Project and any other Potential Park Projects pursuant to a master plan or similar process (the “Master Plan”).
- D. The Parties desire to utilize the expertise of ECT’s personnel to develop certain of the improvements in the Potential Park Projects that will be consistent with the Master Plan. The Parties are entering into this agreement to enable the Parties to undertake the required due diligence to evaluate the feasibility of the Potential Park Projects including, among others, evaluating environmental conditions. Assuming the Parties agree that proceeding with the Potential Park Projects is feasible, this document will then facilitate ECT’s proposal to construct some or all of the contemplated improvements (all such amenities to be discussed and adjusted with the City and local stakeholders).
- E. The Parties’ intent is to move forward with the due diligence regarding the Potential Park Projects, in accordance with the terms of this document. If, following completion of the due diligence, the Parties agree it is feasible, they will then proceed with the Design, Entitlements, and Definitive Agreement(s), as described more fully below.

THEREFORE, in consideration of the terms and conditions set forth herein, the Parties hereby agree as follows:

Section 1.1 Due Diligence. Each Party shall timely provide, and shall direct its representatives, including attorneys, consultants, and financial advisors, to provide to the other Party and its representatives, reasonable access to the Potential Park Project sites, as well as such information (including, without limitation, soils and environmental reports) that each such Party reasonably deems necessary, to evaluate the feasibility of, and to advance, the Potential Park Projects. The City shall support the internal costs linked to the involvement of City personnel on these Projects. ECT shall support all the costs necessary for the feasibility study. The Parties shall endeavor to complete their due diligence in a timely manner, such that the Parties can decide whether to proceed with the Ruben Salazar Renovation Project no later than six (6) months after full execution of this MOU (unless the Parties agree on an extension), and for any additional park projects

by a deadline agreed upon by the Parties. Each of the Parties shall retain sole discretion as to whether they will proceed with these Projects upon completion of the due diligence.

Section 1.2 Design. The Parties will develop together a preliminary design and site plan (the "Preliminary Design Plan") depicting the improvements, which will include elevations. ECT will financially contribute to the Preliminary Design Plan. The Parties will work together to refine the plans and specifications to address the City's concerns, taking into account ECT's project delivery methodology, and this process will be repeated until such time as the Parties have agreed on the plans and specifications for each of the Potential Park Projects (the "Approved Plans"). Unless the Parties agree otherwise, construction (excluding buildings) on any individual component of each of the Potential Park Projects will not commence until such time as the Parties have agreed on the Approved Plans for that particular component, and a Definitive Agreement (defined below) has been executed by the Parties.

Section 1.3 Entitlements. Once the Parties have reached agreement on the Approved Plans, ECT will take the lead, at its sole cost but with the City's cooperation, on obtaining all other entitlements for each of the Potential Park Projects, including building permits for construction, and any other necessary permits or approvals. Upon execution of this MOU, ECT is authorized by the City to contact any regulatory or other governmental agencies, as may be necessary in connection with obtaining information and entitlements for these Projects, including CalRecycle and the Regional Board. ECT will do this in total transparency with the City. The City will be the Lead Agency for purposes of conducting any required CEQA review and permitting for these Projects. The approval of this MOU shall not commit the City to the approval of any of the Potential Park Projects or any iteration thereof, and shall not limit the scope of any CEQA analysis, including but not limited to project mitigation measures and the consideration of project alternatives, including a no-project alternative. The provisions of this Section shall not in any way limit, hinder or affect the discretion of the City to review CEQA documents and impose mitigation measures, alter any of the Potential Park Projects or deny any of these Projects. If the City or any other regulatory agency with jurisdiction imposes any condition of approval that materially increases the cost of constructing any component of these Projects, this may cause ECT to exercise its right to terminate this MOU.

Section 1.4 City Commitment. The City is under no obligation to proceed with all or any portion of the Potential Park Projects. However, if the City decides to create a park on any of the Potential Park Project sites using external fill, it shall do so with ECT.

Section 1.5 Definitive Agreement(s). Upon obtaining all entitlements for each Potential Park Project, the Parties intend to execute one or more construction contracts with respect to that Project (or component thereof). A construction contract for any component of such Project is referred to as a "Definitive Agreement." Each Definitive Agreement will (a) require that ECT obtain and maintain all appropriate licenses required to construct any such component of the Project, (b) define the scope of the construction that ECT will undertake, (c) require ECT to construct any such component of the Project on the terms and conditions agreed to in the Definitive Agreement, and (d)

require ECT to satisfy all applicable public works requirements (e.g., payment of prevailing wages for construction services) in connection with such construction. Each Definitive Agreement will also include a construction schedule for the construction of the applicable Project component (the "Construction Schedule"). Upon execution of each Definitive Agreement, ECT will proceed with the construction of the Project components covered by such agreement, in accordance with the terms of such Definitive Agreement, the Approved Plans and the Construction Schedule. The City will not be charged for the construction services provided by ECT.

Section 1.6 Representatives. Each Party shall designate one representative (each, a "Representative"), who will be authorized to communicate decisions and grants of approval for such Party, under this MOU. Initially, Pamela Yugar, Director of Parks and Recreation, shall be the City's Representative, and Jonathan Bryden, President (email: jbryden@groupe-ect.com; tel: (415) 635-3555) shall be ECT's Representative. Either Party may change its Representative by giving written notice of the change to the other Party.

Section 1.7 Further Details to be Negotiated. The Parties acknowledge that the details of the Potential Park Projects described herein are intended to be the subject of further discussion and negotiation between the Parties, all of which will be reflected in the Definitive Agreement(s). The City will prepare the first draft of the Definitive Agreement, which will be based upon documents the City uses for similar transactions within its community; provided, at the request of the City, ECT will prepare the initial draft of the Definitive Agreement. THIS MOU IS INTENDED AS A PRELIMINARY EXPRESSION OF GENERAL INTENTIONS AND, WHILE THE PARTIES INTEND TO PROCEED WITH THE POTENTIAL PARK PROJECTS AND AGREE TO PURSUE THEM IN GOOD FAITH, EITHER SHALL HAVE THE RIGHT TO TERMINATE THIS MOU WITH OR WITHOUT CAUSE; PROVIDED, HOWEVER, THAT TERMINATION OF THIS MOU WILL NOT AFFECT ANY DEFINITIVE AGREEMENT THAT HAS BEEN FULLY EXECUTED AND DELIVERED BY THE PARTIES PRIOR TO SUCH TERMINATION.

Section 1.8 Notices. Any notice from one Party to the other in connection with this MOU, shall be given to the Parties' at their respective addresses set forth on the signature page hereto. Notices may be given by email, U.S. mail, overnight courier that provides evidence of delivery, or personal delivery, with postage prepaid by the sending party. Notices given by email shall be deemed given when sent; notices given by overnight courier or personal delivery shall be deemed given when delivered; and notices given by U.S. mail shall be deemed given three days after deposit in a U.S. Postal Service mailbox.

Section 1.9 Exclusive Dealings. Upon execution of this MOU by both Parties, the City will not solicit or accept any offers or engage in any discussion concerning the development of any of the Potential Park Projects (or any component thereof), until such time as this MOU is terminated, as provided herein.

Section 1.10 Governing Law. This MOU and the interpretation hereof shall be governed by the internal laws of the State of California, without regard to such state's conflict of law rules.

Section 1.11 Counterparts. This MOU may be executed in any number of counterparts, all of which, when taken together, shall be considered one and the same agreement, and shall become effective when at least one counterpart has been executed and delivered by each Party, it being agreed that both Parties need not sign the same counterpart. A Party's signature that is provided digitally or electronically, or is delivered by email, facsimile or other electronic means, shall be valid and binding on the Party so executing or delivering its signature, and shall have the same force and effect as if such signature were an original thereof.

IN WITNESS WHEREOF, the Parties have executed this MOU as the date first set forth above.

CITY OF PICO RIVERA

By: _____
Steve Carmona, City Manager

City of Pico Rivera
6615 Passons Blvd.
Pico Rivera, CA 90660

**LANDIFY ECT CORPORATION,
a Delaware corporation**

By: _____
Jonathan Bryden, President

Landify ECT Corporation
580 California Street,
12th and 16th Floors
San Francisco, California 94104
Attn: Jonathan Bryden

NAI-1537243108v1



Re-using construction soil for recreation, parks and open space



Elements received – conceptual site plan



Ruben Salazar Outdoor Improvement Project Calfire Grant Concept Plan

Salazar High / Smith Park - Pico Rivera Concept Plan Opt 2

Ruben Salazar Park – Existing – 3D view



Ruben Salazar Park – Existing site - heights



Plan - existing
Smith Park, Pico Rivera
Los Angeles County, CA
USA
May 23rd, 2023

Legend
ECT Intervention perimeter
15.3 acres

1:2 000



Ruben Salazar Park – First proposal – Plan



Plan - Proposal

Smith Park, Pico Rivera
Los Angeles County, CA
USA
06/02/2023

Volume = 148 569 Cu Yd

Legend

- ECT Intervention perimeter
15.3 acres
- Backfill perimeter
- Contour lines
- Ditches
- Earth steps
- Trees
- Low water use landscape
- Turf area
- Paths
- Turf paths

Proposed site amenities

- ① Two mini pitch courts
- ② Six full basketball courts
- ③ Two half basketball courts
- ④ Shade structure with tables
- ⑤ Restroom facilities
- ⑥ One adult soccer field
- ⑦ AYSO storage unit
- ⑧ Area can be used for farmers markets
- ⑨ Raised planter for outdoor education garden
- ⑩ Two open space areas for visitor picnicking and lawn amphitheater
- ⑪ Point of view

N
1: 2 000



Grass Terrace



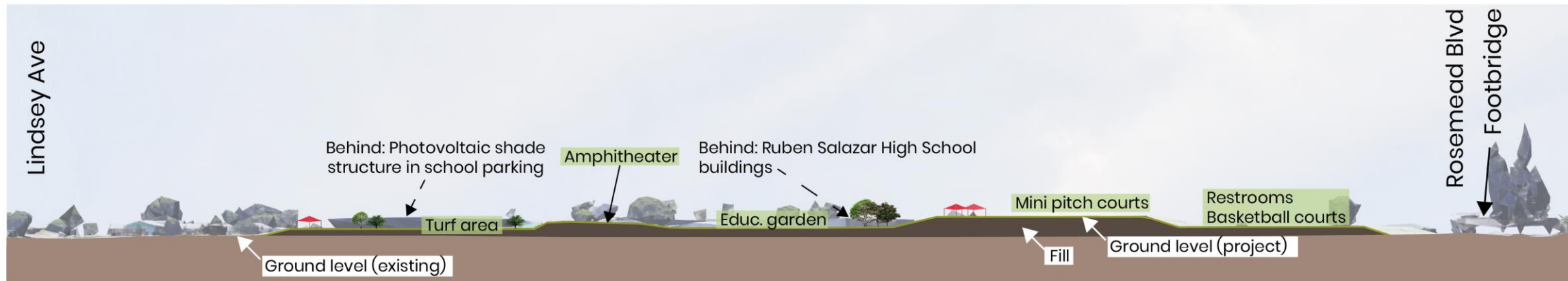
Bleachers

Project description

We managed to integrate many amenities which were included in the conceptual site plan. We are using the slopes to create natural bleachers facing the baseball pitches as well as the two open space areas

The layout includes :

- 2 mini pitch courts
- 6 full basketball courts
- 2 half basketball courts
- Shade structure with tables
- Restroom facilities
- 1 adult soccer field
- 1 AYSO storage unit
- Raised planter for outdoor education garden
- 2 open space areas for visitor picnicking and lawn amphitheatre
- Viewpoint



Project landform proposal – Landscape integration elevation

Pico Rivera, Los Angeles County, CA
USA
June 12th, 2023



Section line

Ruben Salazar Park – First proposal – Landform integration - before



Ruben Salazar Park – First proposal – Landform integration - after



Ruben Salazar Park: Landify First proposal

- Delivery, at no cost for the city, of a landform ready to seed
- Estimated landform creation: 3 months (141 truck rotations per day)

Volume in cubic yard	Size of the area (acres)
148,569	15.3

Ruben Salazar Park: Landify First proposal – Cost comparison for amenities

Cost comparison					
	Cost estimate on current city conceptual plan	Cost estimate on Landify ECT Corp project	Comment		
Demolition	\$ 727,344.00	\$ -	No demolition		
Grading & Drainage	\$ 1,417,958.00	\$ 414,000.00	Grading included in Landify budget which leaves just drainage		
Utilities	\$ 572,700.00	\$ 572,700.00			
Parking Lot	\$ 756,996.00	\$ 756,996.00	No included in project perimeter but could be perhaps put next to Baseball field		
Hardscape & Walking Path	\$ 3,325,587.00	\$ 452,168.00	Detail given in next slides		
Restroom/Maintenance Building	\$ 1,255,270.00	\$ 340,000.00	Cost estimate from Landify provider		
Basketball courts	\$ 1,608,749.00	\$ 350,000.00	Cost estimate from Landify provider (\$50k for full basketball and \$25k for half courts)		
Mini Pitch	\$ 1,008,228.00	\$ 500,000.00	Cost estimate from Landify provider (\$100k per pitch)		
Soccer Fields	\$ 877,680.00	\$ 790,000.00	Cost estimate from Landify provider		
Landscape	\$ 1,728,847.00	\$ 1,001,771.54	Detail given in next slides		
CWA 20% increase	\$ 2,655,872.00	\$ -	Costs already including CWA increase		
Soft costs (20%)	\$ 3,187,047.00	\$ 517,763.55	@10% because some contingency/soft costs already included in Landify budget		
Total	\$ 19,122,278.00	\$ 5,695,399.09			
Extra money given by Landify to fund amenities		\$ 1,047,164.46			
Remaining costs		\$ 4,648,234.63			
Calfire grant		\$ 4,799,483.00			

Ruben Salazar Park: Landify First proposal – Landscaping costs detail

	Quantity	Cost per unit	Total cost for project
Low water use landscape - Hydroseeding (ft ²)	244,452	\$ 3.23	\$ 789,579.96
Turf area hydroseeding (ft ²)	41,026	\$ 3.23	\$ 132,513.98
Turf area irrigation (ft ²)	37,120	\$ 1.64	\$ 60,876.80
Trees (u)	20	\$ 250.00	\$ 5,000.00
Earth steps (ft)	1,327	\$ 10.40	\$ 13,800.80
Total			\$ 1,001,771.54

Ruben Salazar Park: Landify First proposal – Hardscape & Walking Path costs detail



	Initial project				Landify proposal			
HARDSCAPE & WALKING PATH	Quantity	Unit	Cost per unit	Total	Quantity	Unit	Cost per unit	Total
6" Concrete	32,387.00	SF	\$ 16.00	\$518,192.00	5,748.00	SF	\$ 16.00	\$91,968.00
Concrete Ramp	6.00	EA	\$ 5,000.00	\$30,000.00	0.00	EA	\$5,000.00	\$-
Truncated Domes	270.00	SF	\$ 30.00	\$8,100.00	0.00	SF	\$30.00	\$-
Pathway Lights	8.00	EA	\$ 6,000.00	\$48,000.00	8.00	EA	\$ 6,000.00	\$48,000.00
Circular Seatwall	189.00	LF	\$ 300.00	\$56,700.00	0.00	LF	\$300.00	\$-
Raised Garden Beds	1,395.00	LF	\$ 300.00	\$418,500.00	0.00	LF	\$ 300.00	\$-
Shade Cover	6.00	EA	\$ 65,000.00	\$390,000.00	4.00	EA	\$ 65,000.00	\$260,000.00
Fencing (tubular steel with concrete mow curb)	1,958.00	LF	\$ 350.00	\$685,300.00	0.00	LF	\$350.00	\$-
Pedestrian Gate (6' Single Swing)	3.00	EA	\$ 3,000.00	\$9,000.00	0.00	EA	\$3,000.00	\$-
Pedestrian Gate (12' Double Swing)	3.00	EA	\$ 6,000.00	\$18,000.00	0.00	EA	\$6,000.00	\$-
Parking Lot Gate (24' Double Swing)	2.00	EA	\$ 10,000.00	\$20,000.00	1.00	EA	\$ 10,000.00	\$10,000.00
Picnic Tables	41.00	EA	\$ 3,000.00	\$123,000.00	10.00	EA	\$ 3,000.00	\$30,000.00
Trash Receptacle	6.00	EA	\$ 1,200.00	\$7,200.00	6.00	EA	\$ 1,200.00	\$7,200.00
Hydration Station	1.00	EA	\$ 7,500.00	\$7,500.00	0.00	EA	\$7,500.00	\$-
Bike Rack	1.00	EA	\$ 1,000.00	\$1,000.00	0.00	EA	\$1,000.00	\$-
AYSO Storage Shed	1.00	LS	\$ 5,000.00	\$5,000.00	1.00	LS	\$ 5,000.00	\$5,000.00
3" Decomposed Granite (Educ Garden)	4,196.00	SF	\$ 6.00	\$25,176.00	0.00	SF	\$6.00	\$-
3" Decomposed Granite Trail	2,363.00	SF	\$ 6.00	\$14,178.00	0.00	SF	\$6.00	\$-
6" Mow Curb	1,000.00	LF	\$ 25.00	\$25,000.00	0.00	LF	\$25.00	\$-
			<i>Sub-total</i>	\$ 2,409,846.00			<i>Sub-total</i>	\$ 452,168.00
			<i>Mobilization & Gen</i>	\$ 361,476.90			<i>Mobilization & Gen</i>	\$ -
			<i>Contingency</i>	\$ 481,969.20			<i>Contingency</i>	\$ -
			Total	\$ 3,253,292.10			Total	\$ 452,168.00

ECT LANDIFY

Landify ECT Corporation
445 S. Figueroa Street, 31st Floor
Los Angeles, California 90071
Office: +1.213.426.2122
Mobile: +1.323.996.3331

Park Development Matrix

#	Park Name (Preliminary)	Location	Park Type	Owner	Priority	Landify	Acreage	New or Enhancing	Description	Status
1	Ruben Salazar Park	9115 Balfour St.	Active	ERUSD	High	Yes	9.3	New	expand Smith Park; multi-sport complex; picnic area; festival grounds	Initial concept designs; phase 1 & 2 cost estimates; subject to partnership with Landify; seeking approval from ERUSD
2	San Gabriel Riverfront Park	9771 Beverly Blvd.	Passive	SCE	Low	Yes	17.5	New	passive walking trails; native landscaping; wildlife habitat restoration; educational interpretive signage; bike stop	submitted initial packet of intent; awaiting review & response;
3	The PAD Park	5055 Passons Blvd.	Hybrid/Urban	City	High	Yes	0.46	New	Convert former bus depot; urban tree canopy; butterfly garden; bike pit stop; flex community space; business incubator; performance amphatheater; etc.	LACROSD grant to acquire; USHUD grant underway for phase 1;
4	Alebrije Dog Park	3935 Rosemead Blvd.	Dog	City	High	Yes	0.63	New	First city dog park; theme based on Mexican/Oaxacan alebrije; enhanced bus and bike stop; etc.	Commencing to phase 1
5	Kruse Property West	9357 Kruse Rd.	TBD	City	High	Possible	1.55	New	May be used as a park or a water division facility.	Recently acquired by city

6	Kruse Property East	9570 Kruse Rd.	TBD	Private	Medium	Possible	2.8	New	May be used to expand golf course; TBD when WND project is complete.	Pending grant award to acquire/purchase
7	HWB Back Alley Paseos	4944 Lindsey Ave.	Hybrid/Urban	City	Medium	No	1.5	New	public open space; community events; walking promenades and plazas; outdoor dining & economic development; bike paths; art features; etc.	submitted Clean CA grant (\$3.5m); draft RMC grant (\$1.5m)
8	Marine Corps Base	3551 San Gabriel River Pkwy	TBD	US Navy	Low	Yes	4.7	New	site owned by USDOD; seeking disposition 1st right of refusal; site can be used for varying alternatives (park, housing, fire station, etc.)	Working with Rep. Sanchez office to expedite
9	Smith Park Aquatic Center	6016 Rosemead Blvd.	Active	City	High	No	2	Enhancing	All new pool and pumps; aquatic community center; pool locker room; grandstands;	Final design; construction to commence X?
10	Rio Hondo Spreading Grounds	8079 Washington Blvd	Passive	LACo	Medium	Yes	570	New	passive open space; multiuse trails; expand bike network; limited infrastructure; wayfinding & educational signage; native landscaping; wildlife habitat restoration	Submitted motion request to Sup. Hahn;
11	Pio Pico Park - Trail Connector	10026 Whitter Blvd.	Trail	City	Medium	Yes	0.34	New	trail connection between Pio Pico State Historic Park and San Gabriel River; CA landscaping; water capture; wayfinding; etc.	
12	Arma Park	8603 Arma St.	Passive	SCE/LADWP	Low	Yes	0.54	New	Recently Identified	NA
13	Beverly Rd. Park	8606 Beverly Rd.	Passive	SCE/LADWP	Low	Yes	1.2	New	Recently Identified	NA



To: Mayor and City Council
From: City Manager
Meeting Date: SEPTEMBER 26, 2023
Subject: UNFUNDED CAPITAL IMPROVEMENT PROJECTS

Recommendation:

1. Receive and file the City's updated listing of Unfunded Capital Improvement Projects (CIPs).

Fiscal Impact:

There is no fiscal impact to the General Fund associated with this action at this time.

Background:

The local government plays a crucial role in creating and maintaining the capital infrastructure necessary for a prosperous community. The City Council has established goals and priorities through the Strategic Plan, which reflects the community's needs and a commitment to maintaining City infrastructure. The City's CIP is critical for planning, construction, management, and maintenance of the City's current infrastructure. Upgrades to streets, bridges, highways, parks and open spaces, stormwater quality, water production, treatment, and delivery, city buildings and other facilities, Americans with Disabilities Act (ADA) upgrades, and other large-scale capital projects are all part of the City's CIP.

Discussion:

Throughout the year, staff keeps City Council informed on the status of CIP projects. It is important to do so as varying factors change subsequent to the adoption of the City's Five-Year CIP Plan, which happens in June of each year. The Five-Year Plan includes an up-to-date listing of the unfunded capital projects the City has identified as necessary. The last listing was presented to City Council in June 2023, and identified \$61.2 million in unfunded CIP's. At the September 12, 2023 City Council meeting, a request was made by Councilmember Garcia, and seconded by Councilmember Camacho, for staff to provide Council an update of the Unfunded CIPs. This report includes the most recent information following the presentation to City Council on June 27, 2023. Below is Table 1, which illustrates the Unfunded CIPs categorized by fiscal year.

Table 1. Unfunded CIP by Category and Fiscal Year

Category	FY 23-24	FY 24-25	FY 25-26	FY 26-27	FY 27-28	Total
ADA Improvements	\$ 1,350,000	\$ 800,000	\$ 800,000	\$ 800,000	\$ 800,000	\$ 4,550,000
Facilities Projects	\$ 1,750,000	\$ 120,000				\$ 1,870,000
Parks Projects (a) (c)	\$ 8,240,000	\$ 900,000		\$ 500,000		\$ 9,640,000
Street Resurfacing (c)	\$ 6,162,000	\$ 6,300,000	\$10,100,000	\$ 9,900,000	\$ 9,800,000	\$42,262,000
Sewer Main Improvements (c)	\$ 210,841		\$ 447,000			\$ 657,841
Traffic Projects (b)			\$ 188,170	\$ 1,987,700		\$ 2,175,870
Total	\$17,712,841	\$ 8,120,000	\$11,535,170	\$13,187,700	\$10,600,000	\$61,155,711

(a) Include projects proposed by the City Council during the CIP Study Session on April 18, 2023

(b) Include projects resulted from the Local Roadway Safety Plan presented to the City Council on June 13, 2023

(c) Net of allocations recommended by the City Manager for projects aligned with Measure AB objectives and goals

Since the meeting on June 27, 2023, the staff has made a few adjustments to the schedule. These adjustments are outlined in Table 2 below:

- The prior unfunded schedule included a \$6 million shortfall for the Smith Parks Aquatics facility. At the May 9, 2023 City Council meeting, staff obtained approval to designate the \$6 million in General Fund Undesignated Fund Balance towards the facility. However, staff would still continue to search for any and all funding opportunities for this funding gap, and strive to not expend these precious and limited General Fund resources;
- At the September 12, 2023 meeting, Councilmember Garcia inquired if the Smith Park Synthetic Turf was included in the unfunded schedule, and if it was sufficiently funded. At the time, the latest estimate we had was \$900,000. Staff obtained an updated quote from qualified vendors and have since updated this to an estimated \$1.3 million, an increase of \$400,000;
- Lastly, at the April 13, 2023 meeting, City Council gave direction to staff to apply for a \$2.5 million grant for various improvements at Ruben Salazar Park, a property shared by both the City of Pico Rivera and the El Rancho Unified School District (ERUSD). The grant calls for a match by the City of approximately \$2.7 million for the first phase of the park. As no identified matching sources have been identified, staff have included this funding gap in Table 2 below.

CITY COUNCIL AGENDA REPORT – MEETING OF SEPTEMBER 26, 2023
 UNFUNDED CAPITAL IMPROVEMENT PROJECTS
 Page 3 of 3

Table 2. Unfunded CIP by Category and Fiscal Year (Updated September 2023)

Project Name	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	5-Year Total Budget
STREETS						
Road Resurfacing Program - Overlay and Reconstruction	\$ 6,162,000	6,300,000	10,100,000	9,900,000	9,800,000	42,262,000
PARKS						
Smith Park Stadium PA Sound System	15,000	-	-	-	-	15,000
Smith Park Stadium Bleachers Storage Installation	50,000	-	-	-	-	50,000
Rivera Park enhanced safety netting on field	75,000	-	-	-	-	75,000
Rivera Park Sandbox Playground Resurfacing	100,000	-	-	-	-	100,000
Pico Park Playground Resurfacing	250,000	-	-	-	-	250,000
Rivera Park Playground/Surfacing Replacement	-	-	-	500,000	-	500,000
Rivera Park Batting Cage	600,000	-	-	-	-	600,000
Park Exercising Equipment	900,000	-	-	-	-	900,000
Smith Park Stadium Turf Replacement	-	1,300,000	-	-	-	1,300,000
Salazar Park, Phase 1	-	-	2,700,000	-	-	2,700,000
	\$ 1,990,000	1,300,000	2,700,000	500,000	-	6,490,000
FACILITIES						
Rivera Park Sound Panels	90,000	-	-	-	-	90,000
Golf Course Security Camera System	100,000	-	-	-	-	100,000
Rivera Park Office/Auditorium/Lobby Flooring replacement	-	120,000	-	-	-	120,000
Parks and Recreation Office HVAC	250,000	-	-	-	-	250,000
Pico Park Roof	310,000	-	-	-	-	310,000
Pico Park Outdoor Gymnasium Restroom Renovation	400,000	-	-	-	-	400,000
Pico Park (26) Interior and (36) Exterior Doors	600,000	-	-	-	-	600,000
	\$ 1,750,000	\$ 120,000	\$ -	\$ -	\$ -	\$ 1,870,000
ADA IMPROVEMENTS						
ADA Improvements	1,100,000	800,000	800,000	800,000	800,000	4,300,000
ADA City Hall Ramps, Restrooms and Elevator - Design	250,000	-	-	-	-	250,000
	1,350,000	800,000	800,000	800,000	800,000	4,550,000
TRAFFIC						
Major Intersection Striping Improvements	-	-	23,100	160,300	-	183,400
Radar Feedback Speed Warning Signs	-	-	57,020	476,100	-	533,120
Citywide Signal Timing Improvements	-	-	108,050	1,351,300	-	1,459,350
	-	-	188,170	1,987,700	-	2,175,870
SEWERS						
Sewer Main Improvements	210,841	-	447,000	-	-	657,841
	\$ 11,462,841	\$ 8,520,000	\$ 14,235,170	\$ 13,187,700	\$ 10,600,000	\$ 58,005,711

Conclusion:

In order for a city to be deemed sustainable, it must be able to sustain its capital infrastructure assets and financial assets in the long term. Therefore, it is essential to regularly evaluate and address any unfunded needs that may arise.



Steve Carmona

SC:AG:NN:smc

GOOD OF THE ORDER

COUNCIL MEETING DATE	COUNCIL MEMBER	REQUEST	DETAIL	DIRECTOR(S)	ACTION TAKEN: Memo; Staff Report; Closed Session; Presentation; Follow-up Meeting; City Manager Reports; Informal Action	DISCUSSION ITEM	ACTION ITEM DATE	STATUS: Complete; Pending; On-going; In-Progress
1/24/2023	Lara/Garcia	Safe Pathways to School	Discuss with ERUSD Boardmembers		Ad Hoc Committee			
2/14/2023	Garcia/Sanchez	Establishing Safe Spaces for kids	Take to City Council	P. Yugar		2/14/2023	8/8/2023	In-Progress
5/9/2023	Camacho/Garcia	Commercial Property Maintenance Ord.	Take to City Council	A. Betancourt				
9/12/2023	Garcia/Camacho	Smith Park Turf Improvement-Unfunded Project List	Take to City Council	P. Yugar				